

In Person Attendance:

Minnesota Department of Commerce
85 7th Place East, St. Paul, MN 55101
Golden Rule Building, Summit Conference Room
(Go to Front Desk on Skyway Level for escort to 5th Floor)

Remote Attendance:

This meeting can be attended remotely.
Check the Petrofund website for more information:
<https://mn.gov/commerce/business/petrofund/>



Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

Date: Wednesday, 14 Jan 2026

Time: 10:30 AM

Agenda

A. Approval of NOV 19 2025 Petrofund Board Regular Meeting Minutes

B. Consideration of Appeal

i. Lk 22305

ii. Lk 22225

iii. Lk 21732

C. DEED Walk-through of Case/Process

D. Minnesota Pollution Control Agency (MPCA) Staff Report and Fund-Financed Summary Report

E. Minnesota Department of Commerce (Commerce) Staff Report and Fund Report

Next Petrofund Board Regular Meeting

Wednesday, March 11, 2026 – 10:30 AM

Minnesota Department of Commerce

85 7th Place East, St. Paul, MN 55101

Golden Rule Building, Summit Conference Room

To participate remotely, check the Petrofund website for updates:

<https://mn.gov/commerce/business/petrofund/>

In Person Attendance:

Minnesota Department of Commerce
85 7th Place East, St. Paul, MN 55101
Golden Rule Building, Summit Conference Room
(Go to Front Desk on Skyway Level for escort to 5th Floor)

Remote Attendance:

This meeting can be attended remotely.
Check the Petrofund website for more information:
<https://mn.gov/commerce/business/petrofund/>



Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

A. Approval of 19 NOV 2025 Petrofund Board Regular Meeting Minutes

Petroleum Tank Release Compensation Board

Regular Meeting Minutes

Date: 19 November, 2025

Location: Summit Conference Room, Golden Rule Building, 85 – 7th Place East, St. Paul, Minnesota
Participants could also attend remotely in accordance with Minn. Stat. §13D.015.

Board Members

Present

- Vice-Chair Sarah Larsen, Commissioner of the Minnesota Pollution Control Agency (MPCA) designee (Acting CHAIR)
- Peter Bratsch, Commissioner of the Minnesota Department of Commerce (Commerce) designee
- Julie Quinn, Public member representative (Virtual)

Not Present

- Chair Frank Orton, Petroleum industry representative.
- Charles Blixt, Experience in claims adjustment representative

Call to Order

Ms. Larsen called the meeting to order at 10:30 a.m.

Introductions

Ms. Larsen reads the Remote Mtg opening statement.

Approval of the September 17 , 2025 Board Regular Meeting Minutes

Ms. Quinn made a motion to accept, Mr. Bratsch seconded, to approve the Sep 17, 2025 Board regular meeting minutes. The motion passed 3-0.

Consideration of Appeal for Lk# 22305 and 22225,

Mr. Hawks Notes that appeals for 22305 and 22225 will be postponed to January to allow Applicant to be able to attend. Board acknowledged and concurs.

Consideration of Appeal for Lk# 22234 Lockport Inc.

Mr. Hawks provides a summary of the case and appeal. The appeal is related to MPCA Tank Regulation reductions of 15% regarding leak detection requirements. The applicant posits that the reduction is egregious due to the warnings having been addressed as they were given from MPCA.

The applicant provided background information. MPCA provides background information. Discussion occurred.

Mr. Bratsch makes a motion to decrease the Penalty making it a 7.5% reduction for current and on-going work (from 15%). Ms. Quinn seconds the motion. The motion passes 2-1.

Minnesota Department of Employment and Economic Development (DEED) Staff Report

Ms. Kristen Lukes provides report for DEED as submitted. The Petrofund Board had minimal questions.

Ms. Julie Quinn moves to accept the report provided. Mr. Bratsch seconded the motion. The motion passed 3-0.

Minnesota Pollution Control Agency Staff Report and Fund-Financed Summary Report

MPCA Program Administrator Amy Miller reports PRP is fully staffed. Ms. Miller reported that the MPCA had 1 report that was not actioned within the statutory requirement of 120 days. These were due email anomaly. Ms. Miller reports that for FY25 PRP had closed out all invoices and returned \$608,670 back to Dept of Commerce. For FY26 PRP had invoices totaling approximately 66.5% of the work order amount, but all work orders are complete. FY26 PRP has 64% of Work orders written for approved funds and 6% invoiced.

Mr. Bratsch brought up discussion regarding consultant performance report. He encouraged Consultants to check-in on their status on this form.

Mr. Weich reported that MPCA ER for FY25 closed out. For FY26 we are at \$508k encumbered and \$105,725 invoiced work orders written (6.5% of budget).

Mr. Weich spoke regarding the Swan Lake Property with massive excavation issues that is scheduled to cost in the vicinity of \$500k.

Mr. Bratsch moved, Ms. Quinn seconded, to approve the MPCA staff report and fund-financed summary report. The motion passed 3-0.

Minnesota Department of Commerce Staff Report and Fund Report

Petrofund Director Petrofund Director Scott Hawks notified the Board that Petrofund staff was reviewing initial and supplemental reimbursement applications within 60 and 120 days, respectively, as required by statute.

Mr. Hawks noted that as of 14 NOV, 2025, initial applications were being reviewed within **13 days** of their receipt and supplemental applications were being reviewed within **43 days** of their receipt

Mr. Hawks reported that the following number of applications had been received since his last report to the Board: **27** in SEP, **19** in OCT, and **6** so far in NOV for a total of **52** Applications. In that same time **85** applications have been processed for payment.

Mr. Hawks indicated that in FY2026, a total of 133 applications have been processed for payment for \$2,800,400.37. This number puts us ~50 applications and ~\$1.3 ahead of last year at the same time.

Mr Hawks reports to the Board that as of 8 Sep 2025 the unencumbered balance of the Petrofund for FY2026 was **-\$7,839,262** and the cash balance was \$23,046,452. The Petrofund fee is currently turned on and collecting as of 1 SEP and will continue through 31 Dec 2025.

He reports the Abandoned Tank program did the following work In 2025

- 35 tanks were removed from 28 sites across the state.
- A total of \$460,172.35 was spent on projects competed in FY25.
- The average cost for each completed FY25 tank removal project was \$13,946.58.

Ms. Larsen moved, Mr. Bratsch seconded, to approve the Commerce staff report and fund report. The motion passed 3-0.

Open Discussion

Mr. Hawks reports that the new Board Member will be named prior to the Jan Board meeting. Additionally confirming that if needed Julie would be able to serve additional meetings if needed.

Adjournment

Mr. Bratsch moved, Ms. Quinn seconded, to adjourn the meeting. The motion passed 3-0.

Ms. Larsen adjourned the meeting at 11:35 a.m.

Minutes prepared by: Petrofund Director Scott Hawks

In Person Attendance:

Minnesota Department of Commerce
85 7th Place East, St. Paul, MN 55101
Golden Rule Building, Summit Conference Room
(Go to Front Desk on Skyway Level for escort to 5th Floor)

Remote Attendance:

This meeting can be attended remotely.
Check the Petrofund website for more information:
<https://mn.gov/commerce/business/petrofund/>



Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

B. Consideration of Appeals

In Person Attendance:

Minnesota Department of Commerce
85 7th Place East, St. Paul, MN 55101
Golden Rule Building, Summit Conference Room
(Go to Front Desk on Skyway Level for escort to 5th Floor)

Remote Attendance:

This meeting can be attended remotely.
Check the Petrofund website for more information:
<https://mn.gov/commerce/business/petrofund/>



Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

B.i. Consideration of Appeal LK# 22305

Petrofund Reimbursement Application Summary

File #:	22305	Pre-Approved Date:	9/9/25
Date Application Received:	8/11/25	Pre-Approved Amount:	\$8,127.26
Type of Application:	Initial	Board Approved Date:	
Type of Applicant:	RP	Board Approved Amount:	

Applicant Information

C and B Warehouse Distributing, Inc. dba: Short Stop Convenience Stores

Box 1224

Virginia, MN 55792

Contact: Scott Dennie

Leaksite Information

Hibbing Short Stop 1

2202 1st Ane

Hibbing, MN 55746

Multi-Party Check Name: N/A

Tank(s) Owned From:	8/20/1989	Date Leak Detected:	8/7/2024
Tank(s) Owned To:	08/02/2024	Date Leak Reported:	10/01/2024

Tank Information: See back of application summary.

Cost Category	Amount Requested	Amount Not Approved	Amount Approved
Excavation/Soil Disposal Oversight	\$ 0	\$ 0	\$ 0
Limited Site Investigation	\$ 11,931.05	\$ 0	\$ 11,931.05
Contractor Services	\$ 0	\$ 0	\$ 0
Total Costs	\$ 11,931.05	\$0	\$ 11,931.05

Total Eligible Costs	\$ 11,931.05
× Reimbursement Rate: 90% <u> X </u> or 100% <u> </u>	\$ 10,737.95
Consultant and Contractor Bidding Reduction <u> </u> %	-\$
Unregistered Consultant and Contractor Reduction <u> </u> %	-\$
Notice of Release Reduction	-\$1,000
Tank Regulation Reduction <u> 15 </u> %	-\$ 1,610.69
Failure to Cooperate with the MPCA Reduction <u> </u> %	-\$
Total Reimbursement	\$ 8,127.26

Prior application reductions:	NA
Total amount previously reimbursed:	NA
Ongoing expenses (from application):	NA

Item(s) being appealed: \$2,610.69

Tank Information

Tank Type	Contents	Capacity (gallons)	Date Installed	Date Removed
STI-P3	Gasoline	6000	8/20/89	8/2/24
STI-P3	Diesel	6000	8/20/89	8/2/24
STI-P3	Gasoline	10000	8/20/89	8/2/24
				N/A
				N/A
				N/A

¹ Aboveground Storage Tank

Date: November 4, 2025
To: Petrofund Board
From: Riley Kenworthy, Petrofund Analyst
Subject: Leak #22305 – C and B Warehouse Distributing, Inc, dba Short Stop Convenience Stores

The applicant is appealing the following items from my letter dated September 9, 2025:

1. The \$1,000.00 reduction for failure to report a release to MPCA immediately upon discovery (pursuant to Minn. Rule 2890.0065, subp. 1b).
2. The 15% reduction (\$1,610.69) for failure to comply with leak detection requirements (pursuant to Minn. Rule 2890.0065, subp. 1a).

In accordance with the Minnesota Pollution Control Agency (MPCA) *Commissioner's Site Report* and Minn. Rule 2890.0065, staff imposed a 15% reduction for failure to comply with leak detection and a \$1,000.00 reduction for failing to notify the MPCA immediately of the release. The details of the reduction are outlined on the *Commissioner's Site Report* and memo from the MPCA dated April 3, 2025.

The basis of the applicant's appeal is stated in Mr. David Troutwine's letter dated October 20, 2025.

Please note that this is the first time the 15% reduction was imposed.

For reference purposes, the following documents related to this application have been included in the meeting information packet:

- *Petrofund Reimbursement Application Summary*;
- Commerce staff memo;
- Commerce staff reimbursement determination letter;
- Applicant appeal letter;
- MPCA *Commissioner's Site Report*;
- MPCA staff memo;
- Site map.

Because the information provided by the applicant does not change staff's reimbursement determination, staff recommends reimbursement of \$8, 127.26, which includes the items listed above in my letter dated September 9, 2025.

September 9, 2025

C and B Warehouse Distributing, Inc dba Short Stop Convenience Stores
Attn: David Troutwine
P.O. Box 1224
Virginia, MN 55792

RE: Hibbing Short Stop 1 – Leak #22305

Dear Mr. Troutwine:

Your application for reimbursement received on August 11, 2025, has been reviewed by Petrofund staff. Reimbursement of \$8,127.26 has been approved for payment. A copy of the Minnesota Pollution Control Agency (MPCA) *Commissioner's Site Report* is enclosed for your review.

Please note that you have three options available to you:

- **You may appeal the reimbursement determination. If you choose this option, you must file a written notice setting forth the specific basis for the appeal by November 8, 2025** (pursuant to Minn. Stat. §115C.12, subd. 1, which provides that the appeal must be made within 60 days of the date of this letter). Any additional information that clarifies or documents the specific basis for your appeal should also be included in your letter. If that information does not lead to a revised staff reimbursement determination, your application will be reviewed by the Petrofund Board at the **January 14, 2026**, Board meeting. The meeting will be held at the Department of Commerce, 85 Seventh Place East, St. Paul, MN. Signs posted at the Department will direct you to the meeting room. If you are unable to attend the meeting in person, you may participate by phone.
- **You may advise us in writing that you do not intend to appeal the amount approved for reimbursement.** In this case, your reimbursement will be issued approximately four to six weeks after we have received your written notice.
- **You may take no action.** If you choose this option, your reimbursement will be issued in approximately three months.

85 7th Place East / Suite 280 / Saint Paul MN 55101
An equal opportunity employer

September 9, 2025

Page Two

The amount approved for payment has been reduced as follows:

1. Minn. Rule 2890.0065 allows for the Petrofund to reduce an applicant's reimbursement for failure to report a release to the MPCA immediately upon discovery. Based on the recommendation made in the enclosed MPCA *Commissioner's Site Report*, a \$1,000.00 reduction has been imposed on the costs included in this application for failure to immediately report the release at this leaksite to the MPCA.
2. Minn. Rule 2890.0065 allows for the Petrofund to reduce an applicant's reimbursement for failure to comply with leak detection protection requirements applicable to the operation of petroleum storage tanks. Based on the recommendation made in the enclosed Minnesota Pollution Control Agency *Commissioner's Site Report*, a 15% reduction has been imposed on the costs included in this application for failure to comply with leak detection requirements. This reduction amounts to \$1,610.69.

If you have any questions, please contact me at 651-539-1745 or via e-mail at riley.kenworthy@state.mn.us.

Sincerely,

Riley Kenworthy

Riley Kenworthy
Petrofund Analyst

Enclosure

Copy: METCO

MEMO

November 6, 2025

To: Petrofund Staff, Department of Commerce

Thru: Sarah Larsen, Manager
Petroleum Remediation Program

From: Luis Allen, Project Manager
Petroleum Remediation Program

Phone: 651-757-2018

Site: Hibbing Short Stop I, 2202 1st Ave, Hibbing, (St. Louis), MN 55746-1902

Site ID: LS0022305 Hibbing Short Stop I

Date Department of Commerce received the application: August 11, 2025

Release Summary:

The release was discovered on August 7, 2024, during the removal of underground storage tanks and was reported to the Minnesota Duty Officer on October 1, 2024. The Limited Site Investigation (LSI) report was submitted to the MPCA on June 24, 2025. Following review, the MPCA requested additional investigation work on October 3, 2025, to further assess potential vapor intrusion risks.

RP Status:

The responsible parties are C & B Warehouse Distribution Inc. (contact: Scott Dennie), and individual property owners David Frankson and Thomas Frankson.

Tank Inspection Findings:

A citation warning was issued on July 16, 2021, for non-compliance with leak detection requirements for the underground storage tanks.

MPCA Recommendation:

The MPCA recommends a reimbursement reduction of \$1,000 for the late reporting of the release, as well as a 15% reimbursement reduction for non-compliance with tank leak detection requirements.

Under Minnesota Statutes §§ 115C.065, 115.061, and 115C.02, both **the consultant** and **the responsible party** are required to notify the Minnesota Duty Officer immediately upon discovery of a release. The delay in reporting and the prior tank non-compliance constitutes violations under these statutes.

Enclosure/attachment notation: 2021 citation warning

Date: July 16, 2021

Lead Program: Underground Tanks

Agency Interest ID#: 113607

Citation Warning ID#: NON20210001

Facility information

Facility name, address, and contact person:

Hibbing Short Stop I
2202 1st Avenue
Hibbing, MN 55746-1902
County: St. Louis

Regulated Party contact person and address:

Barbara Frankson
10900 Kabera Trail
Lakeville, MN 55044

Site phone number: 218-262-4671

Owner phone number:

Citation warning information

This *Citation Warning* is being issued due to violations found during a Routine Inspection conducted on July 7, 2021. This warning allows you **60 days** to correct the violations listed below and submit corrective action documentation to the Minnesota Pollution Control Agency (MPCA). Failure to correct the violations within **60 days** will result in the issuance of a Field Citation imposing a monetary penalty. For further questions, contact the case lead listed. This *Citation Warning* is being issued to you pursuant to Minn. Stat. § 116.073.

