

Decommissioning Plan and Reclamation Cost Estimate

Walleye Wind, LLC
Rock County, Minnesota



July 2020

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1.0 INTRODUCTION

Walleye Wind, LLC (Walleye Wind), an indirect wholly-owned subsidiary of NextEra Energy Resources, LLC, is proposing the Walleye Wind Project (Project) in Rock County, Minnesota (Figure 1). Committed to environmental due diligence, Walleye Wind contracted Tetra Tech, Inc. (Tetra Tech) as a third-party contractor to prepare a Decommissioning Cost Estimate for the Project, which is attached to the Decommissioning Plan as **Appendix A**.

1.1 Project Background

Walleye is proposing to construct and operate a 110.8 megawatt (MW) wind energy facility that will consist of 40 wind turbine generators (WTGs). The approximate size of the Project area is 31,095 acres consisting largely of rural landscape dominated by agricultural and pasture lands typical of southwestern Minnesota. The total capacity will be generated using General Electric (GE) model turbines including: 36 2.82 MW, 114-meter hub height turbines and four safe harbor 2.32 MW, 80-meter hub height turbines. The Project is considering the use of 2.82 MW, 89-meter hub height WTGs as some of the alternates or 2.5 MW, 90-meter hub height WTGs in place of the 2.3 MW 80-meter WTGs. All of the turbines will utilize Low Noise Trailing Edge serrations on the turbine blades to reduce sound impacts.

The point of interconnection (POI) of the Project to the transmission system will be the existing 161 kilovolt (kV) Rock County Substation. The existing substation will be modified to accommodate a new 161 kV gen-tie line at the POI on the north side of the substation. This gen-tie line will extend approximately 500 feet from the substation to the Project's collector substation planned at the north side of the existing POI. Other major site components for this Project include one permanent meteorological tower, an operations and maintenance (O&M) building, an aircraft detection lighting systems (ADLS) unit or Lighting Intensity Dimming Solution (LIDS) system, gravel access roads, underground electrical collection lines, and pad-mounted transformers at each turbine. These Project facilities are described in more detail below.

The Project has been active development since 2016 and has a Power Purchase Agreement with Minnesota Municipal Power Agency and an interconnection agreement with the Midcontinent Independent Transmission System Operator and Northern States Power Company to connect the Project's 110.8 MW to the grid. The Project has an expected useful life of at least 30 years, which is consistent with the Project's contracted term. At the end of the Project's contracted life there may be opportunities to extend the life of the Project by repowering the Project by retrofitting the turbines and power system with upgrades based on new technology, which may allow the wind farm to produce

efficiently and successfully for many more years. The commercial operation date for the Project is estimated to be on or about December 27, 2021.

1.2 Decommissioning Plan Objective

At the end of the Project's useful life, Walleye Wind will be decommissioning the Project, provided it is not repowered or retrofitted.

The purpose of this Decommissioning Plan is to establish the protocols for disassembly of the wind energy facility at the end of its useful life and to financially guarantee funding of the decommissioning process so that there is assurance that the site can be restored to a condition as close to a pre-construction state as feasible. As part of this Decommissioning Plan, Walleye Wind has provided a third-party, detailed, estimated cost schedule, prepared by Tetra Tech, Inc. for Project decommissioning activities (see **Appendix A**).

Walleye Wind will furnish a financial surety, bond, or other form of surety equal to the total estimated cost schedule to Rock County. That financial surety will ensure that if Walleye Wind is no longer solvent to finance the decommissioning process, adequate funds will be available to Rock County for administering and financing the decommissioning and reclamation process.

This Decommissioning Plan has been created to establish the approach and estimated cost for the following activities:

- Site Preparation and obtaining of necessary permits required for the structural dismantling activities (crane pads, crane paths, etc.)
- Installation of soil erosion and sedimentation control best management practices (BMPs)
- Disassembly and removal of existing turbines
- Abandonment or removal of existing infrastructure associated with the turbines
- Scarification and reseeded of disturbed areas, where applicable
- Establishment of vegetation on disturbed soils
- Mitigation for potential impacts on sensitive environmental features including agricultural soils
- Mitigation for potential impacts to agricultural facilities, agricultural drainage tiles, and public drainage ditches, if affected

The Decommissioning Plan has been developed per the following guidelines:

- Conformance with Minnesota Administrative Rules 7854.0500, subp.13;
- Energy Environmental Review and Analysis (EERA) Large Wind Energy Conversion System (LWECS) Application Guidance;

- EERA Recommendations on Review of Solar and Wind Decommissioning Plans (Commission Docket Number E999/M-17-123); and
- Request for Conditional Use Permit, Wind Turbines, Rock County Soil & Water Conservation District.

1.3 Anticipated Life of the Project

The economic operating life of the Project is expected to be at least 30 years. Once the Project has met its full design life and is not repowered or retrofitted, it will need to be decommissioned. The following sections provide a description of the decommissioning work and the estimated costs associated with that work.

2.0 DECOMMISSIONING PROCESS PROTOCOL

2.1 Decommissioning Notification

Once Walleye Wind has determined that the Project has reached the end of its useful life and is ready to be decommissioned, Walleye Wind will first notify participating landowners, local governments, and the Commission of initiation and commencement of planned decommissioning activities via a mailed letter 10 days prior to those planned activities. This letter will also provide the name and contact information of an individual designated by Walleye to manage landowner inquiries. Once restoration is completed, Walleye will notify all participating landowners, local government, and the Commission of decommissioning completion via a mailed letter within 30 days.

2.2 Decommissioning Preparation Activities

The first step in the Decommissioning Plan will be for Walleye Wind to contact all participating landowners to determine their preference on removal of access roads. For example, some landowners may prefer to leave access roads in place that benefit their farming activities.

Per section 11.4 of the LWECS Application Guidance document, Walleye Wind is providing the decommissioning, abandonment, and removal condition language for reference from the landowner lease agreements below:

Removal of Improvements. (a) Within eighteen (18) months after termination or expiration of the Easement Term, Operator shall, unless otherwise agreed by Owner, remove all of the Improvements on the Owner's Property and restore the Owner's Property to its approximate original condition that existed before Operator constructed its Improvements all at Operator's sole cost and expense. At termination or expiration of the Easement Term, Operator shall be required to remove facilities down to a

level of forty-eight (48) inches below grade and return the grade to a condition comparable to conditions prior to Operator's installation of Improvements on the Owner's Property. If Operator fails to remove any portion of the Improvements or restore the Owner Property as required within the required time period, that portion of the Improvements shall be considered abandoned by Operator and Owner may remove that portion of the Improvements from the Owner's Property and dispose of it in its sole discretion without notice or liability to Operator. In the event Operator fails to remove any of the Improvements or restore the Owner's Property as required, and Owner removes any portion of the Improvements or restores the Owner's Property at Owner's expense, Operator shall reimburse Owner for all reasonable costs of removing that portion of the Improvements or restoration of the Owner's Property as required by the Site Permit and/or this Agreement, less any salvage or resale value received by Owner, within thirty (30) days after receipt of an invoice from Owner. If Operator fails to pay or reimburse Owner for any decommissioning, removal or restoration costs, Owner may withdraw such funds from the Decommissioning Security or pursue any other lawful remedy or recourse.

Once the landowner coordination has occurred and the extent of disturbance areas are understood, Walleye Wind will develop a Storm Water Pollution Prevention Plan (SWPPP) and submit for a National Pollutant Discharge Elimination System (NPDES) permit based on the anticipated disturbances for both demolition and new temporary construction required for component removal. Crane pads and potential crane walks will be installed to support the turbine removal process after soil erosion Best Management Practices (BMPs) are in place. Other permits (such as those that may be needed for impacts to wetlands or other sensitive environmental features) will also be obtained, as applicable.

2.2.1 Erosion Control and Sedimentation Control Measures

General erosion control measures will be utilized, as appropriate, in the SWPPP and consist of the following BMPs:

- Silt fence or straw wattle installation on the downslope and adjacent to sensitive water features
- Slopes greater than four to one should be protected with erosion control blankets or mulch blankets
- Stabilization of disturbed soils with seed application

- Stripped topsoil shall be placed in soil stockpiles and placed in a manner to not interfere with natural drainage to waterways which could promote soil erosion. Topsoil stockpiles should be surrounded by either silt fence or straw wattles. If the stockpile is to remain for an extended period of time, it should be temporarily seeded.
- Temporary construction entrances should be established consisting of 1"x 3" aggregate to limit off-site tracking of sediment to paved roads.
- Dust control
- Dewatering activities requiring a filtration bag.

2.3 Removal of Facilities

Decommissioning will include the dismantling and removal of the wind towers, WTGs, foundations, meteorological towers, access roads, underground collection lines, pad mounted transformers, collection substation, and the operations and maintenance (O&M) facility to a depth of four feet. Turbine tower sections will be dismantled utilizing cranes. A single large crane is typically used to disassemble the turbines, and smaller cranes would lift the parts onto trucks to be hauled away. Meteorological towers will also be similarly removed.

After dismantling and excavating the facility, high value components will be removed for scrap value. The remaining materials will be reduced to transportable size and removed from the site for disposal. Unsalvageable materials will be disposed of at authorized sites in accordance with applicable regulations.

Following the dismantling and removal of Project infrastructure, Walleye Wind will return the Project Area as close to preconstruction conditions as reasonable in accordance with the lease agreement between the landowner and Walleye Wind.

2.3.1 Turbines and MET Tower

The disassembly and removal of this equipment will essentially be the same as its installation, but in reverse order. For turbines, the rotor (hub and blades) are removed from the nacelle and, with the help of a smaller crane, turned horizontally and set on the ground. Next, the nacelle will be removed from the top of the tower, followed by each portion of the tower. Turbine tower portions will be sized on-site for transport by regular sized haul trucks (no oversize permits or specialized equipment needed). Once the turbine rotor has been removed, a crew and small crane will disassemble it into the hub and three loose turbine blades. When the rotor is disassembled, the blades will be sized for transport by regular sized haul trucks (no oversize permits or specialized equipment needed). The hub can also be removed once it is disassembled from the blades. Turbine

foundations will be removed to a depth of four feet. The concrete will be reduced in size by excavator attachments and transported for disposal off-site.

The MET tower will also be removed in a similar fashion to the turbines. A small crane will be used to dismantle the structure from the top down and will be loaded onto trucks to be removed from the site.