MPCA contact information:
Case Lead: Jeffery Brandon
Address: 525 Lake Avenue South, Suite 400, Duluth, Minnesota 55802
Phone: 218-302-6610
Email: jeffery.brandon@state.mn.us
Discovery method: Routine Inspection
Discovery date: July 7, 2021

Violations:

	Citation/Statute - Description of non-compliance	Number of violations	Total
1.	Minn. R. 7150 0216. OPERATING, MAINTAINING, AND TESTING UST SYSTEMS. Subp. 2. Periodic operation and maintenance inspections. A. Owners and operators of a UST system must ensure the proper maintenance and operation of the UST system. At a minimum, owners and operators must conduct a monthly walk-through inspection of the UST system. During the inspection, the owners and operators must: (3) remove any liquid or debris from containment sumps used for interstitial monitoring and spill buckets; Sumps/spills contain liquid and/or debris.	3 X \$250	\$750
2.	Minn. R. 7150 0216. OPERATING, MAINTAINING, AND TESTING UST SYSTEMS. Subp. 2. Periodic operation and maintenance inspections. A. Owners and operators of a UST system must ensure the proper maintenance and operation of the UST system. At a minimum, owners and operators must conduct a monthly walk-through inspection of the UST system. During the inspection, the owners and operators must: (4) remove any liquid or debris from sumps to allow the piping, pump head, and other appurtenances in the sump to be inspected; Liquid or debris in sumps hindering visual inspection of piping, pump head, and/or other inspectable components.	2 X \$250	\$500

	Citation/Statute - Description of non-compliance	Number of violations	Total
3.	<p>Minn. R. 7150 0250. RESTORATION, CORRECTIVE ACTIONS, AND REQUIRED PERMANENT CLOSURE. Subp. 2. Repairs.</p> <p>A. Owners and operators must maintain a UST system according to the manufacturer's instructions. If instructions are not available, owners and operators must maintain the functions of a UST system as intended by the manufacturer or according to industry standards. Repairs must ensure that releases due to structural failures, equipment failures, or corrosion do not occur while storing regulated substances in a UST system or while operating the UST system.</p> <p>Tank system not maintained properly and/or inadequate repairs conducted.</p>	1 X \$250	\$250
4.	<p>Minn. R. 7150 0300. RELEASE DETECTION. Subpart 1. General.</p> <p>With the exception of emergency generator tanks that must comply with parts 7150.0300 to 7150.0340 by October 13, 2020, owners and operators of UST systems must provide a method, or combination of methods, of release detection for tanks, piping, dispensers, and submersible pumps that:</p> <p>A. can detect a leak from any part of the tank and the connected underground 44.2 piping, dispensers, and submersible pumps that routinely contains product;</p> <p>B. is installed, calibrated, operated, and maintained according to the manufacturer's instructions, including routine maintenance and service checks for operability or running condition; and</p> <p>C. meets the performance standards in part 7150.0330 or 7150.0340. The performance of release detection equipment, as certified by an independent testing laboratory or a nationally recognized association, must be documented with written specifications supplied by the equipment manufacturer or installer. Methods of release detection for tanks and piping must be capable of detecting the leak rate or quantity specified for that method in parts 7150.0330 and 7150.0340.</p> <p>Release detection method not provided for the underground tank system.</p>	1 X \$250	\$250

Maximum total amount (limited in statute): **\$1,750**

Corrective actions

Pursuant to Minn. Stat. § 116.073, the Regulated Party is required to correct all the violations listed in this *Citation Warning*. If you fail to correct the violations listed and submit proof of the corrections to the MPCA within **60 days** of receipt of this *Citation Warning*, the MPCA will issue a *Citation*, which will impose a monetary penalty.

1.	Remove debris from the spill buckets and dispose of properly. Submit documentation to the MPCA when completed.
2.	Remove dirt covering the STP's and dispose of properly. Visually inspect piping, pump heads, and other inspectable components. Submit documentation to the MPCA when completed.
3.	Replace the corroded diesel ATG junction box. Submit documentation to the MPCA when completed.
4.	Have an adequate form of release detection conducted on the regular underground tank system. Submit documentation to the MPCA when completed.

If the Regulated Party has any questions about the corrective actions required, contact the MPCA Case Lead above.

Corrective action due date: **09/16/2021**

Kenworthy, Riley (She/Her/Hers) (COMM)

From: Russ Troutwine <Russ@short-stops.com>
Sent: Monday, October 20, 2025 2:23 PM
To: Kenworthy, Riley (She/Her/Hers) (COMM)
Subject: appeal leak #22305

This message may be from an external email source.

Do not select links or open attachments unless verified. Report all suspicious emails to Minnesota IT Services Security Operations Center.

Riley-

We want to appeal the reductions on Leak #22305. Let me know if this e-mail will work or if I need to submit a formal letter.

- Release Notification
 - Tanks were removed 8/2/2024, but we didn't receive the report from Braun until 10/1/2024. We reported it the day we received notification from them.
 - I would argue that we notified the state as soon as we found out there was a release. I realize that Braun had the information, but we were not notified by them until 10/1/2024
- Leak detection for tanks
 - We were given a couple of warnings for the inspection dated 7/21/2021.
 - The two citations for liquid/debris in sumps was cleared the next day.
 - I am not sure why we had the citation for inadequate tank leak detection. One of the probes on the tanks had gone out and we could not get it fixed. We had switched that tank over to SIR reporting.
 - The proposed financial penalties for these citations were rescinded because all of the issues were resolved.

Russ Troutwine
C&B Warehouse Distributing, Inc
Dba Short Stop Convenience Stores
Box 1224
Virginia, MN 55792
russ@short-stops.com

**Minnesota Pollution Control Agency
Commissioner's Site Report
to the Petroleum Tank Release
Compensation Board
Date: September 2, 2025**

SEP 08 2025

Site: Hibbing Short Stop I

MPCA Site ID: LS0022305

Applicant: C and B Warehouse Distributing, Inc. Dba: Short Stop Convenience Stores

Date Minnesota Department of Commerce Petrofund program received application: August 11, 2025

Region: MPCA Northeast Region

1. Appropriateness of the corrective action

As part of the application review process, the Minnesota Department of Commerce Petroleum Tank Release Cleanup Fund (Petrofund) will verify with Minnesota Pollution Control Agency (MPCA) whether or not the corrective action described in the application was appropriate in terms of protecting public health, welfare, and the environment, pursuant to Minn. Stat. § 115C.09, subd. 2a, item (d).

2. Compliance with applicable requirements: Inadequate

Information readily available to the MPCA shows that the applicant has complied with the applicable requirements of Minn. Stat. § 115C.09, subd. 3(i), with the following exceptions:

Release notification

The responsible party failed to notify the MPCA immediately of the release as required by Minn. Stat. § 115.061. The release was discovered on August 7, 2024, during tank removal, and it was reported on October 1, 2024.

Tanks removed 8/02/2024. PID readings from 8/07/2024 show petroleum impacts. Laboratory reports are dated 08/23/2024. The release was reported on 10/01/2024. Confirmed with the RP they leased the property through December 2024.

Reimbursement reduction:

Based on the release notification failure noted above, the MPCA recommends a \$1,000 reduction in reimbursement in accordance with Minn. Stat. § 115C.09, subd. 3(i), and Minn. R. 2890.0065, subp. 1, item B.

Leak detection for tanks

The applicant was not in compliance with leak detection requirements for tanks under state rules (Minn. R. 7150.0300-.0340).

Leak detection for tanks was inadequate during the 2021 tank inspection.

Reimbursement reduction:

The MPCA may recommend a reduction in reimbursement by 15 % in accordance with Minn. Stat. § 115C.09, subd. 3(i), and Minn. R. 2890.0065 subp. 1, item A(2).

3. Conclusion

Reimbursement reduction recommendation summary:

The MPCA recommends a \$1,000 reimbursement reduction for failure to notify of a release, and a total of 15 percent reimbursement reduction for tank violations in accordance with Minn. Stat. § 115C.09, subd. 3(i) and Minn. R. 2890.0065, subp. 1.

The statements in this report are made solely for the purpose of determining eligibility for reimbursement under Minn. Stat. § 115C.09. Nothing in this site report releases any person from liability, and the MPCA does not waive any of its authority to require additional corrective action at the above-referenced site or to enforce other provisions of state law.

MEMO

November 6, 2025

To: Petrofund Staff, Department of Commerce

Thru: Sarah Larsen, Manager
Petroleum Remediation Program

From: Luis Allen, Project Manager
Petroleum Remediation Program

Phone: 651-757-2018

Site: Hibbing Short Stop I, 2202 1st Ave, Hibbing, (St. Louis), MN 55746-1902

Site ID: LS0022305 Hibbing Short Stop I

Date Department of Commerce received the application: August 11, 2025

Release Summary:

The release was discovered on August 7, 2024, during the removal of underground storage tanks and was reported to the Minnesota Duty Officer on October 1, 2024. The Limited Site Investigation (LSI) report was submitted to the MPCA on June 24, 2025. Following review, the MPCA requested additional investigation work on October 3, 2025, to further assess potential vapor intrusion risks.

RP Status:

The responsible parties are C & B Warehouse Distribution Inc. (contact: Scott Dennie), and individual property owners David Frankson and Thomas Frankson.

Tank Inspection Findings:

A citation warning was issued on July 16, 2021, for non-compliance with leak detection requirements for the underground storage tanks.

MPCA Recommendation:

The MPCA recommends a reimbursement reduction of \$1,000 for the late reporting of the release, as well as a 15% reimbursement reduction for non-compliance with tank leak detection requirements.

Under Minnesota Statutes §§ 115C.065, 115.061, and 115C.02, both **the consultant and the responsible party** are required to notify the Minnesota Duty Officer immediately upon discovery of a release. The delay in reporting and the prior tank non-compliance constitutes violations under these statutes.

Enclosure/attachment notation: 2021 citation warning

Date: July 16, 2021

Lead Program: Underground Tanks

Agency Interest ID#: 113607

Citation Warning ID#: NON20210001

Facility information

Facility name, address, and contact person:

Hibbing Short Stop I
2202 1st Avenue
Hibbing, MN 55746-1902
County: St. Louis

Regulated Party contact person and address:

Barbara Frankson
10900 Kabera Trail
Lakeville, MN 55044

Site phone number: 218-262-4671

Owner phone number:

Citation warning information

This *Citation Warning* is being issued due to violations found during a Routine Inspection conducted on July 7, 2021. This warning allows you **60 days** to correct the violations listed below and submit corrective action documentation to the Minnesota Pollution Control Agency (MPCA). Failure to correct the violations within **60 days** will result in the issuance of a Field Citation imposing a monetary penalty. For further questions, contact the case lead listed. This *Citation Warning* is being issued to you pursuant to Minn. Stat. § 116.073.

MPCA contact information:

Case Lead: Jeffery Brandon
Address: 525 Lake Avenue South, Suite 400, Duluth, Minnesota 55802
Phone: 218-302-6610
Email: jeffery.brandon@state.mn.us

Discovery method: Routine Inspection
Discovery date: July 7, 2021

Violations:

	Citation/Statute - Description of non-compliance	Number of violations	Total
1.	Minn. R. 7150 0216. OPERATING, MAINTAINING, AND TESTING UST SYSTEMS. Subp. 2. Periodic operation and maintenance inspections. A. Owners and operators of a UST system must ensure the proper maintenance and operation of the UST system. At a minimum, owners and operators must conduct a monthly walk-through inspection of the UST system. During the inspection, the owners and operators must: (3) remove any liquid or debris from containment sumps used for interstitial monitoring and spill buckets; Sumps/spills contain liquid and/or debris.	3 X \$250	\$750
2.	Minn. R. 7150 0216. OPERATING, MAINTAINING, AND TESTING UST SYSTEMS. Subp. 2. Periodic operation and maintenance inspections. A. Owners and operators of a UST system must ensure the proper maintenance and operation of the UST system. At a minimum, owners and operators must conduct a monthly walk-through inspection of the UST system. During the inspection, the owners and operators must: (4) remove any liquid or debris from sumps to allow the piping, pump head, and other appurtenances in the sump to be inspected; Liquid or debris in sumps hindering visual inspection of piping, pump head, and/or other inspectable components.	2 X \$250	\$500

	Citation/Statute - Description of non-compliance	Number of violations	Total
3.	Minn. R. 7150 0250. RESTORATION, CORRECTIVE ACTIONS, AND REQUIRED PERMANENT CLOSURE. Subp. 2. Repairs. A. Owners and operators must maintain a UST system according to the manufacturer's instructions. If instructions are not available, owners and operators must maintain the functions of a UST system as intended by the manufacturer or according to industry standards. Repairs must ensure that releases due to structural failures, equipment failures, or corrosion do not occur while storing regulated substances in a UST system or while operating the UST system. Tank system not maintained properly and/or inadequate repairs conducted.	1 X \$250	\$250
4.	Minn. R. 7150 0300. RELEASE DETECTION. Subpart 1. General. With the exception of emergency generator tanks that must comply with parts 7150.0300 to 7150.0340 by October 13, 2020, owners and operators of UST systems must provide a method, or combination of methods, of release detection for tanks, piping, dispensers, and submersible pumps that: A. can detect a leak from any part of the tank and the connected underground 44.2 piping, dispensers, and submersible pumps that routinely contains product; B. is installed, calibrated, operated, and maintained according to the manufacturer's instructions, including routine maintenance and service checks for operability or running condition; and C. meets the performance standards in part 7150.0330 or 7150.0340. The performance of release detection equipment, as certified by an independent testing laboratory or a nationally recognized association, must be documented with written specifications supplied by the equipment manufacturer or installer. Methods of release detection for tanks and piping must be capable of detecting the leak rate or quantity specified for that method in parts 7150.0330 and 7150.0340. Release detection method not provided for the underground tank system.	1 X \$250	\$250

Maximum total amount (limited in statute): \$1,750

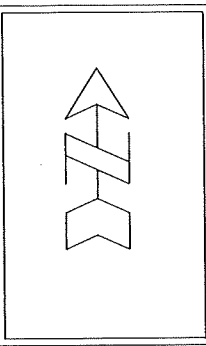
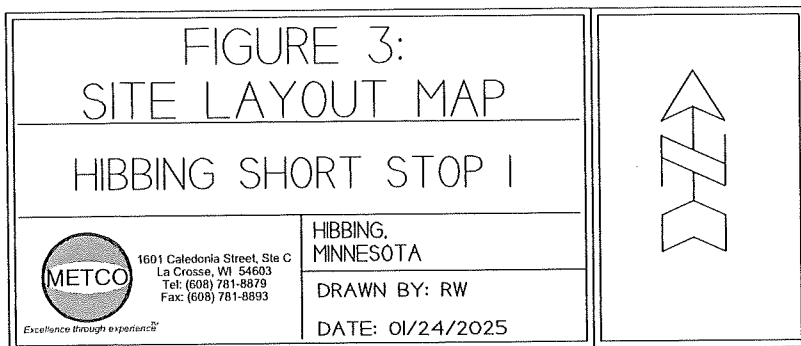
Corrective actions

Pursuant to Minn. Stat. § 116.073, the Regulated Party is required to correct all the violations listed in this *Citation Warning*. If you fail to correct the violations listed and submit proof of the corrections to the MPCA within **60 days** of receipt of this *Citation Warning*, the MPCA will issue a *Citation*, which will impose a monetary penalty.

1.	Remove debris from the spill buckets and dispose of properly. Submit documentation to the MPCA when completed.
2.	Remove dirt covering the STP's and dispose of properly. Visually inspect piping, pump heads, and other inspectable components. Submit documentation to the MPCA when completed.
3.	Replace the corroded diesel ATG junction box. Submit documentation to the MPCA when completed.
4.	Have an adequate form of release detection conducted on the regular underground tank system. Submit documentation to the MPCA when completed.

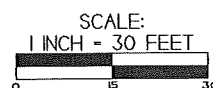
If the Regulated Party has any questions about the corrective actions required, contact the MPCA Case Lead above.