2.3.2 Access Roads

Walleye Wind will work with landowners regarding whether the landowner prefers to keep the access roads in place. In the event landowners do not want to keep the access roads, or portions thereof, the access roads will be removed, and the land will be restored. Any geotextile fabric that is encountered during demolition will be taken to an approved landfill.

2.3.3 Underground Collection and Pad Mounted Transformers

All underground collection lines buried above four feet below the surface will be removed. In order to remove the collection lines, a trench will be opened and the cables pulled out. The cables will be cut into manageable sections and removed from the site.

Pad mounted transformers will be disconnected from the collection system and wind turbine generators once the electrical system has been shut off and hauled offsite. The concrete pads will be reduced in size by excavator attachments and transported for disposal off-site.

2.3.4 Collection Substation and O&M Facility

All above ground structures at the collection substation including the conductors, switches, transformers, fencing, and other components will be dismantled and removed from the site. Additionally, the structures at the Project O&M facilities will be removed. All concrete foundations will be crushed and transported for disposal off-site. Where feasible, all underground infrastructure associated with the substation or O&M facility, including underground conduits and grounding wires, will also be removed to a depth of four feet.

2.3.5 Aircraft Detection Lighting System or Lighting Intensity Dimming Solution System

Disassembly of the ADLS or LIDS unit will be completed, and all material/equipment will be removed from the site. Steel, conductors, switches, transformers, etc. will be reconditioned and reused, sold as scrap, recycled, or disposed of appropriately, depending on market value. The foundation will be removed to a depth of four feet below grade, and the excavated area will be filled, contoured, and revegetated. The site surface gravel will be removed for disposal. All unexcavated areas compacted by equipment used

in decommissioning shall be de-compacted in a manner to adequately restore the topsoil and subgrade material to the proper density consistent and compatible with the surrounding area. The area will be thoroughly cleaned, and all debris will be removed.

2.4 Salvage and Disposal

After dismantling the Project, high value components will be removed for scrap value. The remaining materials will be reduced to transportable size and removed from the site for disposal. Materials will be disposed where disposal is permitted and where there is capacity for the disposal. Generally, turbines, transformers, electrical components, and towers are refurbished and resold or are recycled for scrap. All unsalvageable materials will be disposed of at authorized sites in accordance with applicable regulations. Decommissioning of the turbines will include removal and transport of generators and towers offsite to disposal facilities and/or sale of towers and generators.

2.5 Hazardous Materials

During decommissioning, hazardous materials will be temporarily stored and utilized. These hazardous materials may consist of fuel, lubricating oil, hydraulic oil, propylene glycol, and other materials required for the decommissioning. Also, decommissioning will require the removal of pad mounted and grounding transformers that contain large quantities of cooling fluids, likely consisting of mineral oil.

Due to the presence of hazardous materials during decommissioning, there is the potential for spills and/or leaks. The primary concerns associated with these spills and/or leaks are the potential impacts to surface and ground water resources and the potential for soil contamination. A Spill Prevention, Control, and Countermeasure Plan (SPCC) will be created for decommissioning. The SPCC plan will detail the appropriate storage, cleanup, and disposal of hazardous wastes to ensure potential impacts are avoided.

Any wastes generated will be handled and disposed of in accordance with Minnesota Rule Chapter 7045, local rules and regulations, and the site specific SPCC. Any monitoring, transportation, or handling of materials will be conducted by trained and qualified personnel utilizing established procedures and proper equipment.

2.6 Restoration

Following the dismantling and removal of Project infrastructure, Walleye Wind will return the Project Area as close to preconstruction conditions as reasonable. Walleye Wind will implement the following:

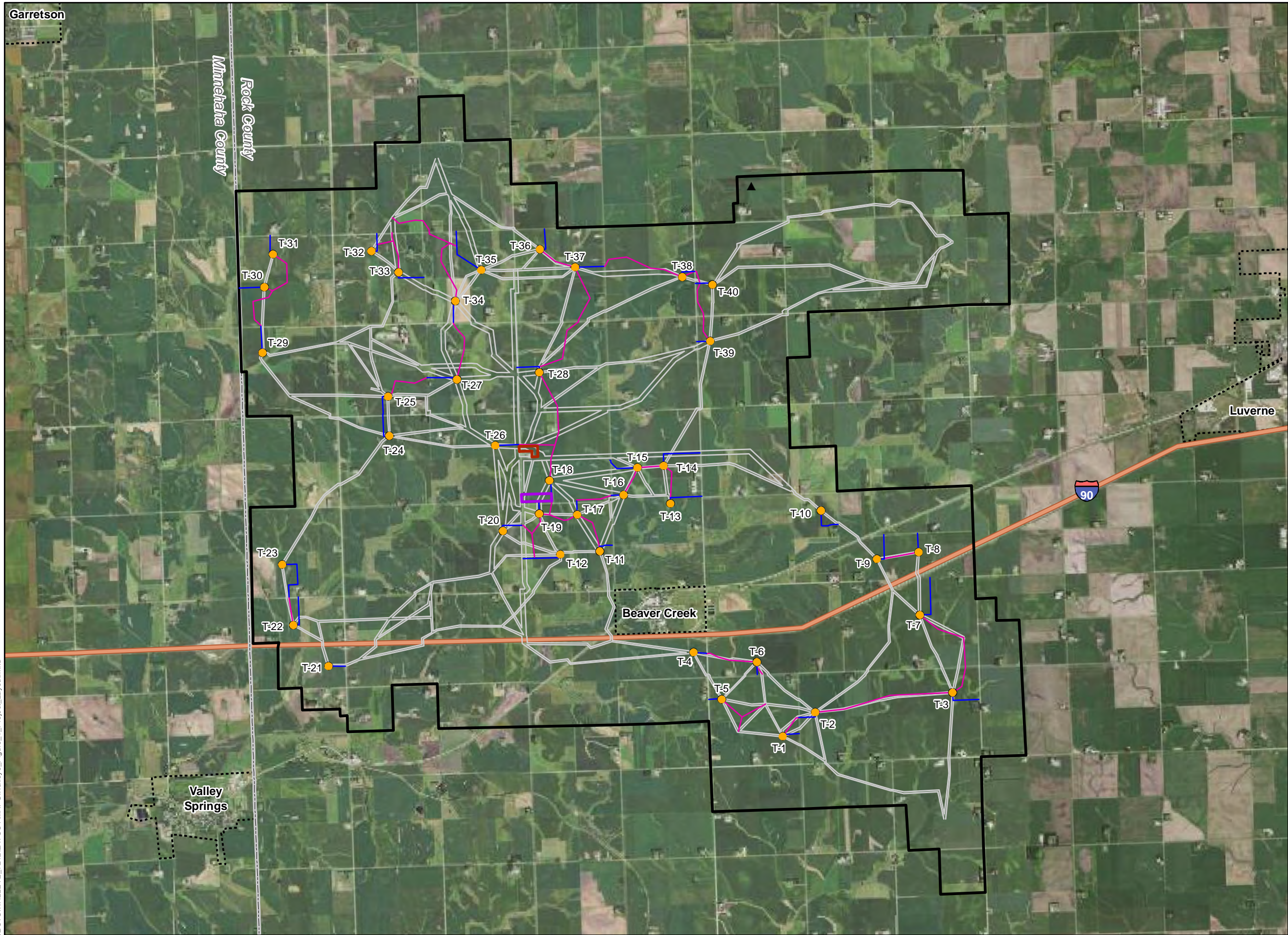
- All areas where infrastructure has been removed will be graded and reseeded, as appropriate.

- Walleye Wind will coordinate with local Natural Resources Conservation Service staff to revegetate non-cropland and pasture areas disturbed during decommissioning with native seed mixes appropriate to the region. Reseeding with native seed mixtures will be used on restoration areas except in cropland areas and in areas where landowners indicate preference for other seeding plans. Reseeding of cropland areas will be conducted in coordination with the landowner.
- After removal of all foundation materials, the areas will be filled with clean, compatible sub-grade material compacted to a density similar to the surrounding sub-grade material.
- Topsoil will be removed prior to removal of structures from all work areas and stockpiled and separated from other excavated material. The topsoil will be replaced to original depth and original surface contours reestablished where feasible. Any topsoil deficiency and trench settling shall be mitigated with imported topsoil consistent with the quality of the affected site.
- Areas compacted by equipment used in the decommissioning may be tilled in a manner adequate to restore the topsoil and subgrade material to a density consistent with the surrounding areas and then will be reseeded. The depth of compaction relief will depend on site-specific conditions.

3.0 DECOMMISSIONING SECURITY

In **Appendix A**, the cost of decommissioning is estimated to be approximately \$3,569,941 in 2020 dollars. Walleye Wind will be responsible for all costs associated with decommissioning. A negative net salvage rate will be used to ensure that there are adequate funds for decommissioning and restoration costs. The net salvage rate reflects the net of the estimated decommissioning costs and any offsetting proceeds from the salvaging and/or recycling of generation equipment. The net salvage rate will be negative in this case because the forecasted costs of decommissioning the facility are higher than the expected salvage proceeds. Walleye Wind will apply for Minnesota Public Utilities Commission approval of the negative net salvage rate. Once approved, Walleye is required to conduct a comprehensive dismantling study every five years and report to the Minnesota Public Utilities Commission as part of the Annual Review of Remaining Lives.

Figure 1
Walleye Wind Project Vicinity Map



Walleye Wind Project

**Figure 1
Project Area and Facilities**

Rock County, Minnesota

- Project Features**
- Project Boundary
 - Proposed Turbine
 - Proposed MET Tower
 - Access Road
 - Crane Path
 - Collection Corridor
 - O&M/Substation
 - Laydown Yard
- Jurisdiction**
- County Boundary
 - City/Town
- Transportation**
- Interstate



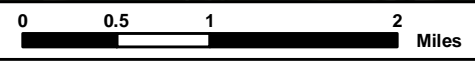
Reference Map



R:\PROJECTS\WALLEYE_7212\LAYOUT\MAPS\Walleye_Figure_1_Project_Layout.mxd



1:65,000 NAD 1983 UTM Zone 14N



NOT FOR CONSTRUCTION

Appendix A

Walleye Wind Project Cost Estimate

MEMO

To: Walleye Wind Project (Walleye Wind)

From: Andrew Lintz, Tetra Tech
Manuela Elizondo, Tetra Tech

Date: Thursday, July 02, 2020

Subject: Reclamation Cost Estimate for Walleye Wind

The following memorandum describes the reclamation cost estimate for the Walleye Wind Project (Walleye Wind).

Third Party Estimated Cost of Decommissioning

At the time of retirement, the above-grade steel structures and turbine nacelles are assumed to have significant scrap value that will offset a portion of the cost to remove them. However, the Project will also incur costs for removal and disposal of the WTG blades, foundations, and other Project facilities, along with the costs for the restoration of the site following the removal of salvageable equipment and disposal of other items.

A reclamation cost estimate has been prepared for this Project and includes the costs to return the site to a condition compatible with the surrounding land and similar to the conditions that existed before development of the Project. Included in the estimate are the costs to decommission the power-generating equipment associated with the Project, as well as the costs to retire the Project facilities, with all equipment and structures removed to a depth of four feet below grade. These costs are offset by the estimated revenue that will be received for scrap value of steel, aluminum, and copper equipment; no resale of the Project facilities for reuse is considered. Accordingly, it is a “no resale” estimate.

The estimated decommissioning costs for the Project is prepared using available information from a variety of credible industry sources. As summarized in Appendix A, the current cost of decommissioning the Project is estimated to be approximately \$89,249 per turbine or \$32,220 per MW in 2020 dollars. This cost includes a partial offset from the salvage value of the towers, turbine components, and electrical equipment. This cost estimate assumes the use of 36 2.82 MW, 114-meter hub height WTGs and four safe harbor 2.32 MW, 80-meter hub height WTGs. The reclamation cost estimate may change if different types or sizes of WTGs are used for the Project.

Cost Assumptions

The scope of work and individual tasks were established using professional experience, in collaboration with Tetra Tech's engineering staff. The Project was broken into individual tasks that will be estimated separately to include labor requirements, equipment needs, and duration. Production rates will be established using professional experience and published standards that include RS Means (www.rsmeans.com). Labor rates prevalent to the geographic area of the Project will be obtained by referencing U.S. Department of Labor wage determinations. After the estimate is completed, typical average markups that are industry standard will be applied for contingency, overhead, and fee. Estimating methods and assumptions specific to this estimate will be as follows:

- Labor cost were developed by reviewing U.S. Department of Labor wage determinations and rates published by RS Means. An average rate will be developed that includes base wage, fringe, and payroll tax liability. The final rate used in the estimate is an average of 40 hours standard (ST), and 10 hours overtime (OT) per week, assuming a 50-hour work week during decommissioning activities.
- Equipment (commonly referred to as yellow iron) rates used in the estimate will be developed by reviewing rates published by RS Means, and historical vendor quotes. Rates include fuel, maintenance, and wear and tear of ground-engaging components. The rates assume the use of rental equipment rather than owned.
- Mobilization and demobilization costs reflect the actual cost to mobilize equipment, facilities, and crew to the Project site. A substantial portion of this cost is for the crane and crew required for turbine removal. This amount does not include the front loading of cost from other tasks.
- Work will be estimated on a unit cost basis, priced by task that follows the progression of work from start to finish. Unit costs will be developed by including the labor, equipment, and production rate required for each individual task. RS Means and estimator's experience will be utilized to establish the crew, equipment, and production for each individual task.
- Roads would be restored so that they become a part of the natural surroundings and are no longer recognizable to the greatest extent possible. Road gravel would be used to backfill foundation locations to within six inches of final grade. It is expected that the remaining road gravel will be accepted by local receivers with no additional disposal cost. Access roads located on agricultural land, assumed to be 50 percent of roads, will not be reseeded. On private lands, prior existing roads would be restored at the request of the current landowner.
- All concrete foundations will be removed to a depth of four feet below grade. Gravel from road removal will be utilized to backfill to within six inches of final grade, and then completed with an additional six inches of topsoil. Concrete foundation removal will be accomplished with the use of excavators with concrete breakers. Processed concrete will be transported off site under the same assumptions as road gravel.
- Underground electrical distribution cabling is assumed to be aluminum, at least 36 to 48 inches deep, and of low salvage value. As such, underground cable will be removed down to four feet below grade.
- Oil from transformers and nacelles will be drained prior to removal, and the oil will be disposed of following state and federal regulations. Oil disposal cost is assumed to be \$4 per gallon.
- To reduce the cost of loading and transport, turbine components, substation transformers, and equipment will be sized on site utilizing shears and torch crews. Blades will be assumed to have no

scrap value and will incur an estimated cost of \$95 per ton for trucking and landfill fees. Remaining material is assumed to have a scrap value, with a cost of \$45 per ton for trucking, and a credit of \$216 per ton for scrap.

- Turbine removal will require the construction and subsequent removal of temporary crane pads. Estimated cost of crane pads will be based on an engineered design from a similar project.
- The gen-tie line is composed of steel monopoles and cable. Towers are assumed to be recyclable and will be disassembled on site and shipped off site.
- O&M building will be assumed to have no scrap value and will be used to top loads of other waste. An allowance for 25 tons of demolition will be included for this building.
- Final restoration will include the placement of six inches of topsoil on all disturbed areas, with a final seeding utilizing a mix of native grasses. It will be assumed that no topsoil required for restoration is available on site as a result of the original installation.
- The costs for temporary facilities will be included in the restoration cost. These include one office trailer, two Conex storage units, portolets, first aid supplies, and utilities.
- Field management during construction activities will be added to the estimate. These costs will include one Superintendent, one Health and Safety Representative, and two Field Engineers. These positions are critical to the safe and successful execution of work.
- A contractors' home office, project management, overhead, and fee can vary widely by contractor. As such, averages will be developed for the estimate and added as a percentage of total cost. These will include five percent for home office and project management, and 13 percent for overhead and fee. Note that contractor contingency costs will not be included. Several other miscellaneous costs will be approximated, including permits, engineering, signage, fencing, traffic control, utility disconnects, etc. In the context of the overall estimate, these are incidental costs that will be covered in the estimate markups.
- The reclamation cost estimate is based on the current layout of 36 GE 2.82 MW WTGs and four safe harbor GE 2.32 MW WTGs. The reclamation cost estimate may change if different types or sizes of WTGs are used for the Project.

Attachment 1 – Reclamation Cost Estimate

Estimate Summary

TETRA TECH EC, INC.

Job Code: **Walleye Wind**

Description: **Decommissioning Estimate**

| Cost Item | | | | | | | | |
|--|-----------------------------|---------------------------|---------------------|-------------|-------------|-------------|--------------|--------------|
| CBS Position Code | Quantity UM | Description | Days | UM/Day | Cost Source | Currency | Unit Cost | Total Cost |
| 1 | 1.00 Lump Sum | WALLEYE WIND RETIREMENT | 411.72 | 0.00 | Detail | U.S. Dollar | 3,569,941.51 | 3,569,941.51 |
| 1.1 | 1.00 Lump Sum | Mob / Demob | 5.00 | 0.20 | Detail | U.S. Dollar | 907,217.85 | 907,217.85 |
| 1.1.1 | 1.00 Lump Sum | Equipment Mob | 0.00 | 0.00 | Detail | U.S. Dollar | 101,500.00 | 101,500.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| UERNTRLG | Rental Equip Transp-Large | | 10.00 Each | U.S. Dollar | 10,000.00 | 100,000.00 | | |
| UERNTRSM | Rental Equip Transp-Small | | 10.00 Each | U.S. Dollar | 150.00 | 1,500.00 | | |
| 1.1.2 | 1.00 Lump Sum | Site Facilities | 0.00 | 0.00 | Detail | U.S. Dollar | 2,200.00 | 2,200.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| UOCONMOB | Connex Box Mob | | 2.00 Each | U.S. Dollar | 300.00 | 600.00 | | |
| UOTRLTRN | Trailer Trnsp/Setup/Trdwn | | 2.00 Each | U.S. Dollar | 800.00 | 1,600.00 | | |
| 1.1.3 | 3.00 Day | Crew Mob & Site Setup | 3.00 | 1.00 | Detail | U.S. Dollar | 15,703.57 | 47,110.71 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| L060100 | GENERAL LABORER | 600.00 | 20.00 Each (hourly) | U.S. Dollar | 44.04 | 26,422.35 | | |
| L010101 | OPERATOR | 300.00 | 10.00 Each (hourly) | U.S. Dollar | 51.35 | 15,403.89 | | |
| L080940 | TEAMSTER | 120.00 | 4.00 Each (hourly) | U.S. Dollar | 44.04 | 5,284.47 | | |
| 1.1.4 | 2.00 Day | Crew Demob & Site Cleanup | 2.00 | 1.00 | Detail | U.S. Dollar | 15,703.57 | 31,407.14 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| L060100 | GENERAL LABORER | 400.00 | 20.00 Each (hourly) | U.S. Dollar | 44.04 | 17,614.90 | | |
| L010101 | OPERATOR | 200.00 | 10.00 Each (hourly) | U.S. Dollar | 51.35 | 10,269.26 | | |
| L080940 | TEAMSTER | 80.00 | 4.00 Each (hourly) | U.S. Dollar | 44.04 | 3,522.98 | | |
| 1.1.5 | 1.00 Lump Sum | Mob-Erection Sub | 0.00 | 0.00 | Detail | U.S. Dollar | 725,000.00 | 725,000.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| USERECTMOB | Sub-Erection Mobilization | | 1.00 Each | U.S. Dollar | 725,000.00 | 725,000.00 | | |
| Notes: ***** Historical pricing from past projects ***** | | | | | | | | |
| 1.2 | 4.00 Month | Site Facilities | 0.00 | 0.00 | Detail | U.S. Dollar | 2,155.00 | 8,620.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| URCONNEX | Connex Box | | 8.00 Month | U.S. Dollar | 150.00 | 1,200.00 | | |
| UROFFTRL | Office Trailer -12x60 | | 4.00 Month | U.S. Dollar | 500.00 | 2,000.00 | | |
| UO1STAI | 1st Aid Supplies | | 4.00 Month | U.S. Dollar | 300.00 | 1,200.00 | | |
| UOOFPHN | Monthly Office Phone | | 4.00 Month | U.S. Dollar | 500.00 | 2,000.00 | | |
| UOOFSUP | Office Supplies(\$/prs/mo) | | 4.00 Month | U.S. Dollar | 55.00 | 220.00 | | |
| UINT | Internet | | 4.00 Month | U.S. Dollar | 200.00 | 800.00 | | |
| URPRTAJH | Port-a-John Unit(s) (4) | | 4.00 Month | U.S. Dollar | 300.00 | 1,200.00 | | |
| 1.3 | 16.00 Week | Field Management | 96.00 | 0.17 | Detail | U.S. Dollar | 18,282.31 | 292,517.01 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| L90FXX02 | Field - Proj Superintendent | 960.00 | 1.00 Each (hourly) | U.S. Dollar | 83.18 | 79,854.72 | | |
| RPUTRK05 | F-250 4X4 3/4 TON PICKUP | 3,840.00 | 4.00 Each (hourly) | U.S. Dollar | 11.07 | 42,489.60 | | |
| L90FEL00 | Field - Engr. Tech | 960.00 | 1.00 Each (hourly) | U.S. Dollar | 39.57 | 37,991.06 | | |
| L90FXX03 | Field - SHSO | 960.00 | 1.00 Each (hourly) | U.S. Dollar | 89.26 | 85,693.34 | | |
| L90FEJ00 | Field - Asst. Engr. | 960.00 | 1.00 Each (hourly) | U.S. Dollar | 48.43 | 46,488.29 | | |