Corrective action due date: 09/16/2021



NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

GROUND SURFACE IS APPROXIMATED DUE TO HEAVY SNOW AND ICE COVER



● = UST CLOSURE SOIL SAMPLE LOCATION

✕ = GEOPROBE BORING LOCATION

⊙ = SOIL VAPOR SAMPLING LOCATION

KEY TO REMOVED USTS

A = 10,000-GAL UNL GASOLINE (REMOVED 2024)

B = 6,000-GAL UNL GASOLINE (REMOVED 2024)

C = 6,000-GAL DIESEL (REMOVED 2024)

D = 2,000-GAL KEROSENE (REMOVED 2022)

————— = PROPERTY LINE

..... = PHONE/FIBER OPTIC LINE

————— = OVERHEAD UTILITIES

----- = BURIED ELECTRIC LINE

..... = WATER LINE

..... = SANITARY SEWER LINE

..... = STORM SEWER LINE

..... = NATURAL GAS LINE

..... = STEAM LINE

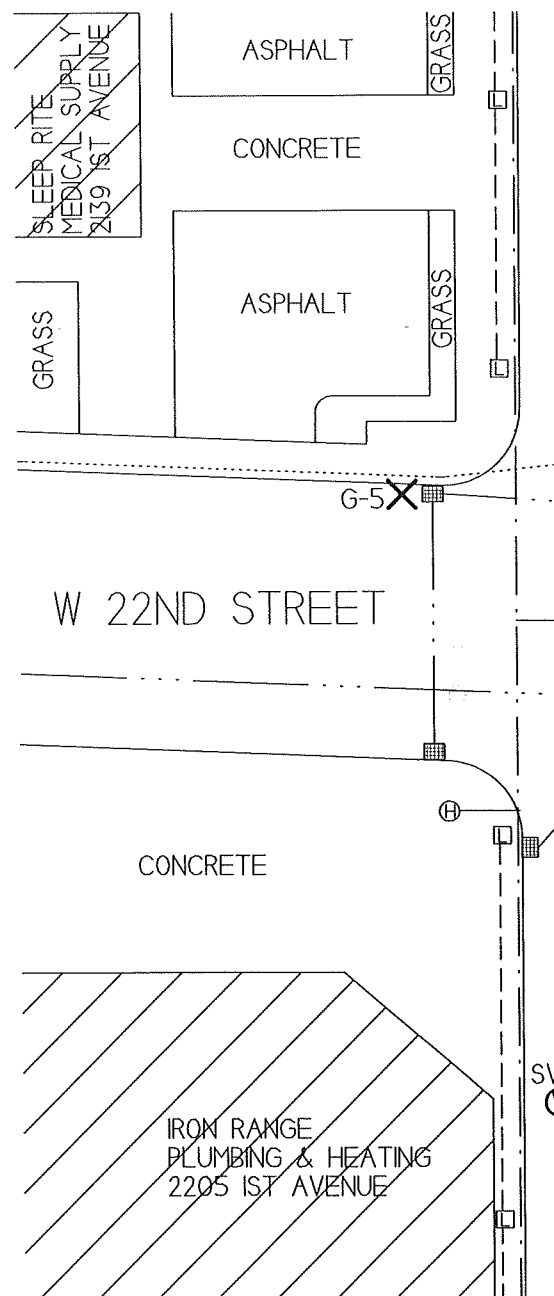
□ = LIGHT POLE

● = SEWER MANHOLE

■ = STORM DRAIN

⊙ = UTILITY POLE

⊕ = FIRE HYDRANT



In Person Attendance:

Minnesota Department of Commerce
85 7th Place East, St. Paul, MN 55101
Golden Rule Building, Summit Conference Room
(Go to Front Desk on Skyway Level for escort to 5th Floor)

Remote Attendance:

This meeting can be attended remotely.
Check the Petrofund website for more information:
<https://mn.gov/commerce/business/petrofund/>



Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

B.ii. Consideration of Appeal LK# 22225

Petrofund Reimbursement Application Summary

File #:	22225	Pre-Approved Date:	9/8/25
Date Application Received:	8/15/25	Pre-Approved Amount:	\$8,467.25
Type of Application:	Initial	Board Approved Date:	
Type of Applicant:	RP	Board Approved Amount:	

Applicant Information

C and B Warehouse Distributing, Inc. dba: Short Stop Convenience Stores

Box 1224

Virginia, MN 55792

Contact: Scott Dennie

Leaksite Information

Hibbing Short Stop 1

1605 East 40th Street

Hibbing, MN 55746

Multi-Party Check Name: N/A

Tank(s) Owned From:	1989	Date Leak Detected:	6/19/2024
Tank(s) Owned To:	Present	Date Leak Reported:	6/20/2024

Tank Information: See back of application summary.

Cost Category	Amount Requested	Amount Not Approved	Amount Approved
Excavation/Soil Disposal Oversight	\$ 0	\$ 0	\$ 0
Limited Site Investigation	\$ 11,531.25	\$462.95	\$11,068.30
Contractor Services			
Total Costs	\$ 11,531.25	\$462.95	\$ 11,068.30

	Total Eligible Costs	\$ 11,068.30
× Reimbursement Rate: 90% <u> X </u> or 100% <u> </u>		\$ 9,961.47
Consultant and Contractor Bidding Reduction <u> </u> %		-\$
Unregistered Consultant and Contractor Reduction <u> </u> %		-\$
Notice of Release Reduction		-\$
Tank Regulation Reduction <u> 15 </u> %		-\$ 1,494.22
Failure to Cooperate with the MPCA Reduction <u> </u> %		-\$
Total Reimbursement		\$ 8,467.25

Prior application reductions:	NA
Total amount previously reimbursed:	NA
Ongoing expenses (from application):	NA

Item(s) being appealed:	\$1,494.22
--------------------------------	-------------------

Tank Information

Tank Type	Contents	Capacity (gallons)	Date Installed	Date Removed
STI-P3	Gasoline	10000	9/1/89	N/A
STI-P3	Gasoline	8000	9/1/89	N/A
STI-P3	Diesel	6000	9/1/89	N/A
STI-P3	Diesel	4000	9/1/89	N/A
				N/A
				N/A

¹ Aboveground Storage Tank

Date: 11 November, 2025
To: Petrofund Board
From: Scott Hawks, Petrofund Director
Subject: Leak #22225 – C and B Warehouse Distributing, Inc dba, Short Stop Convenience Store

The applicant is appealing the following item from my letter dated September 9, 2025:

1. **MPCA Reductions.** Minn. Rule 2890.0065 allows for the Petrofund to reduce an applicant's reimbursement for failure to comply with spill prevention requirements applicable to the operation of petroleum storage tanks. Based on the recommendation made in the enclosed Minnesota Pollution Control Agency Commissioner's Site Report, a 15% reduction has been imposed on the costs included in this application for failure to comply with leak detection requirements. This reduction amounts to **\$1,494.22**. A copy of the CSR is included in your determination letter.

The basis of the applicant's appeal is stated in Mr. Russ Troutwine's letter received 20 OCT 2025.

Mr. Troutwine indicates all MPCA issues were resolved immediately and should not result in a penalty being applied.

For reference purposes, the following documents related to this application have been included in the meeting information packet:

- *Petrofund Reimbursement Application Summary;*
- Commerce staff memo;
- Commerce staff reimbursement determination letter;
- Applicant appeal letter;
- *MPCA Commissioner's Site Report;*
- Site map.

Petrofund staff does not make any recommendation regarding MPCA reductions.

MEMO

DATE: November 6, 2025

TO: Petrofund Staff, Department of Commerce

THRU: Sarah Larsen, Manager
Petroleum Remediation Program

FROM: Felix Ronkainen, Project Manager
Petroleum Remediation Program (PRP)

PHONE: 651-757-2372

SITE: Hibbing Short Stop Express

SITE ID#: LS0022225

Date Commerce Received Application: 08/15/2025

Release Summary:

A petroleum release was discovered on June 19, 2024, during dispenser replacement activities and reported to the Minnesota Duty Officer on June 20, 2024. A Limited Site Investigation (LSI) report was submitted to the MPCA on April 8, 2025. Following review, the Site was referred to the MPCA Site Assessment Program and subsequently closed by the Petroleum Remediation Program on July 30, 2025.

Responsible Party Status:

C & B Warehouse Distributing, Inc. (Scott Dennie)
Troutwine Investments Limited Partnership

Tank Inspection Findings:

The MPCA Tank Compliance Program (Tank Site ID# TS0011175) conducted multiple inspections at the facility. The following violations were documented:

- 03/27/2018: Citation warning issued for inadequate spill prevention and overfill protection.
- 04/05/2012: Citation warning issued for inadequate spill prevention and overfill protection.
- 2009 and 2005: Citation warnings issued for inadequate spill prevention.

Subsequent inspections in 2015, 2020, and 2023 found no violations.

MPCA Recommendation:

The MPCA recommends a 15% Petrofund reimbursement reduction due to the facility's repeated tank compliance violations, particularly the 2018 citation for inadequate spill and overfill protection. While recent inspections have shown compliance, the recurrence of prior violations demonstrates a pattern of noncompliance consistent with Petrofund reimbursement reduction criteria.

Date: March 23, 2018**Lead Program:** Underground Tanks**Agency Interest ID#:** 107124**Citation Warning ID#:** NON20180001**Facility information****Facility name, address, and contact person:**Hibbing Short Stop Express
1605 E 40th
Hibbing, MN 55746
County: St. Louis

Site phone number: 218-262-6553

Regulated Party contact person and address:C & B Warehouse Distribution Inc
Attn: Scott Dennie
PO Box 1224
Virginia, MN 55792

Owner phone number: 218-750-0625

Citation warning information

This Citation Warning is being issued due to violations found during a Routine Inspection conducted on March 22, 2018. This warning allows you **60 days** to correct the violations listed below and submit corrective action documentation to the Minnesota Pollution Control Agency (MPCA). Failure to correct the violations within **60 days** will result in the issuance of a Field Citation imposing a monetary penalty. For further questions, contact the case lead listed. This Citation Warning is being issued to you pursuant to Minn. Stat. § 116.073.

MPCA contact information:**Case Lead:** Jeffery Brandon**Address:** 525 Lake Avenue South Suite 400, Duluth, MN 55802**Phone:** 218-302-6610**Email:** jeffery.brandon@state.mn.us**Discovery method:** Routine Inspection**Date:** March 22, 2018**Violations:**

	Citation/Statute - Description of non-compliance	Number of violations	Total
1	Minn. R. 7150 0100. PERFORMANCE STANDARDS FOR UNDERGROUND STORAGE TANK SYSTEMS. Subp. 13. Shear valves. All shear valves shall be securely anchored.	5 X \$50	\$250
2	Minn. R. 7150 0205. DESIGN AND CONSTRUCTION. Subp. 5. Spill and overfill prevention equipment. A. Except as provided in item B, to prevent spilling and overfilling associated with product transfer to the underground storage tank system, owners and operators must use the following spill and overfill prevention equipment: (1) spill prevention equipment that will prevent release of product to the environment when the transfer hose is detached from the fill pipe, for example, a spill catchment basin; and	1 X \$250	\$250

Maximum total amount (limited in statute): **\$500****Corrective actions**

Pursuant to Minn. Stat. § 116.073, the Regulated Party is required to correct all the violations listed in this Citation Warning. If you fail to correct the violations listed and submit proof of the corrections to the MPCA within **60 days** of receipt of this Citation Warning, the MPCA will issue a Citation, which will impose a monetary penalty.

1.	Properly secure shear valve anchors. Submit documentation to the MPCA when completed.
2.	Replace the cracked diesel spill bucket. Submit documentation to the MPCA when completed.

If the Regulated Party has any questions about the corrective actions required, contact the MPCA Case Lead above.

Corrective action due date: **05/30/2018**

**Minnesota Pollution Control Agency**

520 Lafayette Road
St. Paul, MN 55155-4194

Storage Tank Facility**Field Citation Warning**

Inspection # 2

Site: 11175 - Hibbing Short Stop Express
1605 E 40th
Hibbing MN 55746

Owner: C & B WAREHOUSE DISTRIBUTION INC
PO Box 1224
Virginia MN 55792
Contact: Scott Dennie

218-263-4361
218-741-3103

This is a warning of pending Field Citation for violations of Storage Tank requirements relating to an inspection conducted on 05/12/2009 at the above listed facility. The Minnesota Pollution Control Agency (MPCA) has sufficient information to indicate that the Company has violated the following provisions of state statutes or rules:

Rule/Statute	Violation Description	Corrective Action	# Systems	Per Tank/Pipe	Penalty
7150.0100 subp. 14	Drop tube does not extend to within 12" of the tank bottom.	Install drop tube that extends within 12" of the tank bottom. Submit documentation to MPCA upon completion.	4	X \$50.00 =	\$200.00
				Due Date:	7/20/2009
7150.0100 subp. 13	Shear valve anchors improperly installed or not installed.	Properly install shear valve anchors and submit documentation to MPCA when completed.	6	X \$50.00 =	\$300.00
				Due Date:	7/20/2009
				Subtotal (not to exceed \$2000.00):	\$500.00
7150.0300 subp. 7	Failure to maintain spill containment free of stormwater/debris.	Remove liquid/debris from spill containment. Submit documentation upon completion.	1	X \$250.00 =	\$250.00
				Due Date:	7/20/2009
				Subtotal (not to exceed \$2000.00):	\$250.00

A field citation in the amount of: **\$750.00** will be assessed if the corrective actions are not completed and sent to the MPCA by the due date.

Notes:

Closed 7-14-09

Inspector:

Jennifer Lopac
651-757-2536
jennifer.lopac@pca.state.mn.us
MPCA St. Paul Office
520 Lafayette Road N
St. Paul MN 55155-4194

For Office Use Only
Site # 11175
County:

CERTIFIED MAIL

Jennifer Lopac

For: _____

Floor: 4

Mailed On: _____

18 MAY 2009

☒ Citation Warning

☐ Field Citation

☐ Letter _____

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Postage \$	
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Site #11175

Postmark
Here

Mr. Scott Dennie
C & B Warehouse Distribution Inc.
P.O. Box 1224
Virginia, MN 55792

PS Form 3800, June 2002 See Reverse for Instructions

522E 4628 4000 DTE E002

1. Article Addressed to:	Mr. Scott Dennie C & B Warehouse Distribution Inc. P.O. Box 1224 Virginia, MN 55792
2. Article Number (Transfer from service label)	7003 3110 0004 8294 3225
PS Form 3811, February 2004	Domestic Return Receipt
3. Service Type	<input type="checkbox"/> Certified Mail <input type="checkbox"/> Registered <input type="checkbox"/> Insured Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> C.O.D. <input type="checkbox"/> Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes

SENDER: COMPLETE THIS SECTION	
■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.	
1. Article Addressed to:	Site #11175
COMPLETE THIS SECTION ON DELIVERY	
A. Signature	<input type="checkbox"/> Agent
B. Received By (Printed Name)	<input checked="" type="checkbox"/> Addressee
C. Date of Delivery	APR 12 2009 S-209
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	



**Minnesota Pollution
Control Agency**

520 Lafayette Road
St. Paul, MN 55155-4194

Underground Storage Tanks

Facility Inspection

Date: 5-12-09 Inspector: Jennifer Lopac Site ID: 11175

Site Information

Site name: Hibbing Short Stop Express GPS Coordinates: _____
 Site address: 1605 E 40th
 Contact person: Carol Mulner Site phone number: 262-6553
 Owner: Po Box 1224 Owner phone number: _____
 Owner address: Virginia 55792
NO Certificate City of Hibbing Scott Dennie
 Tank Information: Ct B Warehouse

Tank #	Gallons	Product	Tank Material	Pipe Material
005	10,000	gas	Stl-P3	Steel
006	8,000			
007	6,000			
008	4,000	Diesel		

Sumps

Pump sump types? Dirt Comments: _____
 Pump sumps liquid tight? ☐ Yes ☒ No Comments: _____
 Pump sumps contain liquid? ☐ Yes ☒ No Comments: _____
 Sump sensor present? Working? ☐ Yes ☒ No Comments: _____
 Sumps inspected monthly? ☐ Yes ☒ No Comments: _____
 Disp. Sump types? _____ Comments: _____
 Disp. Sumps liquid tight? ☐ Yes ☐ No Comments: _____
 Disp. Sumps contain liquid? ☐ Yes ☐ No Comments: _____
 Shear valves secure? ☐ Yes ☐ No Comments: Need Arming
 Any leaks? ☐ Yes ☐ No Comments: _____

Tank Risers

Spill buckets in working condition? ☒ Yes ☐ No Comments: _____
 Spill buckets free of debris & liquids? ☐ Yes ☒ No Comments: Clean 1
 Drop tubes within 6in. of tank bottom? ☐ Yes ☒ No Comments: No Droptubes

Over Fill Devices

Type of overfill? Ball Comments: _____
 Overfill device presences confirmed? ☒ Yes ☐ No Comments: _____

Vent Pipes

Vent pipes covered? ☒ Yes ☐ No

Comments: _____

Vent pipes located properly? ☒ Yes ☐ No

Comments: _____

Vapor recovery (metro region)? ☐ Yes ☒ No

Comments: N/A

Leak Detection for Tanks (TLD)

Type of TLD? ATG

Comments: _____

TLD mfg. or supplier? ☒ Yes ☐ No

Comments: -01 gph

TLD - how many gph?

Comments: _____

Freq. of TLD test? Daily

Comments: _____

Is adequate TLD being conducted? ☐ Yes ☐ No

Comments: _____

Are proper stick readings taken? ☐ Yes ☐ No

Comments: _____

Are tanks checked for water? ☐ Yes ☐ No

Comments: _____

Are records being maintained? ☐ Yes ☐ No

Comments: _____

Do results indicate a release? ☐ Yes ☐ No

Comments: _____

Leak Detection for Piping

Type of pump system? _____

Comments: BAD

Type of LLD? _____

Comments: _____

Is LLD tested at least annually? ☐ Yes ☐ No

Comments: _____

Are LLD test results available? ☐ Yes ☐ No

Comments: _____

Are lines precision tested annually? ☐ Yes ☐ No

Comments: _____

Are line precision test results available? ☐ Yes ☐ No

Comments: _____

LLD used per Mfg. recommendations? ☐ Yes ☐ No

Comments: _____

Suction check valve at dispenser? ☐ Yes ☐ No

Comments: _____

Corrosion Protection (CP)

Type of CP installed? _____

Has CP been tested within past 3 years? ☐ Yes ☐ No

Comments: _____

Is CP functioning properly? ☐ Yes ☐ No

Comments: _____

CP checked by inspector? Results? ☐ Yes ☐ No

Comments: _____

Operator checking rectifier every 60 days? ☐ Yes ☐ No

Comments: _____

Are CP Records available? ☐ Yes ☐ No

Comments: _____

Records Requested

Tank CP ☐ Yes ☐ No

Comments: _____

Pipe CP ☐ Yes ☐ No

Comments: _____

Annual LLD ☐ Yes ☐ No

Comments: _____

Annual Line Precision ☐ Yes ☐ No

Comments: _____

Monthly Tank Leak Detection ☐ Yes ☐ No

Comment: _____

Document of Overfill Device ☐ Yes ☐ No

Comments: _____

Tank Site Information ☐ Yes ☐ No

Comments: _____

Comments

CW { ~~Spill bucket~~ ①
Drop tubes ④
Shear Valve Anders ④

will be fixing CP Test line tests



Minnesota Pollution Control Agency

Underground Storage Tank Field Citation Warning

Site #: 11175

Facility Name Hibbing Short Stop Express Address 1605 E 40th St City Hibbing
 Owner/Operator Name 2 B Warehouse Distribution Inc Telephone 218-741-3103
 Owner/Operator Address PO Box 1224 City Virginia Zip 55792

This is a warning of pending Field Citation for violations of Underground Storage Tank requirements relating to an inspection conducted on 10/24/05 at the above listed facility (the Company). The Minnesota Pollution Control Agency (MPCA) has sufficient information to indicate that the Company has violated the following provisions of state statutes or rules

Rule/Statute	Violation	# Systems	Per Tank/Pipe	Penalty
7150 0100 subp 7	Failure to install tank/piping per manufacturer instructions	x	\$50 00	=
Sub-Total (not to exceed \$2000.00) \$ <u>.00</u>				

7150 0100 subp 6	Inadequate overfill prevention equipment	UREP117	x	\$100 00	=	
7150 0100 subp 6	Inadequate spill containment equipment	UREP116	x	\$100.00	=	<u>100</u>
7150 0210 subp 3	Cathodic protection test not conducted on tank	UREP096	x	\$250 00	=	
7150 0210 subp 3	Cathodic protection test not conducted on pipe	UREP113	x	\$250.00	=	
7150 0210 subp 4	60 day rectifier checks not done or recorded	UREP099	x	\$100 00	=	
Sub-Total (not to exceed \$2000.00) \$ <u>.00</u>						

7150 0300 subp 1	No leak detection method for tank	UTRD158	x	\$250.00	=	
7150 0310 A (1)	Failure to conduct tank tightness test	UTRD118	x	\$250 00	=	
7150 0310 A (1)	ATG not put in test mode each month	UTRD122	x	\$250 00	=	
7150 0310 A (1)	10 year limit for inventory control expired	UTRD070	x	\$250 00	=	
7150.0310 B (1) a	Failure to install automatic line leak detector	UPRD072	x	\$250 00	=	
7150.0310 B (1) b	Annual line tightness test not conducted	UPRD119	x	\$250.00	=	
7150 0330 A	Inventory data not reconciled monthly	UTRD159	x	\$250 00	=	
7150 0330 A (1)	Tank not gauged each operating day	UTRD080	x	\$250 00	=	
7150 0340 A	Annual line leak detector check not conducted	UPRD073	x	\$250 00	=	
Sub-Total (not to exceed \$2000.00) \$ <u>.00</u>						

			x	\$	=	
			x	\$	=	
Sub-Total					\$ <u>.00</u>	

IMPORTANT! A Field Citation in the Amount of \$ 100 .00 will be assessed if the following corrective actions are not completed and documentation sent to the MPCA by this date 12/24/05.

- | | |
|---|---|
| <input type="checkbox"/> Conduct repairs as necessary to meet industry | <input type="checkbox"/> Install or repair overfill prevention equipment |
| <input type="checkbox"/> Install, repair and/or maintain spill containment | <input type="checkbox"/> Conduct cathodic protection test on tank & retain record |
| <input type="checkbox"/> Conduct cathodic protection test on piping and retain record | <input type="checkbox"/> Conduct 60 day rectifier checks and retain record |
| <input type="checkbox"/> Provide a leak detection method for tank | <input type="checkbox"/> Place ATG into test mode at least once per month per tank |
| <input type="checkbox"/> Conduct 3 rd party certified tightness test on tank | <input type="checkbox"/> Conduct line tightness test or monthly monitoring for piping |
| <input type="checkbox"/> Install line leak detector that can detect leak rate of 3 gal/hour | <input type="checkbox"/> Begin and continue to gauge tank each operating day |
| <input type="checkbox"/> Conduct annual function check on automatic line leak detector | <input type="checkbox"/> Use monthly monitoring to replace inventory control |

Other Corrective Actions Required 1) Empty On-Road diesel spill bucket of product.

Please direct all questions and send all correspondence to:

Inspector. Nate Blaszczak Telephone # 218-723-4899
 Office Address 525 S Lake Ave, Suite 400
 City Duluth MN Zip Code 55802

NOTE: The issuance of this Citation Warning does not prevent additional enforcement actions from being taken if the listed corrective actions are not completed, or if similar violations occur in the future at this facility or another facility owned by the person(s) listed as owner above

Rule/Statute	Violations	Per Tank/Pipe
7150 0100 subp 3	Tank not designed/constructed by industry standards	50.00
7150.0100 subp 2	Tank is not properly designed to prevent corrosion	50.00
7150 0100 subp 2	Alternative corrosion protection system not designed properly	50.00
7150 0100 subp. 4	Piping is not properly designed to prevent corrosion	50.00
7150 0100 subp 4	Field installed CP system not designed by corrosion expert	50 00
7150 0100 subp. 4	Alternative corrosion protection system is not designed properly	50 00
7150 0100 subp. 6	Spill containment is inadequate or not functioning correctly	50 00
7150 0100 subp 6	Overfill prevention is inadequate or not functioning correctly	50.00
7150 0100 subp 6	Alternative spill/overfill prevention is not designed properly	50 00
7150 0100 subp 7	Tank/piping not installed according to manufacturer's instructions	50 00
7150 0100 subp 8	Failure to use a certified contractor	50 00
7150 0120 subp 1	Failure to provide 10 advance notice to install tank	50 00
7150.0120 subp 2	Failure to provide notification of change in tank status in 30 days	50 00
7150.0120 subp 6	Failure to notify purchaser of existence of UST on property	50 00
7150 0110 subp. 2	Failure to provide corrosion protection for an existing tank	500 00
7150 0110 subp 3	Failure to provide corrosion protection for existing piping	500.00
7150 0110 subp. 2	Failure to follow allowed upgrade methods for tank CP	500 00
7150 0110 subp 2 A	Failure to inspect lined tank within 10 year and/or 5 year period	250 00
7150 0110 subp 4	Failure to upgrade existing tank with spill containment	500 00
7150 0110 subp. 4	Failure to upgrade existing tank with overfill prevention equipment	500.00
7150 0200 subp 1	Failure to prevent a release due to spill or overfill	250.00
7150 0210 subp. 2	Failure to provide continuous corrosion protection on tank/piping	250 00
7150 0210 subp. 4	Failure to provide impressed current 60 day inspection	250 00
7150 0210 subp 5	Failure to retain results of last three 60 day rectifier inspections	250 00
7150 0210 subp 5	Failure to retain results of last two 6 month and/or 3 year CP tests	250 00
7150.0220	Failure to use tank made of materials compatible with product	250 00
7150.0230	Failure to use certified contractor to make repairs to tank system	250.00
7150.0230 D	Failure to test/inspect/monthly monitor repaired tank within 30 days	250 00
7150.0230 E	Failure to test CP system within 6 months of repair to CP system	250.00
7150.0230 F	Failure to keep record of repairs made to tank/piping for life of tank	250.00
7150 0240 A	Failure to report a suspected or actual release due to spill or overfill	250 00
7150 0240 A	Failure to notify the MPCA prior to permanently closing tank	250 00
7150 0240 B	Failure to maintain required tank system records	250 00
7150 0300 subp 5 C	Failure to use leak detection according to 3 rd Party Certification	250 00
7150 0320	REQUIREMENTS FOR HAZARDOUS MATERIAL USTS	250 00
7150 0350	Release Detection Recordkeeping	250 00
7150 0400 subp 2	Failure to properly secure temporarily closed tank	50.00
7150.0400 subp 4	Failure to permanently close out-of-service tank after 1 year	50 00
7150.0400 subp. 4	Failure to complete site assessment for tank closed more than 1 year	50 00
7150 0410 subp. 3	Failure to remove all liquids and sludge when closing tank	50 00
7150 0410 subp 4	Failure to conduct required site assessment following status change	50 00
7150 0410 subp 5	Failure to use a certified contractor to close regulated tank	50 00
7150 0410 subp 7	Failure to clean, properly handle and/or dispose of tank and contents	50.00
7150 0420	Failure to conduct site assessment when tank permanently closed	50 00
7150 0440	Failure to retain records of site assessment for at least 3 years	50.00
116 48 - 116 491	Notification and/or tank installers certification requirements	50 00

NOTE: Each of the boxes above represents a class of violations. The total citation amount for any one of these classes of violations cannot exceed \$2000.00.

SEP 9, 2025

C&B Warehouse Distributing, Inc

Attn: Scott Dennie

PO Box 1224

Virginia, MN 55792

RE: Hibbing Short Stop Express– Leak #22225

Dear Scott Dennie:

Information recently submitted by you and your consultant has enabled Petrofund staff to complete the review of your application for reimbursement received August 15, 2025. Reimbursement of \$8,467.25 has been approved for payment. A copy of the Minnesota Pollution Control Agency *Commissioner's Site Report* is enclosed for your review.

Please note that you have three options available to you:

- You may appeal the reimbursement determination. If you choose this option, you must file a written notice setting forth the specific basis for the appeal by Nov 8, 2025 (pursuant to Minn. Stat. §115C.12, subd. 1, which provides that the appeal must be made within 60 days of the date of this letter). Any additional information that clarifies or documents the specific basis for your appeal should also be included in your letter. If that information does not lead to a revised staff reimbursement determination, your application will be reviewed by the Petrofund Board at the Jan 14, 2026 Board meeting. The meeting will be held at the Department of Commerce, 85 Seventh Place East, St. Paul, MN. Signs posted at the Department will direct you to the meeting room. If you are unable to attend the meeting in person, you may participate by phone.
- You may advise us in writing that you do not intend to appeal the amount approved for reimbursement. In this case, your reimbursement will be issued approximately four to six weeks after we have received your written notice.
- You may take no action. If you choose this option, your reimbursement will be issued in approximately three months.

Your reimbursement request has been reduced as follows:

2. **MPCA Reductions.** Minn. Rule 2890.0065 allows for the Petrofund to reduce an applicant's reimbursement for failure to comply with spill prevention requirements applicable to the operation of petroleum storage tanks. Based on the recommendation made in the enclosed Minnesota Pollution Control Agency Commissioner's Site Report, a 15% reduction has been imposed on the costs included in this application for failure to comply with leak detection requirements. This reduction amounts to \$1,494.22. A copy of the CSR is included in your determination letter.

3. **COSTS Exceed Bid &/or Petrofund Maximum Costs:** As indicated in the table below, you have requested reimbursement for costs for some tasks that exceed the amounts that were proposed for them &/or exceed the maximum costs designated in Petrofund Rules. Because the reasonableness of the additional costs has not been documented with an explanation of how they resulted from circumstances that could not have been reasonably anticipated at the time the proposal was accepted {as required by Minn. Rule 2890.2100, subp. 1, (B)}, the additional costs have not been approved for reimbursement. This total Amounts to \$462.95

Task	Amount Requested	Amount Proposed	Difference
Agency status update	\$ 282.00	\$ 141.00 (Over Max)	\$ 141.00
Drilling Oversight	\$ 1344.00 (7 Borings)	\$ 768.00 (5 bore) (+\$460.00) 2 add'l Bore	\$ 116.00
Sample Shipping & Transport	\$ 105.20	\$ 0 (Over BID)	\$ 105.20
Nonspecific Admin	\$216.75	\$212.00 (Over MAX)	\$ 4.75
Water Well Receptor Survey	\$ 288.00	\$ 192.00 (Over BID)	\$ 96.00
Total	\$ 2235.95	\$ 1773.00	\$ 462.95

If you have any questions, please contact me at 651-539-1783 or 800-638-0418 (outside the Twin Cities), or via e-mail at scott.hawks@state.mn.us. The Petrofund fax number is 651-539-0103.

Sincerely,

Scott Hawks

Petrofund Director

Enclosure

Copy: Braun Intertec

From: Russ Troutwine <Russ@short-stops.com>
Sent: Monday, October 20, 2025 2:38 PM
To: Hawks, Scott (He/Him/His) (COMM) <Scott.Hawks@state.mn.us>
Subject: Leak #22225 appeal
Importance: High

You don't often get email from russ@short-stops.com. [Learn why this is important](#)

This message may be from an external email source.

Do not select links or open attachments unless verified. Report all suspicious emails to Minnesota IT Services Security Operations Center.

Scott-

We would like to appeal the MPCA reduction on Leak #2225. We accept the COSTS Exceed Bid and/or Petrofund Maximum Costs reduction for this leak.

The MPCA reduction cited citation warnings on multiple dates going back to 2005. In all instances, the citations were resolved immediately and no monetary penalty was applied.

Russ Troutwine
C&B Warehouse Distributing, Inc
Dba Short Stop Convenience Stores
Box 1224
Virginia, MN 55792
russ@short-stops.com

SEP 15 2025

Minnesota Pollution Control Agency
Commissioner's Site Report
to the Petroleum Tank Release
Compensation Board
Date: September 8, 2025

SEP 15 2025

Site: Hibbing Short Stop Express

MPCA Site ID: LS0022225

Applicant: C & B Warehouse Distributing, Inc.

Date Minnesota Department of Commerce Petrofund program received application: August 15, 2025

Region: MPCA Northeast Region

1. Appropriateness of the corrective action

As part of the application review process, the Minnesota Department of Commerce Petroleum Tank Release Cleanup Fund (Petrofund) will verify with Minnesota Pollution Control Agency (MPCA) whether or not the corrective action described in the application was appropriate in terms of protecting public health, welfare, and the environment, pursuant to Minn. Stat. § 115C.09, subd. 2a, item (d).

2. Compliance with applicable requirements: Inadequate

Information readily available to the MPCA shows that the applicant has complied with the applicable requirements of Minn. Stat. § 115C.09, subd. 3(i), with the following exceptions:

Spill prevention/overfill protection

The applicant was not in compliance with spill/overfill protection requirements for tanks under state rules (Minn. R. 7150.0100, subp. 11).

Spill prevention was inadequate during tank inspections for 2012 and 2018.

Reimbursement reduction:

The Minnesota Pollution Control Agency may recommend a reduction in reimbursement by 15 % in accordance with Minn. Stat. § 115C.09, subd. 3(i), and Minn. R. 2890.0065 subp. 1, item A(3).

3. Conclusion

Reimbursement reduction recommendation summary:

The MPCA recommends a total of 15 percent reimbursement reduction for tank violations in accordance with Minn. Stat. § 115C.09, subd. 3(i) and Minn. R. 2890.0065, subp. 1.

Tank inspector comment: Citation warnings issued March 27, 2018, April 5, 2012, May 20, 2009, October 24, 2005.

The statements in this report are made solely for the purpose of determining eligibility for reimbursement under Minn. Stat. § 115C.09. Nothing in this site report releases any person from liability, and the MPCA does not waive any of its authority to require additional corrective action at the above-referenced site or to enforce other provisions of state law.

In Person Attendance:

Minnesota Department of Commerce
85 7th Place East, St. Paul, MN 55101
Golden Rule Building, Summit Conference Room
(Go to Front Desk on Skyway Level for escort to 5th Floor)

Remote Attendance:

This meeting can be attended remotely.
Check the Petrofund website for more information:
<https://mn.gov/commerce/business/petrofund/>



Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

B.iii. Consideration of Appeal LK# 21732

Petrofund Reimbursement Application Summary

File #:	21732	Pre-Approved Date:	09/11/25
Date Application Received:	4/23/25	Pre-Approved Amount:	\$6,210.39
Type of Application:	Supplemental	Board Approved Date:	
Type of Applicant:	RP	Board Approved Amount:	

Applicant Information

Steven B. Hudson, Greta J. Hudson, dba Steve's Corner Inc

1020 7th Ave S

St.James, MN 56081

Contact: Steve Hudson

Leaksite Information

Steve's Corner Inc

1020 7th Ave S

St.James, MN 56081

Multi-Party Check Name: N/A

Tank(s) Owned From:	7/1/1994	Date Leak Detected:	7/15/2024
Tank(s) Owned To:	Present	Date Leak Reported:	7/16/2024

Tank Information: See back of application summary.