| Cost Item | | | | | | | | |
|-------------------|----------------------------|--|--------------------|-------------|-------------|-------------|------------|------------|
| CBS Position Code | Quantity UM | Description | Days | UM/Day | Cost Source | Currency | Unit Cost | Total Cost |
| 1.4 | 1.00 Lump Sum | Substation & Switchyard Removal | 28.00 | 0.04 | Detail | U.S. Dollar | 190,141.24 | 190,141.24 |
| 1.4.1 | 1.00 Day | Fence Removal | 1.00 | 1.00 | Detail | U.S. Dollar | 1,286.19 | 1,286.19 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| L010101 | OPERATOR | 10.00 | 1.00 Each (hourly) | U.S. Dollar | 51.35 | 513.46 | | |
| L060100 | GENERAL LABORER | 10.00 | 1.00 Each (hourly) | U.S. Dollar | 44.04 | 440.37 | | |
| RBACKH09 | Deere 710J BACKHOE, 1.62CY | 10.00 | 1.00 Each (hourly) | U.S. Dollar | 33.24 | 332.35 | | |
| 1.4.2 | 1.00 Each | Transformer & Switchyard Equip Removal | 4.00 | 0.25 | Detail | U.S. Dollar | 132,865.02 | 132,865.02 |
| 1.4.2.1 | 1.00 Each | Oil Removal & Disposal | 2.00 | 0.50 | Detail | U.S. Dollar | 103,332.79 | 103,332.79 |
| 1.4.2.1.1 | 1.00 Each | Oil Removal | 2.00 | 0.50 | Detail | U.S. Dollar | 1,982.79 | 1,982.79 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| L060100 | GENERAL LABORER | 40.00 | 2.00 Each (hourly) | U.S. Dollar | 44.04 | 1,761.49 | | |
| RPUTRK05 | F-250 4X4 3/4 TON PICKUP | 20.00 | 1.00 Each (hourly) | U.S. Dollar | 11.07 | 221.30 | | |
| 1.4.2.1.2 | 25,000.00 Gallon | Oil Disposal | 0.00 | 0.00 | Detail | U.S. Dollar | 4.00 | 100,000.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| USDISPOSAL | Disposal Fee's | | 100,000.00 Each | U.S. Dollar | 1.00 | 100,000.00 | | |
| 1.4.2.1.3 | 2.00 Each | Trucking - Per Load | 0.00 | 0.00 | Detail | U.S. Dollar | 675.00 | 1,350.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| USTRUCKING | Trucking Sub | | 1,350.00 Each | U.S. Dollar | 1.00 | 1,350.00 | | |
| 1.4.2.2 | 200.00 Ton | Demo & Prepare For Shipment Offsite | 2.00 | 100.00 | Detail | U.S. Dollar | 102.66 | 20,532.23 |
| 1.4.2.3 | 200.00 Ton | Salvage & Recovery | 0.00 | 0.00 | Detail | U.S. Dollar | 45.00 | 9,000.00 |
| 1.4.2.3.1 | 200.00 Ton | Scrap Trucking Cost | 0.00 | 0.00 | Detail | U.S. Dollar | 45.00 | 9,000.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| USTRUCKING | Trucking Sub | | 9,000.00 Each | U.S. Dollar | 1.00 | 9,000.00 | | |
| 1.4.3 | 2.00 Day | UG Utility & Ground Removal | 2.00 | 1.00 | Detail | U.S. Dollar | 1,286.19 | 2,572.37 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| L010101 | OPERATOR | 20.00 | 1.00 Each (hourly) | U.S. Dollar | 51.35 | 1,026.93 | | |
| L060100 | GENERAL LABORER | 20.00 | 1.00 Each (hourly) | U.S. Dollar | 44.04 | 880.75 | | |
| RBACKH09 | Deere 710J BACKHOE, 1.62CY | 20.00 | 1.00 Each (hourly) | U.S. Dollar | 33.24 | 664.70 | | |
| 1.4.4 | 900.00 Cubic Yard | Remove Surface Stone | 11.00 | 81.82 | Detail | U.S. Dollar | 20.09 | 18,080.01 |
| 1.4.4.1 | 900.00 Cubic Yard | Excavate & Loadout | 2.00 | 450.00 | Detail | U.S. Dollar | 2.54 | 2,286.33 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| L010101 | OPERATOR | 20.00 | 1.00 Each (hourly) | U.S. Dollar | 51.35 | 1,026.93 | | |
| RFELWH09 | CAT 966F LOADER, 4.25CY | 20.00 | 1.00 Each (hourly) | U.S. Dollar | 62.97 | 1,259.40 | | |
| 1.4.4.2 | 900.00 Cubic Yard | Stone Transport Offsite | 9.00 | 100.00 | Detail | U.S. Dollar | 17.55 | 15,793.69 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| RDUTRK06 | CAT D350D, 18CY-24CY | 90.00 | 1.00 Each (hourly) | U.S. Dollar | 74.29 | 6,686.10 | | |
| L080940 | TEAMSTER | 90.00 | 1.00 Each (hourly) | U.S. Dollar | 44.04 | 3,963.35 | | |
| L010101 | OPERATOR | 45.00 | 0.50 Each (hourly) | U.S. Dollar | 51.35 | 2,310.58 | | |
| RFELWH09 | CAT 966F LOADER, 4.25CY | 45.00 | 0.50 Each (hourly) | U.S. Dollar | 62.97 | 2,833.65 | | |
| 1.4.5 | 500.00 Cubic Yard | Remove Foundations To Subgrade | 7.00 | 71.43 | Detail | U.S. Dollar | 34.84 | 17,418.87 |

| Cost Item | | | | | | | | |
|-------------------|--------------------------------|--|--------------------|-------------|-------------|-------------|-----------|------------|
| CBS Position Code | Quantity UM | Description | Days | UM/Day | Cost Source | Currency | Unit Cost | Total Cost |
| 1.4.5.1 | 500.00 Cubic Yard | Excavate / Remove Foundation - Various Depth | 2.00 | 250.00 | Detail | U.S. Dollar | 17.29 | 8,644.60 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| L060100 | GENERAL LABORER | 20.00 | 1.00 Each (hourly) | U.S. Dollar | 44.04 | 880.75 | | |
| L010101 | OPERATOR | 40.00 | 2.00 Each (hourly) | U.S. Dollar | 51.35 | 2,053.85 | | |
| *REXCAV06C | Excav 100K w/ Hammer | 20.00 | 1.00 Each (hourly) | U.S. Dollar | 160.97 | 3,219.30 | | |
| *REXCAV06A | Excav 100K w/ Bucket & Grapple | 20.00 | 1.00 Each (hourly) | U.S. Dollar | 124.54 | 2,490.70 | | |
| 1.4.5.2 | 500.00 Cubic Yard | Concrete Transport Offsite | 5.00 | 100.00 | Detail | U.S. Dollar | 17.55 | 8,774.27 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| RDUTRK06 | CAT D350D, 18CY-24CY | 50.00 | 1.00 Each (hourly) | U.S. Dollar | 74.29 | 3,714.50 | | |
| L080940 | TEAMSTER | 50.00 | 1.00 Each (hourly) | U.S. Dollar | 44.04 | 2,201.86 | | |
| L010101 | OPERATOR | 25.00 | 0.50 Each (hourly) | U.S. Dollar | 51.35 | 1,283.66 | | |
| RFELWH09 | CAT 966F LOADER, 4.25CY | 25.00 | 0.50 Each (hourly) | U.S. Dollar | 62.97 | 1,574.25 | | |
| 1.4.6 | 1.00 Lump Sum | Misc. Material Disposal | 0.00 | 0.00 | Detail | U.S. Dollar | 975.00 | 975.00 |
| 1.4.6.1 | 1.00 Each | Trucking - Per Load | 0.00 | 0.00 | Detail | U.S. Dollar | 675.00 | 675.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| USTRUCKING | Trucking Sub | | 675.00 Each | U.S. Dollar | 1.00 | 675.00 | | |
| 1.4.6.2 | 10.00 Ton | Disposal Cost | 0.00 | 0.00 | Detail | U.S. Dollar | 30.00 | 300.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| USDISPOSAL | Disposal Fee's | | 300.00 Each | U.S. Dollar | 1.00 | 300.00 | | |
| 1.4.7 | 1.00 Lump Sum | Restore Yard | 3.00 | 0.33 | Detail | U.S. Dollar | 16,943.78 | 16,943.78 |
| 1.4.7.1 | 900.00 Cubic Yard | Vegetative Cover | 3.00 | 300.00 | Detail | U.S. Dollar | 17.38 | 15,643.28 |
| 1.4.7.1.1 | 900.00 Cubic Yard | Topsoil, Delivered | 0.00 | 0.00 | Detail | U.S. Dollar | 10.00 | 9,000.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| IMSOIL | Topsoil | | 450.00 Cubic Yard | U.S. Dollar | 20.00 | 9,000.00 | | |
| 1.4.7.1.2 | 900.00 Cubic Yard | Placement | 3.00 | 300.00 | Detail | U.S. Dollar | 7.38 | 6,643.28 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| L010101 | OPERATOR | 60.00 | 2.00 Each (hourly) | U.S. Dollar | 51.35 | 3,080.78 | | |
| RDOZER08 | CAT D6N XL | 60.00 | 2.00 Each (hourly) | U.S. Dollar | 59.38 | 3,562.50 | | |
| 1.4.7.2 | 1.70 Acre | Re-Seed With Native Vegetation | 0.00 | 0.00 | Detail | U.S. Dollar | 765.00 | 1,300.50 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| USLANDSCAPE | Landscape Sub | | 1.70 Acre | U.S. Dollar | 765.00 | 1,300.50 | | |
| 1.5 | 1.00 Lump Sum | Transmission Line Removal | 0.70 | 1.43 | Detail | U.S. Dollar | 4,017.32 | 4,017.32 |
| 1.5.1 | 0.11 Mile | Conductor Removal | 0.50 | 0.22 | Detail | U.S. Dollar | 26,386.19 | 2,902.48 |
| 1.5.1.1 | 0.11 Mile | Cut / Lower Cable, Size & Loadout | 0.50 | 0.22 | Detail | U.S. Dollar | 24,586.19 | 2,704.48 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| L060100 | GENERAL LABORER | 30.00 | 6.00 Each (hourly) | U.S. Dollar | 44.04 | 1,321.12 | | |
| L010101 | OPERATOR | 10.00 | 2.00 Each (hourly) | U.S. Dollar | 51.35 | 513.46 | | |
| *RXMISC14 | MAN LIFT GAS 125ft | 5.00 | 1.00 Each (hourly) | U.S. Dollar | 53.52 | 267.60 | | |
| RLIFTS05 | JCB 508C, 8,000lbs FRKLFT | 5.00 | 1.00 Each (hourly) | U.S. Dollar | 21.65 | 108.23 | | |
| *RXMISC19 | Material Handler | 5.00 | 1.00 Each (hourly) | U.S. Dollar | 98.82 | 494.08 | | |
| 1.5.1.2 | 4.40 Ton | Salvage & Recovery | 0.00 | 0.00 | Detail | U.S. Dollar | 45.00 | 198.00 |