Cost Category	Amount Requested	Amount Not Approved	Amount Approved
Excavation/Soil Disposal Oversight	\$ 0	\$ 0	\$ 0
Limited Site Investigation	\$ 11,494.30	\$3,276.15	\$8,218.15
Contractor Services			
Total Costs	\$ 11,494.30	\$3,276.15	\$8,218.15

Total Eligible Costs	\$ 8,218.15
Insurance (Fed Ex) reimbursement	\$100.00
× Reimbursement Rate: 90% <u>X</u> or 100% <u> </u>	\$ 7,306.34
Consultant and Contractor Bidding Reduction <u> </u> %	-\$0
Unregistered Consultant and Contractor Reduction <u> </u> %	-\$
Notice of Release Reduction	-\$
Tank Regulation Reduction <u>15</u> %	-\$ 1,095.95
Failure to Cooperate with the MPCA Reduction <u> </u> %	-\$
Total Reimbursement	\$ 6,210.39

Prior application reductions:	\$4,222.44 (15%- Leak, Corrosion, Spill/Over flow)
Total amount previously reimbursed:	\$23,927.18
Ongoing expenses (from application):	\$5,200.00

Item(s) being appealed:	\$3,276.15 (Duplicate costs related to additional FW event: 1 soil boring)
--------------------------------	---

Tank Information

Tank Type	Contents	Capacity (gallons)	Date Installed	Date Removed
STI-P3	Gasoline	4000	7/25/91	N/A
STI-P3	Gasoline	12000	7/25/91	N/A
STI-P3	Gasoline	6000	7/25/91	N/A
STI-P3	Diesel	4000	7/25/91	N/A
				N/A
				N/A

¹ Aboveground Storage Tank

Date: November 18, 2025
To: Petrofund Board
From: Riley Kenworthy, Petrofund Analyst
Subject: Leak #21732 – Steven B. Hudson, Greta J. Hudson, dba Steve's Corner Inc

The applicant is appealing the following item from my letter dated September 11, 2025:

- 1. The costs associated with readvancing and resampling a soil boring that were not necessary for corrective action (totaling \$3,276.15).** Minn. Rule 2890.0200, subp. 1 provides that costs associated with actions that do not minimize, eliminate, or clean up a petroleum release to protect the public health and welfare or the environment are ineligible for reimbursement. You have requested a total of \$3,276.15 in costs associated with readvancing and resampling a soil boring due to the sample being lost in transit to the lab. Because readvancing and resampling the vapor boring was only required because the sample was lost, these costs have not been approved for reimbursement.

Readvancing and resampling a soil boring that were not necessary for corrective action.

1. Minn. Rule 2890.0200, subp. 1 provides that costs associated with actions that do not minimize, eliminate, or clean up a petroleum release to protect the public health and welfare or the environment are ineligible for reimbursement. Because the MPCA only required one vapor boring, and readvancing and resampling the vapor boring was only required because the sample was lost, staff recommends only approving the costs for one vapor boring (reduction amount totaling \$3,276.15).

The basis of the applicant's appeal is stated in the highlighted portion of Mr. Steve Hudson's email dated November 3, 2025. In addition, documentation of the effort METCO made to recover the costs from FedEx.

For reference purposes, the following documents related to this application have been included in the meeting information packet:

- *Petrofund Reimbursement Application Summary;*
- Commerce staff memo;
- Commerce staff reimbursement determination letter;
- Applicant appeal letter;
- FedEx communications;
- Site map.

Because the information provided by the applicant does not change staff's reimbursement determination, staff recommends reimbursement of \$6,210.39, which includes the item listed above in my letter dated September 11, 2025.

September 11, 2025

Steven B. Hudson, Greta J. Hudson, dba Steve's Corner Inc
Attn: Steve Hudson
1020 7th Ave S
St. James, MN 56087

RE: Steve's Corner – Leak #21732

Dear Mr. Hudson:

Your application for reimbursement received on July 7, 2025, has been reviewed by Petrofund staff. Reimbursement of \$6,210.39 has been approved for payment.

Please note that you have three options available to you:

- **You may appeal the reimbursement determination. If you choose this option, you must file a written notice setting forth the specific basis for the appeal by November 10, 2025** (pursuant to Minn. Stat. §115C.12, subd. 1, which provides that the appeal must be made within 60 days of the date of this letter). Any additional information that clarifies or documents the specific basis for your appeal should also be included in your letter. If that information does not lead to a revised staff reimbursement determination, your application will be reviewed by the Petrofund Board at the **January 14, 2026**, Board meeting. The meeting will be held at the Department of Commerce, 85 Seventh Place East, St. Paul, MN. Signs posted at the Department will direct you to the meeting room. If you are unable to attend the meeting in person, you may participate by phone.
- **You may advise us in writing that you do not intend to appeal the amount approved for reimbursement.** In this case, your reimbursement will be issued approximately four to six weeks after we have received your written notice.
- **You may take no action.** If you choose this option, your reimbursement will be issued in approximately three months.

85 7th Place East / Suite 280 / Saint Paul MN 55101
An equal opportunity employer

Your reimbursement request has been reduced as follows:

- The costs associated with readvancing and resampling a soil boring that were not necessary for corrective action (totaling \$3,276.15).** Minn. Rule 2890.0200, subp. 1 provides that costs associated with actions that do not minimize, eliminate, or clean up a petroleum release to protect the public health and welfare or the environment are ineligible for reimbursement. As the table below indicates, you have requested a total of \$3,276.15 in costs associated with readvancing and resampling a soil boring due to the sample being lost in transit to the lab. Because readvancing and resampling the vapor boring was only required because the sample was lost, these costs have not been approved for reimbursement.

METCO Invoice Number	Task Name	Person Performing the Task	Date	Amount
28232	Applicant status update	Dahl, E	3/3/2025	\$85.00
28232	Utility clearance	Dahl, E	3/12/2025	\$85.00
28232	Field work notification and scheduling	Dahl, E	3/12/2025	\$85.00
28232	Drilling oversight, field log prep, and soil sampling (<25 feet)	Wilmoth, R	3/18/2025	\$132.00
28232	Per diem	Wilmoth, R	3/18/2025	\$170.00
28232	PID	Wilmoth, R	3/18/2025	\$85.00
28232	Travel time	Wilmoth, R	3/18/2025	\$595.00
28232	Water level indicator	Wilmoth, R	3/18/2024	\$85.00
28232	Mileage	Wilmoth, R	3/18/2025	\$374.40
Range Drilling Invoice 8763	Geoprobe services	N/A	3/31/2025	\$1,579.75
Total				\$3,276.15

Steven B. Hudson, Greta J. Hudson, dba Steve's Corner Inc
September 11, 2025
Page Three

The amount approved for payment has been reduced as follows:

1. The 15% reduction imposed on your previous application for failure to comply with leak detection, corrosion protection, and spill prevention and overfill protection requirements has been carried over to this application (pursuant to Minn. Rule 2890.0065, subp. 4). This reduction amounts to \$1,095.95.

If you have any questions, please contact me at 651-539-1745 or via e-mail at riley.kenworthy@state.mn.us.

Sincerely,

Riley Kenworthy

Riley Kenworthy
Petrofund Analyst

Copy: METCO

Kenworthy, Riley (She/Her/Hers) (COMM)

From: Greta Hudson - Steve's Corner <stevescornerbp@gmail.com>
Sent: Wednesday, November 5, 2025 12:29 PM
To: Kenworthy, Riley (She/Her/Hers) (COMM)
Cc: stevescornerbp@gmail.com
Subject: Appeal
Attachments: Scan_0371.pdf

You don't often get email from stevescornerbp@gmail.com. [Learn why this is important](#)

This message may be from an external email source.

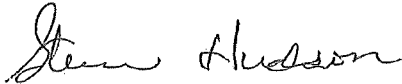
Do not select links or open attachments unless verified. Report all suspicious emails to Minnesota IT Services Security Operations Center.

November 5, 2025

Steven B Hudson , dba Steve Corner Inc
1020 7th Ave S
St James MN 56081
RE: Steve's Corner
Leak # 21732

This is an appeal to the Petro Fund Board asking for reconsideration on the determination of the lost soil samples expenses.
Thank you for considering our request in this matter.

Sincerely Steven B Hudson

A handwritten signature in cursive script that reads "Steven B Hudson".

Kenworthy, Riley (She/Her/Hers) (COMM)

From: Greta Hudson - Steve's Corner <stevescornerbp@gmail.com>
Sent: Monday, November 3, 2025 1:29 PM
To: Kenworthy, Riley (She/Her/Hers) (COMM)
Cc: stevescornerbp@gmail.com
Subject: re: regarding a lost sample
Attachments: Scan_0369.pdf

This message may be from an external email source.

Do not select links or open attachments unless verified. Report all suspicious emails to Minnesota IT Services Security Operations Center.

November 11, 2025

Riley Kenworthy
Petrofund Analyst
85 7th Place East, Suite 280
Saint Paul, MN 55101

Dear Ms. Kenworthy,

This letter is in response to your letter dated 9/11/25 concerning the review of the Petrofund Claim for Steve's Corner – Leak #21732.

The letter states that \$3,276.15 has not been approved for reimbursement. Ron Anderson and I would like to provide some additional information as follows:


The samples that were collected were shipped via Fed Ex to Pace Labs. Unfortunately, the samples were lost by Fed Ex per plane rerouting due to a major snowstorm. This act of God was out of the hands of METCO and myself. Ron Anderson has seen situations in the past where such unforeseeable/unavoidable factors have resulted in similar remobilizations...including for weather and machinery breakdowns (geoprobe/drill rigs). In these unforeseeable/unavoidable situations, Petrofund has reimbursed the additional costs needed to collect the samples that the MPCA had required.

Since this situation was also unforeseeable/unavoidable, the MPCA absolutely required that this work be completed, and neither METCO or myself did anything to cause this issue, I would appreciate if Petrofund could please review this situation again and reconsider the eligibility of this work.

It should also be noted that upon finding out that the samples were lost, METCO immediately made major efforts to get Fed Ex to cover the \$3,276.15....but all they would reimburse is \$100. Thus, all possible efforts were to recover these costs.

I appreciate your time on this....If you have any questions or require further information, please let me know.

Sincerely,


Steve Hudson



0001110 01 MB 0.62 **AUTO T4 0 5075 54603-360575 -C01-P01111-I

METCO

ATTN: Diana Symitzek
 1601 Caledonia Street, Suite C
 2nd Fl.
 LA CROSSE, WI 54603-3605



April 7, 2025

Case #: C-185663119
 Tracking/Pro #: 772808434240
 Reference/Claimant #: STEVES CORNER
 Ship/Received Date: 03/19/2025

Check Amount: \$100.00

Claim Amount: ~~\$327,615.00~~

Check #: 4601014

\$3,276.15

Hello FedEx Customer,

We value your business. Payment for final settlement of your claim has been submitted.

Our records indicate there was no declared value requested on this shipment. Therefore, maximum claim payment is \$100 per our Service Guide. Payment will be made via check or EFT depending on your account preferences. Delivery charges are reimbursed based on original method of payment.

To learn more about declared value, visit our website
[athttps://www.fedex.com/en-us/shipping/declared-value.html](https://www.fedex.com/en-us/shipping/declared-value.html)

We regret any inconvenience this issue has caused, and hope to be given the opportunity to better serve your future shipping needs.

Sincerely,



Cargo Claims
 P.O. Box 26615
 Salt Lake City, UT 84126

Bank of America
 Controlled Disbursement
 Bank of America, N.A.
 Atlanta, DeKalb County, Georgia

64-1278/611

0004601014

Date: 04/07/2025



Pay: ONE HUNDRED DOLLARS AND 00/100

\$100.00

This check must contain the white watermark on the back to be valid.

Pay to the
 order of

METCO
 ATTN: Diana Symitzek
 1601 Caledonia Street, Suite C
 2nd Fl.
 LA CROSSE, WI 54603



James J. Ginter

Void after 180 days
 Page 51 of 81

00004601014 061112788 3359968990



Excellence through experience™

1601 Caledonia Street, Suite C, La Crosse, WI 54603 ♦ 1-800-552-2932 ♦ Fax (608) 781-8893 ♦
Email: rona@metcofs.com ♦ www.metcofs.com

On March 18, 2025, METCO and Range Environmental Drilling (Geoprobe) collected samples at Steves Corner per requirements of the MPCA.

The collected samples were then picked up by FedEx to be delivered to Pace Analytical laboratory in Green Bay, WI.

During a winter storm. FedEx lost the cooler of samples and asked us to submit a claim.

We submitted a claim to FedEx for \$3,276.15 which was for the Range Environmental Drilling invoice (\$1,579.75) and METCO's invoice (\$1,696.40). These costs were for the prep and field work to collect the samples.

On April 7, 2025, and April 9, 2025, FedEx claims department notified us via email that the maximum they could reimburse us was \$100.00.

Documentation has been attached to this reimbursement claim.

Tracking Number : 772808434240

Ship Date : Mar 19, 2025
Case Number : C-185663119
Claim Submitted : Apr 01, 2025
Claimant Type : Shipper

Shipper

**** ****

**** ** ****

6087818879

Your Information

Diana Symitczek

METCO

1601 Caledonia Street, Suite C, 2nd Fl.

LA CROSSE, WI 54603

6087818879

dianajs@metcofs.com

Check the box to opt out of receiving an email confirmation for this claim

Recipient

Dan Milewsky

Pace Analytical

1241 Bellevue St., ****

GREEN BAY, WI 54301

9204692436

Shipment Information

Claim Type	Shipment not received - Not delivered
Service Type	FedEx Express
Number of Packages	1
Weight	53 lbs
Declared Value	

Claim Details

Item No.	Item Description	Unit Cost	Quantity	Total Cost
1	Field work and drilling for soil sampling	\$1.00	327615	\$327615.00

Total Value of Item(s) \$327615.00

Shipping Cost \$0.0

Total Claim Amount \$327615.00

Customer Reference Number : Steves Corner

Currency Type : USD

Payment Type : Check

Commodities Section : None of the Above

Packaging Information

Additional Comments

3,276¹⁵

Photos and Proof of Value

Attached Photos and Documents

Invoices for Steve's Corner on FedEx Claim.pdf

Diana Symitczek

From: FedEx Case Reply <CaseReply@fedex.com>
Sent: Thursday, March 27, 2025 8:32 AM
To: Diana Symitczek
Subject: FedEx Support Ticket C-184865242 Ref-19851 for Tracking Number 772808434240




Hi Diana Symitczek,

Thanks for reaching out to us about support ticket C-184865242 Ref-19851.

After exhausting all search options, we haven't been able to locate this shipment. If your customer has not located the shipment and you need to file a claim, visit fedex.com and enter "file a claim" in the search box. This support ticket will be closed.

To track your shipment, visit fedex.com.

The FedEx Team

 This email has been sent to: dianajs@metcofs.com.

© 2025 FedEx. The content of this message is protected by copyright and trademark laws under U.S. and international law. Review our [privacy policy](#). All rights reserved.

ID ENS 4605

Diana Symitzek

From: FedEx <exp_claims_autoreply@fedex.com>
Sent: Tuesday, April 01, 2025 8:50 AM
To: Diana Symitzek
Subject: FedEx Claim Receipt -- Supporting Documents Needed (Tracking Number:772808434240)

Hello FedEx Customer,

Thank you for filing your claim online at <https://www.fedex.com/apps/onlineclaims>. We received your information and will begin our review process.

The tracking number, ship date and case number for your request is:

Tracking Number : 772808434240

Ship date :

Case Number : C-185663119

Thank you for shipping with FedEx. We appreciate your business and will continue to do our best to provide you with high-quality delivery services.

If you have any questions, please consult our [Online](#) resources for support.

Sincerely,

FedEx Cargo Claims

Next step;

1. Thank you for submitting your request. We will contact you once we have processed your request.
2. Claims status updates will be communicated via email.
3. If you are not the shipper we will need a shipper waiver authorization letter on the shipper's company letterhead waiving their right to file a claim on this shipment with the applicable tracking number.

Reference information

Please use the following information to reference your claim in future:

Tracking Number : 772808434240

Ship Date :

Case Number : C-185663119

Please do not reply to this message.

RANGE ENVIRONMENTAL DRILLING

2114 2nd Ave East
Hibbing, MN 55746
USA

INVOICE

Invoice Number: 8763
Invoice Date: Mar 31, 2025
Page: 1

Duplicate

Voice: 218-966-6054
Fax: 218-263-8159

Bill To:
Metco 1601 Caledonia St. Unit C La Crosse, WI 54603

Ship to:
Metco 1601 Caledonia St. Unit C La Crosse, WI 54603

Customer ID	Customer PO	Payment Terms	
Metco		Net 30 Days	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	Airborne		4/30/25

Quantity	Item	Description	Unit Price	Amount
2.00	Direct Push Probe	Direct Push Probe, \$/hr	200.00	400.00
15.00	Push Probe Sealing	Push Probe Sealing ft (15 ft)	0.25	3.75
1.00	Mobilization	Mobilization	904.00	904.00
1.00	Per Diem	Per Diem	195.00	195.00
1.00	MDH Form & Notificat	MDH Form & Notification	77.00	77.00
		Geoprobe services provided for the Steven's Corner St James additional LSI on March 18, 2025. Attn: Eric Dahl		
Subtotal				1,579.75
Sales Tax				
Total Invoice Amount				1,579.75
Payment/Credit Applied				
TOTAL				1,579.75

Check/Credit Memo No:

OK ED

METCO

P.O. Box 448
Hillsboro, WI 54634
Phone: (608) 489-2198

Invoice

Date	Invoice #
3/27/2025	28232

Bill To
Steve's Corner Inc Steven B. Hudson Greta J Hudson 1020 7th Ave. So. St. James, MN 56081

Site Info
Steve's Corner 1020 7th Ave. S. St. James, MN 56081 MPCA Leak #21732

Terms	Due Date	Account #	JOB TYPE
	3/27/2025		

Date	Qty.	Service Item	Description	Price	Amount
3/3/2025	1	Dahl, E - Hydro 1	Applicant status update	85.00	85.00
3/12/2025	1	Dahl, E - Hydro 1	Utility clearance	85.00	85.00
3/12/2025	1	Dahl, E - Hydro 1	Field work notification and scheduling	85.00	85.00
3/18/2025	1	Wilmoth, R - Hydro 1	Drilling oversight, field log prep, and soil sampling (<25 feet)	132.00	132.00
3/18/2025	7	Wilmoth, R - Hydro 1	Travel time	85.00	595.00
3/18/2025	390	Wilmoth, R - Hydro 1	Vehicle mileage	0.96	374.40
3/18/2025	1	Wilmoth, R - Hydro 1	Per diem	170.00	170.00
3/18/2025	1	Wilmoth, R - Hydro 1	PID	85.00	85.00
3/18/2025	1	Wilmoth, R - Hydro 1	Water Level Indicator	85.00	85.00
Total					\$1,696.40

Balance Due \$1,696.40

Diana Symitczek

From: FedEx Claims Cargo <ClaimsUpdates@fedex.com>
Sent: Tuesday, April 01, 2025 9:04 AM
To: Diana Symitczek
Subject: Your FedEx Claims Status has been updated

x

April 01, 2025

Case #: C-185663119
Tracking/Pro #: 772808434240
Ship/Received Date: 03/19/2025
Claim Amount: 327615.~~00~~

Hello FedEx Customer,

We received your claim request for the shipment referenced above. We are actively investigating it, and we will update you with the status within 14 days. If you have any questions, please consult our [online](#) resources for support.

Want even more convenience for your claims? Sign up here [online](#) for electronic funds transfer (EFT) today!

We appreciate your business and look forward to serving you in the future.

Sincerely,
FedEx Cargo Claims.

©2025 FedEx. The content of this message is protected by copyright and trademark laws under U.S. and international law.

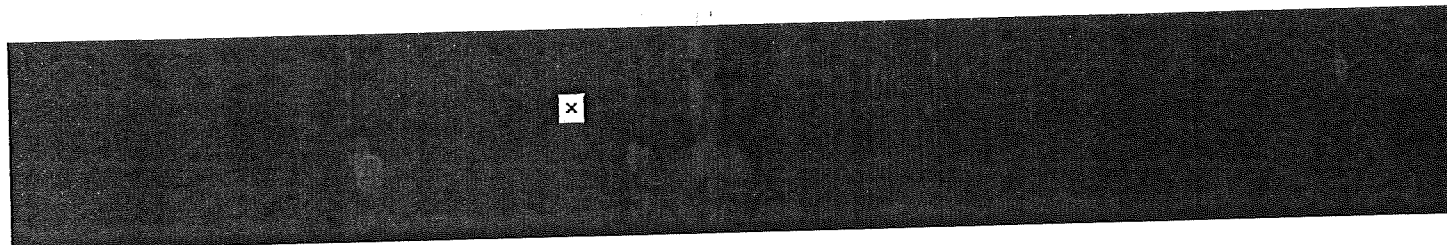
You are receiving this email because you have requested claims status notifications. To change your email preferences, [click here](#).

Review our [privacy policy](#). All rights reserved.

Diana Symitczek

800 463. 3339
Alma respond
24 hrs

From: FedEx Claims Cargo <ClaimsUpdates@fedex.com>
Sent: Monday, April 07, 2025 2:43 AM
To: Diana Symitczek
Subject: Your FedEx Claim has been approved!



Date: April 07, 2025

CASE #	C-185663119
TRACKING / PRO #	772808434240
REFERENCE / CLAIMANT #	STEVES CORNER
SHIP / RECEIVED DATE	03/19/2025
CHECK AMOUNT	\$100.00
CLAIM AMOUNT	\$3,276.15 \$327615.00
CHECK #	4601014

Hello FedEx Customer,

We value your business. Payment for final settlement of your claim has been submitted.

Our records indicate there was no declared value requested on this shipment. Therefore, maximum claim payment is \$100 per our Service Guide. Payment will be made via check or EFT depending on your account preferences. Delivery charges are reimbursed based on original method of payment.


To learn more about declared value, visit our website at <https://www.fedex.com/en-us/shipping/declared-value.html>

We regret any inconvenience this issue has caused, and hope to be given the opportunity to better serve your future shipping needs.

Sincerely,
Fedex Cargo Claims.

How was your claims experience?



 ©2025 FedEx. The content of this message is protected by copyright and trademark laws under U.S. and international law.

You are receiving this email because you have requested claims status notifications. To change your email preferences, [click here](#).

Review our [privacy policy](#). All rights reserved.

ID ENS 2506

Diana Symitczek

From: Angela Leach <angela.leach@fedex.com>
Sent: Wednesday, April 09, 2025 8:34 AM
To: Diana Symitczek
Subject: Fedex Claim 772808434240


Good morning. I am following up with you regarding your claim payment. We pay the declared value amount that was purchased at the time of shipment. We are not showing a declared value purchased. We paid the maximum liability of \$100.00 per our service guide. If you have a receipt showing that a declared value was purchased, please provide it and we will be happy to review. Thank you.

Angela Leach/Sr Cargo Claims Agent/Fedex/Office 800.463.3339/Fax 833.661.8072

6TH AVENUE S

FIGURE 3: SITE
LAYOUT MAP

STEVE'S CORNER



1601 Caledonia St., Ste. C
La Crosse, WI 54603
Tel: (608) 781-8879
Fax: (608) 781-8893

Excellence through experience

ST. JAMES,
MINNESOTA

DRAWN BY: RW DATE: 10/5/2022
UPDATED BY: RW DATE: 8/22/2023

NOTE: INFORMATION BASED ON AVAILABLE DATA. ACTUAL CONDITIONS MAY DIFFER

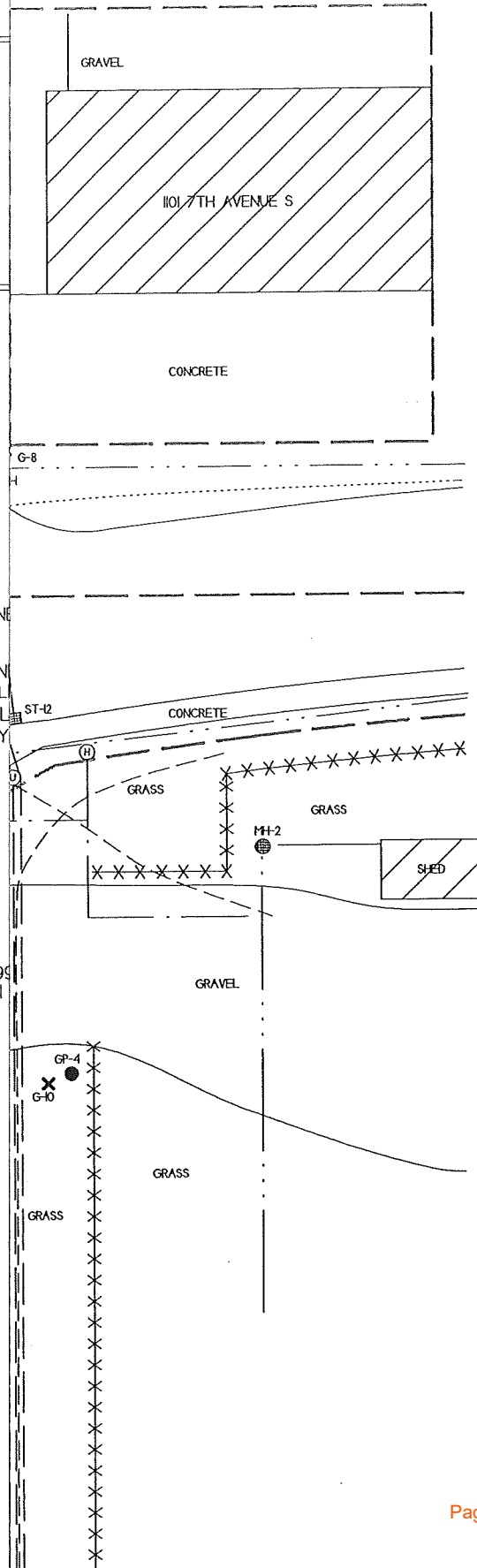
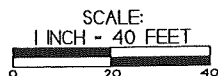
- - SOIL BORING PREVIOUS INVESTIGATION (LS# 2015)
- ✕ - GEOPROBE BORING LOCATION
- Ⓢ - SOIL VAPOR SAMPLING LOCATION
- - SUB-SLAB VAPOR SAMPLING LOCATION
- Ⓛ - LIGHT POLE
- Ⓤ - UTILITY POLE
- Ⓜ - FIRE HYDRANT
- - STORM DRAIN
- - SEWER MANHOLE

- WATER LINE
- SANITARY SEWER LINE
- STORM SEWER LINE
- NATURAL GAS LINE
- BURIED ELECTRIC LINE
- OVERHEAD UTILITY LINE
- TELEPHONE/CABLE LINE
- PROPERTY BOUNDARY
- XXXXXXXXXXXXXXXXXXXX FENCE

KEY TO USTS

- A - 6,000-GALLON UNLEADED GASOLINE - IN USE
- B - 4,000-GALLON UNLEADED GASOLINE - IN USE
- C - 4,000-GALLON DIESEL - IN USE
- D - 12,000-GALLON UNLEADED GASOLINE - IN USE
- E - 10,000-GALLON GASOLINE - REMOVED 1991
- F - 3,000-GALLON DIESEL - REMOVED 1991
- G - 1,000-GALLON GASOLINE - REMOVED 1991
- H - 1,000-GALLON UNKNOWN CONTENTS - REMOVED 1991
- I - 250-GALLON UNKNOWN CONTENTS - REMOVED 1991
- GP - GASOLINE PUMP ISLAND
- GP & DI - GASOLINE AND DIESEL PUMP ISLAND

SEE FIGURES 9a AND 9b FOR CROSS SECTION LINES A-A' AND B-B'.



In Person Attendance:

Minnesota Department of Commerce
85 7th Place East, St. Paul, MN 55101
Golden Rule Building, Summit Conference Room
(Go to Front Desk on Skyway Level for escort to 5th Floor)

Remote Attendance:

This meeting can be attended remotely.
Check the Petrofund website for more information:
<https://mn.gov/commerce/business/petrofund/>



Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

C. Minnesota Department of Employment and Economic Development (DEED) Case/Process

In Person Attendance:

Minnesota Department of Commerce
85 7th Place East, St. Paul, MN 55101
Golden Rule Building, Summit Conference Room
(Go to Front Desk on Skyway Level for escort to 5th Floor)

Remote Attendance:

This meeting can be attended remotely.
Check the Petrofund website for more information:
<https://mn.gov/commerce/business/petrofund/>



Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

D. Minnesota Pollution Control Agency Staff Report and Fund-Financed Summary Report

DEPARTMENT: POLLUTION CONTROL AGENCY

STATE OF MINNESOTA

SF-00006-05 (4/86)

DATE: December 29, 2025

Office Memorandum

TO: Petroleum Tank Release Compensation Board
Department of Commerce

FROM: Sarah Larsen, Manager
Petroleum Remediation Program (PRP)

PHONE: (651) 757-2517

SUBJECT: FY26 Project List Report and Updates

FY2026 Project Work

As of December 29, 2025, the MPCA PRP approved \$6,997,448 in work orders for FY26. Below are the requests the MPCA has made to the Petrofund this fiscal year for PRP and Emergency Response invoices received:

July 30, 2025 for \$500,000 October 22, 2025 for \$491,223 December 1, 2025 for \$493,254

Total: \$1,484,477

Fiscal Year Comparisons

Below is a table that compares Fiscal Year 2025 and Fiscal Year 2026 in terms of work orders and invoices paid against approved Petrofund dollars.

PRP FY 25 vs. FY 26	PetroBoard Approved \$	Work Orders Written	Amount Invoiced
PRP FY 2025 (7/1/24-12/23/2024)	\$ 6,900,000	\$ 4,508,255	\$ 981,252
% of Approved \$		65.3%	14.2%
PRP FY 2026 (7/1/25-12/29/2025)	\$ 7,700,000	\$ 6,997,448	\$ 936,634
% of Approved \$		91%	12.5%

Since the November 2025 Petrofund meeting, there has been 2 additional site projects that encumbered greater than \$100,000 in project funds but were not listed on the May 2025 Petrofund Memo: LS0019823 Former TNT Gas & Deli; LS0021484 South Minnesota Oil Co. The 6 sites exceeding \$100,000 for the FY are identified in green on the FY2026 PRP Allotment Report.

Since, January 1, 2025 to December 29, 2025, PRP has completed review of 606 reports submitted for petroleum leaksite releases. Upon review of the reports, the MPCA determined that 92 (15%) could not be accepted or were rejected. The MPCA has completed 10 field audits in 2025, six audits (60%) reported errors. The Consultant Performance report is attached.

SL:am

Attachments:

FY2026 PRP Allotment Report
Consultant Performance Report

FY2026 PRP Allotment Report
12/29/2025

Site ID	Site name	City	Leak Site Reported	Leak Reopened	FF approved	FF closed	Allocation Amount	Work Order Amount	Invoiced Amount	Lifetime spent
LS0000131	Former Midtown Service Station	Paynesville	7/1/1985	1/26/1998	1/1/1998		\$41,000.00	\$94,432.25	\$8,276.83	\$2,765,242.28
LS0000167	Lyon's Pride	Forest Lake	4/14/1983	10/14/2020	10/19/2021		\$15,000.00	\$17,755.96	\$11,499.78	\$128,294.72
LS0000397	Dale's 66 & Off Sale, Inc.	Saint Michael	10/28/1987	8/20/2020	11/15/2024		\$30,000.00	\$86,614.68	\$13,323.32	\$13,323.32
LS0001419	Rock Creek Motor Stop & Cafe/Kutzke Oil Company, Inc.	Pine City	8/7/1989	12/4/2020	8/12/2021		\$10,000.00			\$59,138.77
LS0001741	Jerry's Texaco	Flensburg	8/24/1989		12/22/2008		\$1,305,000.00	\$1,311,053.02	\$15,883.09	\$897,423.48
LS0002173	Triangle Oil Co	Randall	12/4/1989	6/11/2021	10/3/2024	12/18/2025	\$10,000.00	\$3,086.44	\$3,028.20	\$47,347.29
LS0002609	Glacial Ridge Vet Clinic	Glenwood	5/31/1990	6/16/2022	12/6/2022		\$0.00	\$52,702.95	\$8,464.19	\$118,423.65
LS0002621	Engel Distributing Company, Inc.	Austin	4/15/1990	9/26/2023	10/17/2023	12/18/2025	\$13,000.00	\$16,957.48	\$14,543.71	\$616,705.15
LS0002821	Lundin Construction Co. of Cromwell	Cromwell	7/6/1990	12/14/2018	11/15/2024		\$40,000.00	\$53,888.76		\$40,412.23
LS0003801	Southside Quik Stop	Saint Stephen	2/14/1991	9/4/2013	1/29/2014		\$214,000.00	\$212,151.76	\$67,081.85	\$2,194,666.22
LS0003807	Town & Country Oil	Mora	2/15/1991		11/27/2012		\$230,000.00	\$279,611.57	\$51,761.02	\$2,114,379.33
LS0005053	Finlayson Coop	Finlayson	3/26/1992		11/1/2012		\$60,000.00	\$57,503.80	\$12,725.38	\$982,925.79
LS0005837	Jeff's Service	Greenbush	11/13/1992		10/24/2011		\$55,000.00	\$52,967.04	\$11,191.35	\$475,453.94
LS0007577	Service Oil Bulk Plant	Underwood	7/7/1994	2/10/2022	12/13/2024		\$25,000.00	\$32,260.47	\$11,415.50	\$36,629.87
LS0007635	Grub & Pub	Foley	7/13/1994		6/20/2002		\$120,000.00	\$95,916.86	\$8,468.92	\$1,574,614.98
LS0009293	C S Service Inc	Grand Marais	5/17/1996		6/12/2023		\$30,000.00	\$37,086.24	\$13,504.52	\$2,032,402.34
LS0009885	Dick's Phillips 66 Service	Willernie	1/3/1997	10/29/2004	12/21/2017		\$338,000.00	\$81,214.83	\$14,186.67	\$266,905.72
LS0011420	Polish Palace	Sobieski	6/16/1998		4/30/2007		\$72,000.00	\$142,806.88	\$4,418.58	\$1,848,356.38
LS0011948	Former Jerry's Phillips 66	Grand Rapids	10/20/1998	6/8/2022	12/13/2024		\$40,500.00	\$875.64	\$874.89	\$12,951.92
LS0012009	Four Corners	Detroit Lakes	10/28/1998		7/1/2007		\$0.00			\$269,783.44
LS0012435	Sturgeon River Landing	Side Lake	11/12/1998		12/11/2001		\$178,500.00	\$131,998.13	\$17,342.37	\$1,692,160.46
LS0012811	Blackduck Amoco	Blackduck	7/28/1999	11/29/2021	6/24/2022		\$12,500.00	\$13,543.72	\$5,644.15	\$102,951.23
LS0012970	Macs Inn	Detroit Lakes	9/20/1999		8/22/2001		\$50,000.00	\$66,656.86	\$7,799.56	\$1,202,906.58
LS0013173	Esselman Store	Sauk Rapids	12/2/1999		1/9/2017		\$298,000.00	\$152,289.39	\$39,336.08	\$1,033,391.37
LS0014494	Former Petes Garage or James Motor	Ely	10/8/2001	9/28/2020	9/28/2023		\$25,000.00	\$25,011.52		\$138,328.21
LS0015264	Corey Oil Company Inc	Lindstrom	6/10/2003		5/29/2025					
LS0015381	L & L Oil Company Bulk Plant	Crookston	7/17/2003	8/1/2019	11/25/2019		\$120,000.00	\$40,596.94	\$5,027.37	\$170,842.19
LS0016058	Jacobson Auto	Solway	4/15/2005		4/15/2005		\$30,000.00	\$30,622.82	\$12,138.80	\$1,336,016.06
LS0016813	Walgreens Store 10640	Albert Lea	5/3/2007		7/3/2025		\$50,000.00	\$84,587.25	\$29,034.36	\$29,034.36
LS0017341	City of Pipestone Ewert Rec Center	Pipestone	8/12/2008	6/2/2023	6/26/2023		\$57,200.00	\$49,306.49		\$147,688.79
LS0017515	Former Central Garage	Ham Lake	1/26/2009		7/5/2016		\$10,000.00			\$383,955.74
LS0017886	Java Detour/Former Gas Station	Rochester	2/1/2010		2/1/2016		\$69,000.00	\$19,880.44		\$296,948.48
LS0018150	Former Crane Lake Resort	Crane Lake	9/21/2010		12/4/2013		\$10,000.00	\$15,341.90		\$383,232.49
LS0018168	John's Service	Alvarado	10/8/2010		11/1/2012		\$82,000.00	\$42,901.01	\$8,861.14	\$281,125.34
LS0020613	Former Farmer's Union Oil Bulk Site	Alvarado	1/23/2015		4/2/2018					
LS0018447	Gibbons Residence	Grand Rapids	6/27/2011	8/20/2020	4/11/2025		\$80,000.00	\$78,180.26	\$40,002.34	\$40,002.34
LS0018516	Hi Yield Products	Hartland	8/31/2011		7/2/2025		\$40,000.00	\$40,915.61	\$22,270.27	\$22,270.27
LS0018832	Former Cherry Corner Store	Iron Junction	7/19/2012		5/16/2019	11/5/2025	\$0.00			\$107,751.88
LS0019066	Longville Bible Chapel	Longville	2/22/2013		12/3/2013		\$87,000.00	\$121,592.24		\$420,250.20