| Cost Item | | | | | | | | |
|-------------------|--------------------------------|---|--------------------|-------------|-------------|-------------|-----------|------------|
| CBS Position Code | Quantity UM | Description | Days | UM/Day | Cost Source | Currency | Unit Cost | Total Cost |
| 1.5.1.2.1 | 4.40 Ton | Scrap Trucking Cost | 0.00 | 0.00 | Detail | U.S. Dollar | 45.00 | 198.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| USTRUCKING | Trucking Sub | | 198.00 Each | U.S. Dollar | 1.00 | 198.00 | | |
| 1.5.2 | 4.00 Each | Wood Monopole Removal | 0.20 | 20.00 | Detail | U.S. Dollar | 278.71 | 1,114.84 |
| 1.5.2.1 | 4.00 Each | Cut & Load Poles | 0.20 | 20.00 | Detail | U.S. Dollar | 109.96 | 439.84 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| *REXCAV06A | Excav 100K w/ Bucket & Grapple | 2.00 | 1.00 Each (hourly) | U.S. Dollar | 124.54 | 249.07 | | |
| L010101 | OPERATOR | 2.00 | 1.00 Each (hourly) | U.S. Dollar | 51.35 | 102.69 | | |
| L060100 | GENERAL LABORER | 2.00 | 1.00 Each (hourly) | U.S. Dollar | 44.04 | 88.07 | | |
| 1.5.2.2 | 1.00 Each | Trucking - Per Load | 0.00 | 0.00 | Detail | U.S. Dollar | 675.00 | 675.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| USTRUCKING | Trucking Sub | | 675.00 Each | U.S. Dollar | 1.00 | 675.00 | | |
| 1.6 | 40.00 Each | Construct & Remove Temporary Crane Pads | 53.33 | 0.75 | Detail | U.S. Dollar | 7,593.04 | 303,721.72 |

Notes: *****
60' x 40' Temporary Crane Pad

| 1.6.1 | 4,000.00 Ton | Crane Pad 4" Stone 8" depth | 20.00 | 200.00 | Detail | U.S. Dollar | 34.90 | 139,588.72 |
|---------------|-------------------------|-----------------------------|--------------------|-------------|-----------|-------------|-----------|--------------|
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| M4"STONE | 4" Stone | | 4,000.00 Ton | U.S. Dollar | 15.00 | 60,000.00 | | |
| RDOZER06 | CAT D5H XL | 200.00 | 1.00 Each (hourly) | U.S. Dollar | 43.56 | 8,711.00 | | |
| RROLLR06 | CP-563C 84" SMOOTH DRUM | 200.00 | 1.00 Each (hourly) | U.S. Dollar | 51.70 | 10,339.20 | | |
| L010101 | OPERATOR | 400.00 | 2.00 Each (hourly) | U.S. Dollar | 51.35 | 20,538.52 | | |
| USSTONETRK | Sub-Trucking of Stone | | 4,000.00 Ton | U.S. Dollar | 10.00 | 40,000.00 | | |
| 1.6.2 | 3,000.00 Ton | Crane Pad 2" Stone 6" depth | 20.00 | 150.00 | Detail | U.S. Dollar | 38.20 | 114,588.72 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| USSTONETRK | Sub-Trucking of Stone | | 3,000.00 Ton | U.S. Dollar | 10.00 | 30,000.00 | | |
| L010101 | OPERATOR | 400.00 | 2.00 Each (hourly) | U.S. Dollar | 51.35 | 20,538.52 | | |
| RDOZER06 | CAT D5H XL | 200.00 | 1.00 Each (hourly) | U.S. Dollar | 43.56 | 8,711.00 | | |
| RROLLR06 | CP-563C 84" SMOOTH DRUM | 200.00 | 1.00 Each (hourly) | U.S. Dollar | 51.70 | 10,339.20 | | |
| M2"STONE | Material - 2" Stone | | 3,000.00 Ton | U.S. Dollar | 15.00 | 45,000.00 | | |
| 1.6.3 | 40.00 Each | Remove stone after erection | 13.33 | 3.00 | Detail | U.S. Dollar | 1,238.61 | 49,544.28 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| RDOZER06 | CAT D5H XL | 133.33 | 1.00 Each (hourly) | U.S. Dollar | 43.56 | 5,807.33 | | |
| RFELWH09 | CAT 966F LOADER, 4.25CY | 133.33 | 1.00 Each (hourly) | U.S. Dollar | 62.97 | 8,396.00 | | |
| L010101 | OPERATOR | 266.67 | 2.00 Each (hourly) | U.S. Dollar | 51.35 | 13,692.35 | | |
| L060100 | GENERAL LABORER | 133.33 | 1.00 Each (hourly) | U.S. Dollar | 44.04 | 5,871.63 | | |
| RDUTRK06 | CAT D350D, 18CY-24CY | 133.33 | 1.00 Each (hourly) | U.S. Dollar | 74.29 | 9,905.33 | | |
| L080940 | TEAMSTER | 133.33 | 1.00 Each (hourly) | U.S. Dollar | 44.04 | 5,871.63 | | |
| 1.7 | 40.00 Each | WTG Removal | 0.00 | 0.00 | Detail | U.S. Dollar | 30,000.00 | 1,200,000.00 |
| 1.7.1 | 40.00 Each | Remove Top,Nacell, Rotor | 0.00 | 0.00 | Detail | U.S. Dollar | 20,000.00 | 800,000.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| USERECT1 | Sub-Top, Nacelle, Rotor | | 40.00 Each | U.S. Dollar | 20,000.00 | 800,000.00 | | |
| 1.7.2 | 40.00 Each | Remove Base & Mid | 0.00 | 0.00 | Detail | U.S. Dollar | 10,000.00 | 400,000.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |

| Cost Item | | | | | | | | | |
|-------------------|--------------------------|-------------|---|---------------|-------------|-------------|-------------|------------|--------------|
| CBS Position Code | Quantity UM | Description | Days | UM/Day | Cost Source | Currency | Unit Cost | Total Cost | |
| USERECT | Erection Sub - Base/Mid | | 40.00 | Each | | U.S. Dollar | 10,000.00 | 400,000.00 | |
| 1.8 | 36.00 | Each | WTG Sizing & Loadout - 2.82 MW, 114 Meter | 58.13 | 0.62 | Detail | U.S. Dollar | 47,414.90 | 1,706,936.50 |
| 1.8.1 | 36.00 | Each | Oil Removal & Disposal | 7.20 | 5.00 | Detail | U.S. Dollar | 375.15 | 13,505.54 |
| 1.8.1.1 | 36.00 | Each | Oil Removal | 7.20 | 5.00 | Detail | U.S. Dollar | 198.28 | 7,138.04 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | | |
| L060100 | GENERAL LABORER | 144.00 | 2.00 | Each (hourly) | U.S. Dollar | 44.04 | 6,341.36 | | |
| RPUTRK05 | F-250 4X4 3/4 TON PICKUP | 72.00 | 1.00 | Each (hourly) | U.S. Dollar | 11.07 | 796.68 | | |
| 1.8.1.2 | 1,440.00 | Gallon | Oil Disposal | 0.00 | 0.00 | Detail | U.S. Dollar | 4.00 | 5,760.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | | |
| USDISPOSAL | Disposal Fee's | | 5,760.00 | Each | U.S. Dollar | 1.00 | 5,760.00 | | |
| 1.8.1.3 | 0.90 | Each | Trucking - Per Load | 0.00 | 0.00 | Detail | U.S. Dollar | 675.00 | 607.50 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | | |
| USTRUCKING | Trucking Sub | | 607.50 | Each | U.S. Dollar | 1.00 | 607.50 | | |
| 1.8.2 | 14,565.60 | Ton | Demo & Prepare For Shipment Offsite | 50.93 | 286.00 | Detail | U.S. Dollar | 65.26 | 950,498.96 |
| 1.8.3 | 36.00 | Each | Salvage & Recovery | 0.00 | 0.00 | Detail | U.S. Dollar | 16,020.00 | 576,720.00 |
| 1.8.3.1 | 12,816.00 | Ton | Scrap Trucking Cost | 0.00 | 0.00 | Detail | U.S. Dollar | 45.00 | 576,720.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | | |
| USTRUCKING | Trucking Sub | | 576,720.00 | Each | U.S. Dollar | 1.00 | 576,720.00 | | |
| 1.8.4 | 1,749.60 | Ton | Blade T&D | 0.00 | 0.00 | Detail | U.S. Dollar | 95.00 | 166,212.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | | |
| USTRUCKING | Trucking Sub | | 113,724.00 | Each | U.S. Dollar | 1.00 | 113,724.00 | | |
| USDISPOSAL | Disposal Fee's | | 52,488.00 | Each | U.S. Dollar | 1.00 | 52,488.00 | | |
| 1.9 | 4.00 | Each | WTG Sizing & Loadout - 2.32 MW, 80 Meter | 5.23 | 0.76 | Detail | U.S. Dollar | 37,194.39 | 148,777.56 |
| 1.9.1 | 4.00 | Each | Oil Removal & Disposal | 0.80 | 5.00 | Detail | U.S. Dollar | 375.15 | 1,500.62 |
| 1.9.1.1 | 4.00 | Each | Oil Removal | 0.80 | 5.00 | Detail | U.S. Dollar | 198.28 | 793.12 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | | |
| L060100 | GENERAL LABORER | 16.00 | 2.00 | Each (hourly) | U.S. Dollar | 44.04 | 704.60 | | |
| RPUTRK05 | F-250 4X4 3/4 TON PICKUP | 8.00 | 1.00 | Each (hourly) | U.S. Dollar | 11.07 | 88.52 | | |
| 1.9.1.2 | 160.00 | Gallon | Oil Disposal | 0.00 | 0.00 | Detail | U.S. Dollar | 4.00 | 640.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | | |
| USDISPOSAL | Disposal Fee's | | 640.00 | Each | U.S. Dollar | 1.00 | 640.00 | | |
| 1.9.1.3 | 0.10 | Each | Trucking - Per Load | 0.00 | 0.00 | Detail | U.S. Dollar | 675.00 | 67.50 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | | |
| USTRUCKING | Trucking Sub | | 67.50 | Each | U.S. Dollar | 1.00 | 67.50 | | |
| 1.9.2 | 1,267.20 | Ton | Demo & Prepare For Shipment Offsite | 4.43 | 286.00 | Detail | U.S. Dollar | 65.26 | 82,692.94 |
| 1.9.3 | 4.00 | Each | Salvage & Recovery | 0.00 | 0.00 | Detail | U.S. Dollar | 12,555.00 | 50,220.00 |
| 1.9.3.1 | 1,116.00 | Ton | Scrap Trucking Cost | 0.00 | 0.00 | Detail | U.S. Dollar | 45.00 | 50,220.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | | |
| USTRUCKING | Trucking Sub | | 50,220.00 | Each | U.S. Dollar | 1.00 | 50,220.00 | | |
| 1.9.4 | 151.20 | Ton | Blade T&D | 0.00 | 0.00 | Detail | U.S. Dollar | 95.00 | 14,364.00 |