FY2026 PRP Allotment Report
12/29/2025

Site ID	Site name	City	Leak Site Reported	Leak Reopened	FF approved	FF closed	Allocation Amount	Work Order Amount	Invoiced Amount	Lifetime spent
LS0019264	Dalbo Foods	Dalbo	9/25/2013		8/16/2022		\$75,000.00	\$23,566.20		\$9,114.15
LS0019659	Exhaust Pros - Duluth	Duluth	9/19/2014		7/13/2016		\$18,000.00	\$24,124.82	\$4,847.48	\$141,457.60
LS0019679	Super Duper Store	Chisholm	8/7/2014		3/7/2025		\$15,000.00	\$58,255.42		\$20,940.14
LS0019762	Woody's Pump N Munch	Randolph	6/19/2014		6/17/2015		\$40,000.00	\$51,059.82	\$13,850.23	\$803,599.77
LS0019798	Osmundson Brothers Facility	Adams	4/28/2015		7/30/2025		\$40,000.00	\$37,574.05		
LS0019823	Former TNT Gas & Deli	Bock	5/12/2015		8/16/2022		\$85,000.00	\$230,577.87		\$173,517.31
LS0019901	Former Forner Garage	Holdingford	8/20/2015		6/19/2017		\$35,000.00	\$27,411.27	\$4,350.43	\$132,655.89
LS0020084	Tardy's Fuel and Food	Angora	4/18/2016		3/20/2024		\$20,000.00			\$50,023.40
LS0020174	Nicholson Transportation Company	Backus	8/16/2016		1/9/2017		\$200,000.00	\$145,674.14	\$44,026.78	\$1,095,852.44
LS0020215	Former Skelly Gas Station	Kasson	7/21/2016		9/27/2016		\$162,000.00	\$249,426.35		\$355,820.36
LS0020289	Former Moose Lake Tire and Oil Inc	Moose Lake	12/7/2016		4/26/2017		\$20,500.00	\$22,715.82	\$3,203.02	\$1,190,718.54
LS0020540	Former Lindert's Hardware	Norwood Young America	5/21/2017		10/31/2018		\$80,000.00	\$30,463.76		\$268,101.90
LS0020636	Columbe Residence	Duluth	2/28/2018		6/1/2021		\$15,000.00	\$19,502.05		\$47,691.27
LS0020703	Richard Matosich Property	Nashwauk	6/11/2018		4/20/2022		\$30,000.00	\$32,809.63		\$5,955.23
LS0020714	Junior Borders Estate Property	Pillager	6/27/2018		2/20/2025		\$10,000.00	\$460.62		\$17,801.61
LS0020846	Stewartville Quick Stop	Stewartville	11/7/2018		9/26/2022		\$18,200.00	\$18,816.90	\$3,081.27	\$68,174.22
LS0020848	Former Bud's Place	Floodwood	11/15/2018		2/11/2019	11/20/2025	\$10,000.00			\$132,234.04
LS0020878	Adjacent ROW to Tulaby Lake Inn	Waubun	11/9/2018		1/28/2020		\$5,000.00	\$8,158.65	\$8,119.33	\$140,693.71
LS0020930	Pollock Residence	Willmar	4/9/2019		6/5/2019		\$11,000.00	\$10,228.62	\$2,530.45	\$79,233.48
LS0020977	Preston Oil Products Company	Preston	5/29/2019		4/9/2020		\$35,000.00	\$30,471.33	\$7,977.86	\$374,392.82
LS0021045	Busy Corner Store	Blackduck	7/26/2019		9/19/2019		\$40,000.00	\$85,628.79	\$65,062.09	\$1,160,362.73
LS0021098	B & J Service	Henriette	9/10/2019		6/1/2021		\$30,000.00	\$36,461.84	\$6,143.59	\$190,824.03
LS0021120	KJ Auto Service	Duluth	9/25/2019		10/9/2024		\$22,000.00	\$23,915.28		\$16,526.15
LS0021193	Donald Harvey Property	Minneapolis	10/23/2019		1/6/2023		\$10,000.00	\$17,497.71	\$2,460.98	\$60,340.83
LS0021205	Warba Auto Service	Warba	11/6/2019		2/1/2024		\$65,000.00	\$72,467.98	\$13,557.22	\$37,696.31
LS0021303	Oakdale Royal Service Station	Owatonna	7/2/2020		5/9/2025			\$23,578.56		
LS0021307	Tacner Property	Evansville	8/19/2020		4/12/2024		\$35,000.00	\$32,433.02		\$2,736.53
LS0021329	140 Maine Street ROW UST	Saint Martin	8/27/2020		1/31/2025		\$15,000.00	\$3,167.49		\$23,478.56
LS0021359	Campbell Residence	Mahtomedi	9/17/2020		7/3/2024		\$20,000.00	\$13,143.55	\$9,927.26	\$31,203.80
LS0021368	1963 Gas Station	Hawick	9/28/2020		8/14/2024		\$3,500.00	\$482.30	\$482.30	\$8,244.67
LS0021402	Johnson-Ward Property	Minnetonka	11/5/2020		9/26/2024		\$5,000.00	\$8,480.32	\$6,144.21	\$18,628.62
LS0021413	Sondrol Service Station	Sunburg	9/15/2020		9/2/2022		\$65,000.00	\$39,907.18	\$6,453.36	\$204,511.58
LS0021484	South Minnesota Oil Co	Pipestone	2/5/2020		8/12/2021		\$95,000.00	\$132,149.07		\$183,546.82
LS0021488	Jesse's Boot Store/Former Bulk Oil Warehouse	Blooming Prairie	2/12/2021		7/22/2025			\$41,132.85	\$18,716.07	\$18,716.07
LS0021519	Hannah Property	Aitkin	5/20/2021		10/10/2025			\$29,938.31		
LS0021546	Shell Petroleum Corporation	Hutchinson	7/22/2021		12/4/2025					
LS0021627	Cut Face Creek Tanker Rollover	Grand Marais	10/13/2021		3/4/2022		\$200,000.00	\$93,344.42	\$22,908.23	\$411,642.07
LS0021707	Elgin C-Store	Elgin	3/28/2022		3/17/2023		\$1,400,000.00	\$215,255.04	\$34,352.49	\$523,479.11
LS0021708	Melis Residence	Saint Cloud	12/3/2021		10/18/2023		\$20,000.00	\$19,841.94	\$1,384.34	\$72,455.66

FY2026 PRP Allotment Report

12/29/2025

Site ID	Site name	City	Leak Site Reported	Leak Reopened	FF approved	FF closed	Allocation Amount	Work Order Amount	Invoiced Amount	Lifetime spent
LS0021748	Horsepower Haven	Grey Eagle	6/8/2022		7/3/2025		\$35,000.00	\$49,433.11	\$12,527.40	\$12,527.40
LS0021750	Ben's Bait and Tackle	Grand Rapids	6/1/2022		3/25/2024		\$40,000.00	\$32,533.17	\$942.07	\$48,340.56
LS0021778	Kern Residence	Aitkin	8/10/2022		4/21/2023		\$47,000.00	\$47,162.19	\$9,383.87	\$98,264.37
LS0021879	Seline Property	Hermantown	12/9/2022		10/9/2024		\$17,500.00	\$16,878.02	\$11,012.43	\$34,558.32
LS0021958	Cherokee Service, Inc.	West Saint Paul	3/30/2023		1/31/2025		\$33,000.00	\$37,083.79	\$2,820.12	\$31,974.09
LS0022087	Grangruth Property	Wadena	9/11/2023		3/5/2025		\$10,000.00	\$2,731.41		\$26,345.32
LS0022106	Moss Property	Karlstad	11/14/2023		5/16/2024	11/5/2025	\$0.00			\$53,906.03
LS0022177	Hagin Property	Ely	2/28/2024		7/29/2025			\$40,303.83		
LS0022218	9 Montcalm Ct Property	Saint Paul	6/5/2024		8/1/2024		\$3,000.00	\$2,123.26	\$2,048.16	\$26,647.99
LS0022274	Korsmo-Watts Property	Minneapolis	8/22/2024		11/12/2025			\$19,614.38		
LS0022302	Lonsdale Food & Fuel Marketplace Inc	Lonsdale	10/15/2024		4/11/2025		\$75,000.00	\$130,047.74	\$12,469.04	\$12,469.04
LS0022363	Liftin Transfer and Excavation Company	Delano	12/17/2024		12/12/2025					
LS0022383	Swan Lake Marathon	Pengilly	3/4/2024		5/9/2025			\$73,967.00		
LS0022392	Hall Property	Shoreview	3/29/2025		6/26/2025			\$35,928.70	\$16,217.60	\$16,217.60
LS0022394	International Falls 2nd Ave Utility Corridor/Bulk ASTs	International Falls	9/11/2023		7/29/2025			\$133,539.33		
LS0022456	MNDOT TH 212 Area B	Sacred Heart	4/27/2020		6/25/2025			\$8,246.18	\$4,359.47	\$4,359.47
LS0079004	Public Water Supply Wells Assessment		3/11/1998		1/1/1900		\$12,000.00	\$7,029.35		\$560,331.79
LS0079020	Gasoline Additive Project		6/1/2019		6/1/2019		\$500,000.00	\$701,592.18	\$114,350.44	\$1,943,656.07
LS0079021	Referrals to Petroleum Remediation Program		10/14/2019		10/14/2019		\$90,000.00	\$65,622.58		\$355,013.75
LS0079022	Fractionated TPH Project		6/28/2021		6/28/2021		\$10,000.00	\$8,307.24		\$363,564.88

Consultant Performance Report
12/29/2025

Organization	# of Leak sites	Reports submitted	Reports rejected or not accepted	% Rejected or Not Accepted	More work requested	Field work notifications	MPCA Field work audits	Audits with error	% of audits with errors	Most recent MPCA audit
AECOM	7	11	0	0%	5	10	0	0	0%	
AET	35	30	5	17%	5	32	1	1	100%	2025
AllPhase	5	3	0	0%	0	4	0	0	0%	
Antea	18	17	2	12%	3	23	2	2	100%	2025
Apex Companies	1	2	2	100%	0	2	0	0	0%	
Apex Environmental	7	13	2	15%	5	11	1	0	0%	
Arcadis	3	5	1	20%	1	1	0	0	0%	
Atlas	47	57	11	20%	12	125	1	0	0%	2025
Barr Engineering	1	1	0	0%	0	0	0	0	0%	
Bay West	40	60	9	15%	16	65	1	0	0%	2025
BNSF - Scott Carney	1	1	0	0%	0	0	0	0	0%	
Braun Intertec	59	75	12	16%	13	60	0	0	0%	
Burns & McDonnell	1	2	0	0%	1	0	0	0	0%	
Carlson McCain	66	67	2	3%	13	82	0	0	0%	
Chosen Valley Testing	6	10	6	60%	1	5	1	1	100%	2025
Dean's Tanks	2	3	1	33%	0	0	0	0	0%	
EnviroAnalytics Group	1	0	0	0%	0	4	0	0	0%	
Environmental Scientific	1	1	0	0%	0	0	0	0	0%	
Environmental Troubleshooters	14	15	1	7%	4	21	0	0	0%	
ExEnvironmental	1	2	1	50%	1	0	0	0	0%	
GeoTek	1	1	0	0%	0	2	0	0	0%	
Gilbane	2	0	0	0%	0	2	0	0	0%	
Glacial Lakes Environmental Consulting	5	11	1	9%	4	5	0	0	0%	
Granite City Environmental	1	1	0	0%	0	0	0	0	0%	
Groundwater & Environmental Services	2	1	0	0%	0	1	0	0	0%	
Javelin	8	11	2	18%	2	2	0	0	0%	
Kennedy/Jenks Consulting	1	2	0	0%	0	12	0	0	0%	
KLJ Engineering	1	1	0	0%	0	0	0	0	0%	
Landmark Environmental LLC	7	9	2	22%	1	3	1	1	100%	2025
McCoy Environmental	1	1	0	0%	0	0	0	0	0%	
METCO	44	52	5	10%	14	66	1	1	100%	2025
MidAmerica Technical & Environmental Services	8	15	4	27%	3	8	0	0	0%	
Millsop Associates	34	31	3	10%	9	56	0	0	0%	
MSA Professional Services	42	41	1	2%	10	61	1	1	100%	2025
Northeast Technical Services	4	7	1	14%	2	4	0	0	0%	
Northland Environmental	3	3	2	67%	0	2	0	0	0%	
Nova Consulting Group GBC	19	18	0	0%	3	31	0	0	0%	

Consultant Performance Report

12/29/2025

Organization	# of Leaksites	Reports submitted	Reports rejected or not accepted	% Rejected or Not Accepted	More work requested	Field work notifications	MPCA Field work audits	Audits with error	% of audits with errors	Most recent MPCA audit
Omni Environmental Inc	3	2	0	0%	1	2	0	0	0%	
Pinnacle Engineering	3	4	1	25%	0	1	0	0	0%	
PPM Consultants	1	1	0	0%	0	0	0	0	0%	
Ramboll	2	5	4	80%	0	1	0	0	0%	
SEH	1	1	1	100%	0	0	0	0	0%	
Stantec	12	13	1	8%	4	22	0	0	0%	
Terracon	11	17	0	0%	5	31	0	0	0%	
Valley Petroleum Equipment	1	1	0	0%	0	0	0	0	0%	
Vieau Associates, a division of GZA	8	7	2	29%	2	8	0	0	0%	
WCEC	79	102	5	5%	27	147	0	0	0%	
Wenck	1	1	0	0%	0	0	0	0	0%	
Widseth	24	18	1	6%	2	22	1	0	0%	2025
WSB USA	20	9	0	0%	2	26	1	0	0%	2025
WSP	5	6	0	0%	3	13	0	0	0%	

Key

Organization -Environmental Consulting Firm

of Leaksites -number of leaksites the Organization has worked on (submitted a report and/or a field work notification)

Reports Submitted -number of reports submitted to the MPCA by the Organization for a petroleum leaksite

Reports rejected or not accepted -number of reports rejected of not accepted by the MPCA. For a non accepted report, the Organization is allowed to fix deficiencies and resubmit the report.
A rejected report has significant deficiencies and may impact Petrofund reimbursement for work performed by the Organization.

% Rejected or not accepted -percentage of non accepted/rejected reports divided by total number of reports submitted to the MPCA by the Organization.

More work requested -Number of report review responses that resulted in more work needed at the leaksite.