| Cost Item | | | | | | | | |
|-------------------|--------------------------------|---|-------------|---------------|-------------|-------------|------------|-------------|
| CBS Position Code | Quantity UM | Description | Days | UM/Day | Cost Source | Currency | Unit Cost | Total Cost |
| Resource Code | Description | Hours | Quantity UM | | Currency | | Unit Cost | Total Cost |
| USTRUCKING | Trucking Sub | | 9,828.00 | Each | U.S. Dollar | | 1.00 | 9,828.00 |
| USDISPOSAL | Disposal Fee's | | 4,536.00 | Each | U.S. Dollar | | 1.00 | 4,536.00 |
| 1.10 | 40.00 Each | WTG Foundation Removal | 25.35 | 1.58 | Detail | U.S. Dollar | 1,351.90 | 54,075.86 |
| 1.10.1 | 1,880.00 Cubic Yard | Remove Cylindrical Pedestal & Extension | 12.53 | 150.00 | Detail | U.S. Dollar | 45.91 | 86,301.83 |
| Resource Code | Description | Hours | Quantity UM | | Currency | | Unit Cost | Total Cost |
| L060100 | GENERAL LABORER | 250.67 | 2.00 | Each (hourly) | U.S. Dollar | | 44.04 | 11,038.67 |
| L010101 | OPERATOR | 376.00 | 3.00 | Each (hourly) | U.S. Dollar | | 51.35 | 19,306.21 |
| *REXCAV06C | Excav 100K w/ Hammer | 250.67 | 2.00 | Each (hourly) | U.S. Dollar | | 160.97 | 40,348.56 |
| *REXCAV06A | Excav 100K w/ Bucket & Grapple | 125.33 | 1.00 | Each (hourly) | U.S. Dollar | | 124.54 | 15,608.39 |
| 1.10.3 | 1,880.00 Cubic Yard | Concrete Transport Offsite | 12.82 | 146.67 | Detail | U.S. Dollar | 11.96 | 22,494.04 |
| Resource Code | Description | Hours | Quantity UM | | Currency | | Unit Cost | Total Cost |
| RDUTRK06 | CAT D350D, 18CY-24CY | 128.18 | 1.00 | Each (hourly) | U.S. Dollar | | 74.29 | 9,522.63 |
| L080940 | TEAMSTER | 128.18 | 1.00 | Each (hourly) | U.S. Dollar | | 44.04 | 5,644.77 |
| L010101 | OPERATOR | 64.09 | 0.50 | Each (hourly) | U.S. Dollar | | 51.35 | 3,290.83 |
| RFELWH09 | CAT 966F LOADER, 4.25CY | 64.09 | 0.50 | Each (hourly) | U.S. Dollar | | 62.97 | 4,035.80 |
| 1.10.4 | 40.00 Each | Rebar Salvage & Recovery | 0.00 | 0.00 | Detail | U.S. Dollar | (1,368.00) | (54,720.00) |
| 1.10.4.1 | 320.00 Ton | Scrap Trucking Cost | 0.00 | 0.00 | Detail | U.S. Dollar | 45.00 | 14,400.00 |
| Resource Code | Description | Hours | Quantity UM | | Currency | | Unit Cost | Total Cost |
| USTRUCKING | Trucking Sub | | 14,400.00 | Each | U.S. Dollar | | 1.00 | 14,400.00 |
| 1.10.4.2 | 320.00 Ton | Ferrous Metals Credit | 0.00 | 0.00 | Detail | U.S. Dollar | (216.00) | (69,120.00) |
| Resource Code | Description | Hours | Quantity UM | | Currency | | Unit Cost | Total Cost |
| UODCFERROUS | Ferrous Metal Scrap | | 320.00 | Ton | U.S. Dollar | | (216.00) | (69,120.00) |
| 1.11 | 40.00 Each | Pad Mount Transformer Removal | 10.56 | 3.79 | Detail | U.S. Dollar | 3,465.63 | 138,625.06 |
| 1.11.1 | 40.00 Each | Oil Removal & Disposal | 8.00 | 5.00 | Detail | U.S. Dollar | 2,960.83 | 118,433.18 |
| 1.11.1.1 | 40.00 Each | Oil Removal | 8.00 | 5.00 | Detail | U.S. Dollar | 110.20 | 4,408.18 |
| Resource Code | Description | Hours | Quantity UM | | Currency | | Unit Cost | Total Cost |
| L060100 | GENERAL LABORER | 80.00 | 1.00 | Each (hourly) | U.S. Dollar | | 44.04 | 3,522.98 |
| RPUTRK05 | F-250 4X4 3/4 TON PICKUP | 80.00 | 1.00 | Each (hourly) | U.S. Dollar | | 11.07 | 885.20 |
| 1.11.1.2 | 28,000.00 Gallon | Oil Disposal | 0.00 | 0.00 | Detail | U.S. Dollar | 4.00 | 112,000.00 |
| Resource Code | Description | Hours | Quantity UM | | Currency | | Unit Cost | Total Cost |
| USDISPOSAL | Disposal Fee's | | 112,000.00 | Each | U.S. Dollar | | 1.00 | 112,000.00 |
| 1.11.1.3 | 3.00 Each | Trucking - Per Load | 0.00 | 0.00 | Detail | U.S. Dollar | 675.00 | 2,025.00 |
| Resource Code | Description | Hours | Quantity UM | | Currency | | Unit Cost | Total Cost |
| USTRUCKING | Trucking Sub | | 2,025.00 | Each | U.S. Dollar | | 1.00 | 2,025.00 |
| 1.11.2 | 40.00 Each | Remove & Loadout Transformer | 2.00 | 20.00 | Detail | U.S. Dollar | 109.96 | 4,398.37 |
| Resource Code | Description | Hours | Quantity UM | | Currency | | Unit Cost | Total Cost |
| *REXCAV06A | Excav 100K w/ Bucket & Grapple | 20.00 | 1.00 | Each (hourly) | U.S. Dollar | | 124.54 | 2,490.70 |
| L010101 | OPERATOR | 20.00 | 1.00 | Each (hourly) | U.S. Dollar | | 51.35 | 1,026.93 |
| L060100 | GENERAL LABORER | 20.00 | 1.00 | Each (hourly) | U.S. Dollar | | 44.04 | 880.75 |

| Cost Item | | | | | | | | |
|-------------------|--------------------------------|--|--------------------|-------------|-------------|-------------|-----------|------------|
| CBS Position Code | Quantity UM | Description | Days | UM/Day | Cost Source | Currency | Unit Cost | Total Cost |
| 1.11.3 | 40.00 Each | Salvage & Recovery | 0.00 | 0.00 | Detail | U.S. Dollar | 360.00 | 14,400.00 |
| 1.11.3.1 | 320.00 Ton | Scrap Trucking Cost | 0.00 | 0.00 | Detail | U.S. Dollar | 45.00 | 14,400.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| USTRUCKING | Trucking Sub | | 14,400.00 Each | U.S. Dollar | 1.00 | 14,400.00 | | |
| 1.11.4 | 40.00 Each | Remove Foundations To Subgrade | 0.56 | 71.43 | Detail | U.S. Dollar | 34.84 | 1,393.51 |
| 1.11.4.1 | 40.00 Cubic Yard | Excavate / Remove Foundation - Various Depth | 0.16 | 250.00 | Detail | U.S. Dollar | 17.29 | 691.57 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| L060100 | GENERAL LABORER | 1.60 | 1.00 Each (hourly) | U.S. Dollar | 44.04 | 70.46 | | |
| L010101 | OPERATOR | 3.20 | 2.00 Each (hourly) | U.S. Dollar | 51.35 | 164.31 | | |
| *REXCAV06C | Excav 100K w/ Hammer | 1.60 | 1.00 Each (hourly) | U.S. Dollar | 160.97 | 257.54 | | |
| *REXCAV06A | Excav 100K w/ Bucket & Grapple | 1.60 | 1.00 Each (hourly) | U.S. Dollar | 124.54 | 199.26 | | |
| 1.11.4.2 | 40.00 Cubic Yard | Concrete Transport Offsite | 0.40 | 100.00 | Detail | U.S. Dollar | 17.55 | 701.94 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| RDUTRK06 | CAT D350D, 18CY-24CY | 4.00 | 1.00 Each (hourly) | U.S. Dollar | 74.29 | 297.16 | | |
| L080940 | TEAMSTER | 4.00 | 1.00 Each (hourly) | U.S. Dollar | 44.04 | 176.15 | | |
| L010101 | OPERATOR | 2.00 | 0.50 Each (hourly) | U.S. Dollar | 51.35 | 102.69 | | |
| RFELWH09 | CAT 966F LOADER, 4.25CY | 2.00 | 0.50 Each (hourly) | U.S. Dollar | 62.97 | 125.94 | | |
| 1.12 | 1.00 Each | MET Tower Removal | 0.71 | 1.42 | Detail | U.S. Dollar | 3,840.90 | 3,840.90 |
| 1.12.1 | 1.00 Each | Structure Demo | 0.50 | 2.00 | Detail | U.S. Dollar | 2,503.99 | 2,503.99 |
| 1.12.2 | 15.00 Cubic Yard | Remove Foundation | 0.10 | 146.00 | Detail | U.S. Dollar | 47.16 | 707.44 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| L060100 | GENERAL LABORER | 2.05 | 2.00 Each (hourly) | U.S. Dollar | 44.04 | 90.49 | | |
| L010101 | OPERATOR | 3.08 | 3.00 Each (hourly) | U.S. Dollar | 51.35 | 158.26 | | |
| *REXCAV06C | Excav 100K w/ Hammer | 2.05 | 2.00 Each (hourly) | U.S. Dollar | 160.97 | 330.75 | | |
| *REXCAV06A | Excav 100K w/ Bucket & Grapple | 1.03 | 1.00 Each (hourly) | U.S. Dollar | 124.54 | 127.95 | | |
| 1.12.3 | 15.00 Cubic Yard | Concrete Transport Offsite | 0.10 | 146.67 | Detail | U.S. Dollar | 11.96 | 179.47 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| RDUTRK06 | CAT D350D, 18CY-24CY | 1.02 | 1.00 Each (hourly) | U.S. Dollar | 74.29 | 75.98 | | |
| L080940 | TEAMSTER | 1.02 | 1.00 Each (hourly) | U.S. Dollar | 44.04 | 45.04 | | |
| L010101 | OPERATOR | 0.51 | 0.50 Each (hourly) | U.S. Dollar | 51.35 | 26.26 | | |
| RFELWH09 | CAT 966F LOADER, 4.25CY | 0.51 | 0.50 Each (hourly) | U.S. Dollar | 62.97 | 32.20 | | |
| 1.12.4 | 10.00 Ton | Structure Salvage & Recovery | 0.00 | 0.00 | Detail | U.S. Dollar | 45.00 | 450.00 |
| 1.12.4.1 | 10.00 Ton | Scrap Trucking Cost | 0.00 | 0.00 | Detail | U.S. Dollar | 45.00 | 450.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| USTRUCKING | Trucking Sub | | 450.00 Each | U.S. Dollar | 1.00 | 450.00 | | |
| 1.13 | 1.00 Each | DeTect Radar Assembly Removal | 0.57 | 1.76 | Detail | U.S. Dollar | 3,072.12 | 3,072.12 |
| 1.13.1 | 1.00 Each | Structure Demo | 0.50 | 2.00 | Detail | U.S. Dollar | 2,503.99 | 2,503.99 |
| 1.13.2 | 5.00 Cubic Yard | Remove Foundation | 0.03 | 146.00 | Detail | U.S. Dollar | 47.16 | 235.81 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| L060100 | GENERAL LABORER | 0.68 | 2.00 Each (hourly) | U.S. Dollar | 44.04 | 30.16 | | |
| L010101 | OPERATOR | 1.03 | 3.00 Each (hourly) | U.S. Dollar | 51.35 | 52.75 | | |

| Cost Item | | | | | | | | |
|---|--------------------------------|---|-------------|---------------|-------------|-------------|-----------|------------|
| CBS Position Code | Quantity UM | Description | Days | UM/Day | Cost Source | Currency | Unit Cost | Total Cost |
| *REXCAV06C | Excav 100K w/ Hammer | 0.68 | 2.00 | Each (hourly) | U.S. Dollar | | 160.97 | 110.25 |
| *REXCAV06A | Excav 100K w/ Bucket & Grapple | 0.34 | 1.00 | Each (hourly) | U.S. Dollar | | 124.54 | 42.65 |
| 1.13.3 | 5.00 Cubic Yard | Concrete Transport Offsite | 0.03 | 146.67 | Detail | U.S. Dollar | 11.96 | 59.82 |
| Resource Code | Description | Hours | Quantity UM | | Currency | | Unit Cost | Total Cost |
| RDUTRK06 | CAT D350D, 18CY-24CY | 0.34 | 1.00 | Each (hourly) | U.S. Dollar | | 74.29 | 25.33 |
| L080940 | TEAMSTER | 0.34 | 1.00 | Each (hourly) | U.S. Dollar | | 44.04 | 15.01 |
| L010101 | OPERATOR | 0.17 | 0.50 | Each (hourly) | U.S. Dollar | | 51.35 | 8.75 |
| RFELWH09 | CAT 966F LOADER, 4.25CY | 0.17 | 0.50 | Each (hourly) | U.S. Dollar | | 62.97 | 10.73 |
| 1.13.4 | 5.00 Ton | Structure Salvage & Recovery | 0.00 | 0.00 | Detail | U.S. Dollar | 45.00 | 225.00 |
| 1.13.4.1 | 5.00 Ton | Scrap Trucking Cost | 0.00 | 0.00 | Detail | U.S. Dollar | 45.00 | 225.00 |
| Resource Code | Description | Hours | Quantity UM | | Currency | | Unit Cost | Total Cost |
| USTRUCKING | Trucking Sub | | 225.00 | Each | U.S. Dollar | | 1.00 | 225.00 |
| 1.13.5 | 0.50 Ton | Misc Waste T&D | 0.00 | 0.00 | Detail | U.S. Dollar | 95.00 | 47.50 |
| Resource Code | Description | Hours | Quantity UM | | Currency | | Unit Cost | Total Cost |
| USTRUCKING | Trucking Sub | | 32.50 | Each | U.S. Dollar | | 1.00 | 32.50 |
| USDISPOSAL | Disposal Fee's | | 15.00 | Each | U.S. Dollar | | 1.00 | 15.00 |
| 1.14 | 1.00 Lump Sum | O&M Building Removal | 4.18 | 0.24 | Detail | U.S. Dollar | 18,075.46 | 18,075.46 |
| 1.14.1 | 25.00 Ton | Structure Demo | 2.50 | 10.00 | Detail | U.S. Dollar | 500.80 | 12,519.93 |
| Notes: ***** Assume 8 lbs PSF for steel structure, 2 lbs PSF for interior ***** | | | | | | | | |
| 1.14.2 | 120.00 Cubic Yard | Remove Foundations To Subgrade | 1.68 | 71.43 | Detail | U.S. Dollar | 34.84 | 4,180.53 |
| 1.14.2.1 | 120.00 Cubic Yard | Excavate / Remove Foundation & Slab - Various Depth | 0.48 | 250.00 | Detail | U.S. Dollar | 17.29 | 2,074.70 |
| Resource Code | Description | Hours | Quantity UM | | Currency | | Unit Cost | Total Cost |
| L060100 | GENERAL LABORER | 4.80 | 1.00 | Each (hourly) | U.S. Dollar | | 44.04 | 211.38 |
| L010101 | OPERATOR | 9.60 | 2.00 | Each (hourly) | U.S. Dollar | | 51.35 | 492.92 |
| *REXCAV06C | Excav 100K w/ Hammer | 4.80 | 1.00 | Each (hourly) | U.S. Dollar | | 160.97 | 772.63 |
| *REXCAV06A | Excav 100K w/ Bucket & Grapple | 4.80 | 1.00 | Each (hourly) | U.S. Dollar | | 124.54 | 597.77 |
| 1.14.2.2 | 120.00 Cubic Yard | Concrete Transport Offsite | 1.20 | 100.00 | Detail | U.S. Dollar | 17.55 | 2,105.82 |
| Resource Code | Description | Hours | Quantity UM | | Currency | | Unit Cost | Total Cost |
| RDUTRK06 | CAT D350D, 18CY-24CY | 12.00 | 1.00 | Each (hourly) | U.S. Dollar | | 74.29 | 891.48 |
| L080940 | TEAMSTER | 12.00 | 1.00 | Each (hourly) | U.S. Dollar | | 44.04 | 528.45 |
| L010101 | OPERATOR | 6.00 | 0.50 | Each (hourly) | U.S. Dollar | | 51.35 | 308.08 |
| RFELWH09 | CAT 966F LOADER, 4.25CY | 6.00 | 0.50 | Each (hourly) | U.S. Dollar | | 62.97 | 377.82 |
| 1.14.3 | 5.00 Ton | Misc Interior T&D | 0.00 | 0.00 | Detail | U.S. Dollar | 95.00 | 475.00 |
| Resource Code | Description | Hours | Quantity UM | | Currency | | Unit Cost | Total Cost |
| USTRUCKING | Trucking Sub | | 325.00 | Each | U.S. Dollar | | 1.00 | 325.00 |
| USDISPOSAL | Disposal Fee's | | 150.00 | Each | U.S. Dollar | | 1.00 | 150.00 |
| 1.14.4 | 20.00 Ton | Structure Salvage & Recovery | 0.00 | 0.00 | Detail | U.S. Dollar | 45.00 | 900.00 |
| 1.14.4.1 | 20.00 Ton | Scrap Trucking Cost | 0.00 | 0.00 | Detail | U.S. Dollar | 45.00 | 900.00 |
| Resource Code | Description | Hours | Quantity UM | | Currency | | Unit Cost | Total Cost |
| USTRUCKING | Trucking Sub | | 900.00 | Each | U.S. Dollar | | 1.00 | 900.00 |

| Cost Item | | | | | | | | |
|---|--------------------------------|---|--------------------|-------------|-------------|-------------|------------|------------|
| CBS Position Code | Quantity UM | Description | Days | UM/Day | Cost Source | Currency | Unit Cost | Total Cost |
| 1.15 | 18,148.00 Cubic Yard | Access Road Removal & Transport | 36.30 | 500.00 | Detail | U.S. Dollar | 11.07 | 200,848.13 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| L010101 | OPERATOR | 725.92 | 2.00 Each (hourly) | U.S. Dollar | 51.35 | 37,273.31 | | |
| L060100 | GENERAL LABORER | 725.92 | 2.00 Each (hourly) | U.S. Dollar | 44.04 | 31,967.52 | | |
| L080940 | TEAMSTER | 725.92 | 2.00 Each (hourly) | U.S. Dollar | 44.04 | 31,967.52 | | |
| RDUTRK06 | CAT D350D, 18CY-24CY | 725.92 | 2.00 Each (hourly) | U.S. Dollar | 74.29 | 53,928.60 | | |
| RFELWH09 | CAT 966F LOADER, 4.25CY | 725.92 | 2.00 Each (hourly) | U.S. Dollar | 62.97 | 45,711.18 | | |
| Notes: ***** 11.6 miles x 16' per Site Permit Application ***** | | | | | | | | |
| 1.16 | 35.00 Mile | Underground Cable Removal - Power & Fiber | 35.00 | 1.00 | Detail | U.S. Dollar | 6,646.55 | 232,629.15 |
| 1.16.1 | 35.00 Mile | Underground Cable Removal - Power & Fiber | 35.00 | 1.00 | Detail | U.S. Dollar | 6,115.50 | 214,042.40 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| L060100 | GENERAL LABORER | 700.00 | 2.00 Each (hourly) | U.S. Dollar | 44.04 | 30,826.08 | | |
| L010101 | OPERATOR | 1,400.00 | 4.00 Each (hourly) | U.S. Dollar | 51.35 | 71,884.82 | | |
| RLIFTS05 | JCB 508C, 8,000lbs FRKLFT | 350.00 | 1.00 Each (hourly) | U.S. Dollar | 21.65 | 7,575.75 | | |
| *REXCAV06D | Excav 100K | 1,050.00 | 3.00 Each (hourly) | U.S. Dollar | 98.82 | 103,755.75 | | |
| 1.16.2 | 35.00 Ton | Fiber Cable T&D | 0.00 | 0.00 | Detail | U.S. Dollar | 95.00 | 3,325.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| USTRUCKING | Trucking Sub | | 2,275.00 Each | U.S. Dollar | 1.00 | 2,275.00 | | |
| USDISPOSAL | Disposal Fee's | | 1,050.00 Each | U.S. Dollar | 1.00 | 1,050.00 | | |
| 1.16.3 | 339.15 Ton | Power Cable Salvage & Recovery | 0.00 | 0.00 | Detail | U.S. Dollar | 45.00 | 15,261.75 |
| 1.16.3.1 | 339.15 Ton | Scrap Trucking Cost | 0.00 | 0.00 | Detail | U.S. Dollar | 45.00 | 15,261.75 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| USTRUCKING | Trucking Sub | | 15,261.75 Each | U.S. Dollar | 1.00 | 15,261.75 | | |
| 1.17 | 40.00 Each | Remove 18" x 24' Culverts | 4.27 | 9.36 | Detail | U.S. Dollar | 488.23 | 19,529.28 |
| 1.17.1 | 40.00 Each | Remove Foundation | 4.00 | 10.00 | Detail | U.S. Dollar | 476.27 | 19,050.68 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| L060100 | GENERAL LABORER | 80.00 | 2.00 Each (hourly) | U.S. Dollar | 44.04 | 3,522.98 | | |
| L010101 | OPERATOR | 80.00 | 2.00 Each (hourly) | U.S. Dollar | 51.35 | 4,107.70 | | |
| *REXCAV06C | Excav 100K w/ Hammer | 40.00 | 1.00 Each (hourly) | U.S. Dollar | 160.97 | 6,438.60 | | |
| *REXCAV06A | Excav 100K w/ Bucket & Grapple | 40.00 | 1.00 Each (hourly) | U.S. Dollar | 124.54 | 4,981.40 | | |
| 1.17.2 | 40.00 Cubic Yard | Concrete Transport Offsite | 0.27 | 146.67 | Detail | U.S. Dollar | 11.96 | 478.60 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| RDUTRK06 | CAT D350D, 18CY-24CY | 2.73 | 1.00 Each (hourly) | U.S. Dollar | 74.29 | 202.61 | | |
| L080940 | TEAMSTER | 2.73 | 1.00 Each (hourly) | U.S. Dollar | 44.04 | 120.10 | | |
| L010101 | OPERATOR | 1.36 | 0.50 Each (hourly) | U.S. Dollar | 51.35 | 70.02 | | |
| RFELWH09 | CAT 966F LOADER, 4.25CY | 1.36 | 0.50 Each (hourly) | U.S. Dollar | 62.97 | 85.87 | | |
| 1.18 | 1.00 Lump Sum | Site Restoration | 48.40 | 0.02 | Detail | U.S. Dollar | 300,780.77 | 300,780.77 |
| 1.18.1 | 72,593.00 Cubic Yard | Topsoil Placement | 48.40 | 1,500.00 | Detail | U.S. Dollar | 2.95 | 214,335.77 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| L010101 | OPERATOR | 1,935.81 | 4.00 Each (hourly) | U.S. Dollar | 51.35 | 99,396.85 | | |
| RDOZER08 | CAT D6N XL | 1,935.81 | 4.00 Each (hourly) | U.S. Dollar | 59.38 | 114,938.92 | | |

| Cost Item | | | | | | | | |
|---|---------------------|--|--------------------|-----------------|------------------|-------------------|----------------|----------------|
| CBS Position Code | Quantity UM | Description | Days | UM/Day | Cost Source | Currency | Unit Cost | Total Cost |
| Notes: ***** Road footprint - 11.6 miles x 16' = 23 acres 2 acres per turbine location = 80 acres Misc areas impacted by deconstruction - 10 acres Assume that topsoil is bermed and available for reclamation ***** | | | | | | | | |
| 1.18.2 | 113.00 Acre | Re-Seed With Native Vegetation - Roads & Areas Disturbed By Construction | 0.00 | 0.00 | Detail | U.S. Dollar | 765.00 | 86,445.00 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| USLANDSCAPE | Landscape Sub | | 113.00 Acre | U.S. Dollar | 765.00 | 86,445.00 | | |
| Notes: ***** Road footprint - 11.6 miles x 16' = 23 acres 2 acres per turbine location = 80 acres Misc areas impacted by deconstruction - 10 acres ***** | | | | | | | | |
| 1.19 | 1.00 Lump Sum | Scrap Metal Credit | 0.00 | 0.00 | Detail | U.S. Dollar | (3,232,768.32) | (3,232,768.32) |
| 1.19.1 | 200.00 Ton | Substation Scrap Metal Credit | 0.00 | 0.00 | Detail | U.S. Dollar | (216.00) | (43,200.00) |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| UODCFERROUS | Ferrous Metal Scrap | | 200.00 Ton | U.S. Dollar | (216.00) | (43,200.00) | | |
| 1.19.2 | 4.40 Ton | T Line Scrap Metal Credit | 0.00 | 0.00 | Detail | U.S. Dollar | (216.00) | (950.40) |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| UODCFERROUS | Ferrous Metal Scrap | | 4.40 Ton | U.S. Dollar | (216.00) | (950.40) | | |
| 1.19.3 | 13,932.00 Ton | Turbine Scrap Metal Credit | 0.00 | 0.00 | Detail | U.S. Dollar | (216.00) | (3,009,312.00) |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| UODCFERROUS | Ferrous Metal Scrap | | 13,932.00 Ton | U.S. Dollar | (216.00) | (3,009,312.00) | | |
| 1.19.4 | 320.00 Ton | Padmount Transformer Scrap Metal Credit | 0.00 | 0.00 | Detail | U.S. Dollar | (216.00) | (69,120.00) |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| UODCFERROUS | Ferrous Metal Scrap | | 320.00 Ton | U.S. Dollar | (216.00) | (69,120.00) | | |
| 1.19.5 | 20.00 Ton | MET Tower Scrap Metal Credit | 0.00 | 0.00 | Detail | U.S. Dollar | (216.00) | (4,320.00) |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| UODCFERROUS | Ferrous Metal Scrap | | 20.00 Ton | U.S. Dollar | (216.00) | (4,320.00) | | |
| 1.19.6 | 5.00 Ton | DeTect Scrap Metal Credit | 0.00 | 0.00 | Detail | U.S. Dollar | (216.00) | (1,080.00) |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| UODCFERROUS | Ferrous Metal Scrap | | 5.00 Ton | U.S. Dollar | (216.00) | (1,080.00) | | |
| 1.19.7 | 20.00 Ton | O&M Bldg. Scrap Metal Credit | 0.00 | 0.00 | Detail | U.S. Dollar | (216.00) | (4,320.00) |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| UODCFERROUS | Ferrous Metal Scrap | | 20.00 Ton | U.S. Dollar | (216.00) | (4,320.00) | | |
| 1.19.8 | 465.12 Ton | UG Cable Scrap Metal Credit | 0.00 | 0.00 | Detail | U.S. Dollar | (216.00) | (100,465.92) |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| UODCFERROUS | Ferrous Metal Scrap | | 465.12 Ton | U.S. Dollar | (216.00) | (100,465.92) | | |
| 1.20 | 1.00 Lump Sum | Home Office, Project Management (5% Of Cost) | 0.00 | 0.00 | Detail | U.S. Dollar | 286,671.30 | 286,671.30 |
| Resource Code | Description | Hours | Quantity UM | Currency | Unit Cost | Total Cost | | |
| USMARKUP5 | 5% Markup | | 5,733,426.00 Each | U.S. Dollar | 0.05 | 286,671.30 | | |
| 1.21 | 1.00 Lump Sum | Contractor OH & Fee (13% Of Cost) | 0.00 | 0.00 | Detail | U.S. Dollar | 782,612.61 | 782,612.61 |

| Cost Item | | | | | | | | | |
|----------------------|-------------|--------------|-------------|------|-------------|----------------|--------------|-----------|------------|
| CBS Position Code | Quantity | UM | Description | Days | UM/Day | Cost Source | Currency | Unit Cost | Total Cost |
| Resource Code | Description | Hours | Quantity | UM | Currency | Unit Cost | Total Cost | | |
| USMARKUP | 13% Markup | 6,020,097.00 | Each | | U.S. Dollar | 0.13 | 782,612.61 | | |
| Report Total: | | | 411.72 | | | | 3,569,941.51 | | |

| Category | Total |
|------------------|----------------|
| Labor | 1,056,109.60 |
| Rented Equipment | 1,351,472.57 |
| Supplies | 1,420.00 |
| Materials | 114,000.00 |
| Subcontract | 4,343,827.66 |
| ODCs | 5,000.00 |
| Other Costs | (3,301,888.32) |