Field work notifications -Number of times Organization submits on-line notice to MPCA regarding when field work will occur at a leaksite. (includes modifications/cancelations etc)

MPCA Field work audits -MPCA conducts field work audit. MPCA uses the field work notificaitons to determine which leaksite and Organization should be audited.

% Audits with errors - percentage of audits of the Organization that resulted in errors over total number of Organization audits.

Most recent field work audit - latest calendar year of last MPCA audit of the Organization.

STATE OF MINNESOTA

DATE: December 29th, 2025

Office Memorandum

TO:
Petroleum Tank Release Compensation
Board Department of Commerce

FROM: Kory Wiech, Program Coordinator
Safety and Emergency Management Section
Operations Division

PHONE: (651) 757-2743

SUBJECT: FY26 ER Project List Report & Dates

FY26 Project List

Since July 1st, 2025, to the date of this memo, the MPCA ER program within the Safety and Emergency Management Section has responded and hired contractors for 10 petroleum releases for FY26.

As of the date of this memo, the MPCA has approved \$566,944 in ER work orders for FY26. Currently \$145,555 has been expended.

Fiscal Year Comparisons

Below is a table that compares Fiscal Year 2025 and Fiscal Year 2026 in terms of work orders and invoices paid against approved Petrofund dollars.

ER FY 25 vs. FY 26	PetroBoard Approved \$	Work Orders Written	Amount Invoiced
ER FY 25 (7/1/24-12/23/24)	\$1,050,000	\$553,000	\$17,215
% of Approved \$		51%	1.6%
ER FY 2026 (7/1/25-12/23/25)	\$1,000,000	\$566,944	\$145,555
% of Approved \$		56.6%	14.5%

A a h e n t 1

FY2026 Petroleum ER Sites

Incident ID	Site ID	Site Name	City	Estimate	Lifetime Spent
114710	LS0021013/LS002383	Swan Lake Marathon	Pengilly	\$400,000	\$63,668
215731		Kosnitch Property	Ely	\$65,000	\$54,203
216440	LS0022360	Ashley Barringer Residential Fuel Oil	Truman	\$8,500	\$33,118
216676	LS0022373	Thompson Property Fuel Oil Tank	Aitkin	\$14,000	\$119,112
217578	LS0022392	Hall Property Fuel Oil Tank	Shoreview	\$19,000	\$66,298
217610		Brookstone Fuel Oil Tank	Brookston	\$45,000	\$25,963
219976	LS0022492	Sandstrom Residence Fuel Oil	Maplewood	\$15,000	\$10,095
220301	LS0022527	Lakeside Professional Building Fuel Oil	Duluth	\$40,000	\$36,531
221387	LS0022551	Quisberg Property Residential Fuel Oil	Morris	\$55,000	\$3,508
265748		Okeson Property Residential Fuel Oil	Clearwater	\$50,000	

DATE: December 29, 2025

TO: Petroleum Tank Release Compensation Board
Department of Commerce

FROM: Sarah Larsen, Manager
Petroleum Remediation Program (PRP)

PHONE: (651) 757-2517

SUBJECT: ADDITIONAL FUNDING REQUEST FOR FISCAL YEAR 2026

In May of 2025, the Minnesota Pollution Control Agency (MPCA) PRP requested and was approved by the Petroleum Tank Release Compensation Board, \$7,700,000 in funding for remedial investigation, remediation, and special project work in Fiscal Year 2026 at petroleum tank release sites. With 6 months left in the fiscal year, PRP has currently encumbered 91% of these funds in work orders.

The MPCA is requesting an additional \$1,200,000 in funding for a total FY2026 PRP request of \$8,900,000. Current estimate for the remaining site work in fiscal year 2026 on PRP sites is approximately \$1,500,000. As of the date of this memo, PRP available funds are \$702,552. These leaves PRP with an estimated potential \$868,613 deficit for the remaining 6 months of the fiscal year. See Attachment 1. The additional approximately \$300,000 in funds is needed for new fund-financed projects, unexpected site work on current project list and if necessary, emergency response work.

In accordance with the agreement between the Department of Commerce and the MPCA, funds for FY26 will be transferred to the MPCA monthly as invoices are received. The MPCA will continue to submit reports to the Petroboard for review. Funds not spent by the end of FY26 will be returned to the Petrofund.

SL:am

Attachments:

1 – FY2026 Site Estimates

FY2026 Site Estimates

Site ID	Site Name	City	FF Approved	Estimate for remaining FY		
				FY2026 Estimate	work	Work Order Amount
LS0000131	Former Midtown Service Station	Paynesville	1/1/1998	\$41,000		94,432.25
LS0000167	Lyon's Pride	Forest Lake	10/19/2021	\$15,000		17,755.96
LS0000397	Dale's 66 & Off Sale, Inc.	Saint Michael	11/15/2024	\$30,000	\$50,000	86,614.68
LS0001419	Rock Creek Motor Stop & Cafe/Kutzke Oil Company, Inc.	Pine City	8/12/2021	\$10,000	\$3,000	
LS0001741	Jerry's Texaco	Flensburg	12/22/2008	\$1,305,000	\$25,000	1,311,053.02
LS0002173	Triangle Oil Co	Randall	10/3/2024	\$10,000		3,086.44
LS0002609	Glacial Ridge Vet Clinic	Glenwood	12/6/2022	\$0	\$10,000	52,702.95
LS0002621	Engel Distributing Company, Inc.	Austin	10/17/2023	\$13,000		16,957.48
LS0002821	Lundin Construction Co. of Cromwell	Cromwell	11/15/2024	\$40,000		53,888.76
LS0003801	Southside Quik Stop	Saint Stephen	1/29/2014	\$214,000		212,151.76
LS0003807	Town & Country Oil	Mora	11/27/2012	\$230,000		279,611.57
LS0005053	Finlayson Coop	Finlayson	11/1/2012	\$60,000		57,503.80
LS0005837	Jeff's Service	Greenbush	10/24/2011	\$55,000		52,967.04
LS0007577	Service Oil Bulk Plant	Underwood	12/13/2024	\$25,000		32,260.47
LS0007635	Grub & Pub	Foley	6/20/2002	\$120,000		95,916.86
LS0009293	C S Service Inc	Grand Marais	6/12/2023	\$30,000	\$20,000	37,086.24
LS0009885	Dick's Phillips 66 Service	Willernie	12/21/2017	\$338,000	\$250,000	81,214.83
LS0011420	Polish Palace	Sobieski	4/30/2007	\$72,000		142,806.88
LS0011948	Former Jerry's Phillips 66	Grand Rapids	12/13/2024	\$40,500		875.64
LS0012009	Four Corners	Detroit Lakes				
LS0012435	Sturgeon River Landing	Side Lake	12/11/2001	\$178,500		131,998.13
LS0012811	Blackduck Amoco	Blackduck	6/24/2022	\$12,500		13,543.72
LS0012970	Macs Inn	Detroit Lakes	8/22/2001	\$50,000		66,656.86
LS0013173	Esselman Store	Sauk Rapids	1/9/2017	\$298,000	\$175,000	152,289.39
LS0014494	Former Petes Garage or James Motor	Ely	9/28/2023	\$25,000		25,011.52
LS0015264	Corey Oil Company Inc	Lindstrom	5/29/2025		\$50,000	
LS0015381	L & L Oil Company Bulk Plant	Crookston	11/25/2019	\$120,000	\$130,000	40,596.94
LS0016058	Jacobson Auto	Solway	4/15/2005	\$30,000		30,622.82
LS0016813	Walgreens Store 10640	Albert Lea	7/3/2025		\$27,309	84,587.25
LS0017341	City of Pipestone Ewert Rec Center	Pipestone	6/26/2023	\$57,200		49,306.49
LS0017515	Former Central Garage	Ham Lake	7/5/2016	\$10,000	\$15,000	
LS0017886	Java Detour/Former Gas Station	Rochester	2/1/2016	\$69,000		19,880.44
LS0018150	Former Crane Lake Resort	Crane Lake	12/4/2013	\$10,000		15,341.90
LS0018168	John's Service	Alvarado	11/1/2012	\$82,000		42,901.01
LS0020613	Former Farmer's Union Oil Bulk Site	Alvarado				
LS0018447	Gibbons Residence	Grand Rapids	4/11/2025	\$80,000		78,180.26
LS0018516	Hi Yield Products	Hartland	7/2/2025			40,915.61
LS0018832	Former Cherry Corner Store	Iron Junction	5/16/2019	\$0		
LS0019066	Longville Bible Chapel	Longville	12/3/2013	\$87,000		121,592.24
LS0019264	Dalbo Foods	Dalbo	8/16/2022	\$75,000	\$70,856	23,566.20
LS0019659	Exhaust Pros - Duluth	Duluth	7/13/2016	\$18,000		24,124.82
LS0019679	Super Duper Store	Chisholm	3/7/2025	\$15,000		58,255.42
LS0019762	Woody's Pump N Munch	Randolph	6/17/2015	\$40,000		51,059.82
LS0019798	Osmundson Brothers Facility	Adams	7/30/2025			37,574.05
LS0019823	Former TNT Gas & Deli	Bock	8/16/2022	\$85,000		230,577.87
LS0019901	Former Forner Garage	Holdingford	6/19/2017	\$35,000		27,411.27
LS0020084	Tardy's Fuel and Food	Angora	3/20/2024	\$20,000	\$45,000	
LS0020174	Nicholson Transportation Company	Backus	1/9/2017	\$200,000		145,674.14
LS0020215	Former Skelly Gas Station	Kasson	9/27/2016	\$162,000		249,426.35
LS0020289	Former Moose Lake Tire and Oil Inc	Moose Lake	4/26/2017	\$20,500		22,715.82
LS0020540	Former Lindert's Hardware	Norwood Young America	10/31/2018	\$80,000		30,463.76
LS0020636	Columbe Residence	Duluth	6/1/2021	\$15,000		19,502.05
LS0020703	Richard Matosich Property	Nashauk	4/20/2022	\$30,000		32,809.63
LS0020714	Junior Borders Estate Property	Pillager	2/20/2025	\$10,000		460.62
LS0020846	Stewartville Quick Stop	Stewartville	9/26/2022	\$18,200		18,816.90
LS0020848	Former Bud's Place	Floodwood	2/11/2019	\$10,000		
LS0020878	Adjacent ROW to Tulaby Lake Inn	Waubun	1/28/2020	\$5,000		8,158.65
LS0020930	Pollock Residence	Willmar	6/5/2019	\$11,000		10,228.62
LS0020977	Preston Oil Products Company	Preston	4/9/2020	\$35,000		30,471.33
LS0021045	Busy Corner Store	Blackduck	9/19/2019	\$40,000		85,628.79

FY2026 Site Estimates

Site ID	Site Name	City	FF Approved	Estimate for remaining FY		
				FY2026 Estimate	work	Work Order Amount
LS0021098	B & J Service	Henriette	6/1/2021	\$30,000		36,461.84
LS0021120	KJ Auto Service	Duluth	10/9/2024	\$22,000		23,915.28
LS0021193	Donald Harvey Property	Minneapolis	1/6/2023	\$10,000		17,497.71
LS0021205	Warba Auto Service	Warba	2/1/2024	\$65,000		72,467.98
LS0021303	Oakdale Royal Service Station	Owatonna	5/9/2025			23,578.56
LS0021307	Tacner Property	Evansville	4/12/2024	\$35,000		32,433.02
LS0021329	140 Maine Street ROW UST	Saint Martin	1/31/2025	\$15,000		3,167.49
LS0021359	Campbell Residence	Mahtomedi	7/3/2024	\$20,000		13,143.55
LS0021368	1963 Gas Station	Hawick	8/14/2024	\$3,500		482.30
LS0021402	Johnson-Ward Property	Minnetonka	9/26/2024	\$5,000		8,480.32
LS0021413	Sondrol Service Station	Sunburg	9/2/2022	\$65,000	\$50,000	39,907.18
LS0021484	South Minnesota Oil Co	Pipestone	8/12/2021	\$95,000		132,149.07
LS0021488	Jesse's Boot Store/Former Bulk Oil Warehouse	Blooming Prairie	7/22/2025			41,132.85
LS0021519	Hannah Property	Aitkin	10/10/2025			29,938.31
LS0021546	Shell Petroleum Corporation	Hutchinson	12/4/2025			
LS0021627	Cut Face Creek Tanker Rollover	Grand Marais	3/4/2022	\$200,000		93,344.42
LS0021707	Elgin C-Store	Elgin	3/17/2023	\$1,400,000	\$550,000	215,255.04
LS0021708	Melis Residence	Saint Cloud	10/18/2023	\$20,000		19,841.94
LS0021748	Horsepower Haven	Grey Eagle	7/3/2025		\$30,000	49,433.11
LS0021750	Ben's Bait and Tackle	Grand Rapids	3/25/2024	\$40,000		32,533.17
LS0021778	Kern Residence	Aitkin	4/21/2023	\$47,000		47,162.19
LS0021879	Seline Property	Hermantown	10/9/2024	\$17,500		16,878.02
LS0021958	Cherokee Service, Inc.	West Saint Paul	1/31/2025	\$33,000		37,083.79
LS0022087	Grangruth Property	Wadena	3/5/2025	\$10,000		2,731.41
LS0022106	Moss Property	Karlstad	5/16/2024	\$0		
LS0022177	Hagin Property	Ely	7/29/2025			40,303.83
LS0022218	9 Montcalm Ct Property	Saint Paul	8/1/2024	\$3,000		2,123.26
LS0022274	Kosmo-Watts Property	Minneapolis	11/12/2025			19,614.38
LS0022302	Lonsdale Food & Fuel Marketplace Inc	Lonsdale	4/11/2025	\$75,000		130,047.74
LS0022363	Liftn Transfer and Excavation Company	Delano	12/12/2025			
LS0022383	Swan Lake Marathon	Pengilly	5/9/2025			73,967.00
LS0022392	Hall Property	Shoreview	6/26/2025			35,928.70
LS0022394	International Falls 2nd Ave Utility Corridor/Bulk ASTs	International Falls	7/29/2025			133,539.33
LS0022456	MNDOT TH 212 Area B	Sacred Heart	6/25/2025		\$50,000	8,246.18
LS0079004	Public Water Supply Wells Assessment		1/1/1900	\$12,000		7,029.35
LS0079020	Gasoline Additive Project		6/1/2019	\$500,000		701,592.18
LS0079021	Referrals to Petroleum Remediation Program		10/14/2019	\$90,000	\$20,000	65,622.58
LS0079022	Fractionated TPH Project		6/28/2021	\$10,000		8,307.24
FY2026 MDH Analysis				\$20,000		
New Sites in Fiscal Year				\$300,000		

FY2026 Total Estimate (from May 2025) \$7,825,400

Est. for remaining work in FY	\$1,571,165
Available PRP funds 12/29/2025	\$702,552
	<u>-\$868,613</u>

In Person Attendance:

Minnesota Department of Commerce
85 7th Place East, St. Paul, MN 55101
Golden Rule Building, Summit Conference Room
(Go to Front Desk on Skyway Level for escort to 5th Floor)

Remote Attendance:

This meeting can be attended remotely.
Check the Petrofund website for more information:
<https://mn.gov/commerce/business/petrofund/>



Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

E. Minnesota Department of Commerce (Petrofund) Staff Report and Fund Report

Petroleum Tank Release Cleanup Fund (Petrofund)		
Fund Report		
12/19/2025		
Fiscal Year (FY) 2026		
Unencumbered Balance Transferred from FY 2025 (estimate)		17,227,546
Cancelled Prior Year Encumbrances		
MPCA Transfer Back From FY 2025		620,354
Actual Receipts as of 12/19/2025		
Petrofund Fee	14,320,386	
Interest on Petrofund Account	366,212	
Other Revenue	5,244	
Restitutions		
<i>Total Receipts</i>	14,691,842	14,691,842
<i>Total Unencumbered Balance Transferred From FY 2025</i>		32,539,742
Operating Budget Expenditures (Pro-rata 9 months)		
Commerce FY 2026		
Program Administration	0	
Department Indirect Costs	0	
Attorney General's Office Interagency Agreement	0	
Abandoned Underground Storage Tank Removal Program	0	
Commerce Total Expenditures	0	
MPCA FY 2026		
Program Administration	0	
Fund-Financed Project Funding	0	
MPCA Total Expenditures	0	
DEED FY 2026		
Program Administration	0	
Grant Funding Current Fiscal Year		
Grant Funding Carry Forward \$7,519,758	0	
DEED Total Expenditures	0	
<i>Total Program Expenditures</i>		0
<i>Available for Payment of Claims</i>		32,539,742
Reimbursement Claims Paid During FY2026 as of 12/19/2025	2,808,873	
Reimbursement Claims Awaiting Payment in Accounting	425,423	
Reimbursement Claims Pending Staff Review (estimate)	7,692,613	
<i>Total Paid and Pending Reimbursement Claims</i>		10,926,910
Unencumbered Balance 12/19/2025		21,612,832
Cash Balance 12/19/2025		36,373,806
Difference		14,760,975

**Petroleum Tank Release Compensation Board
(Petrofund)**

Applications Approved for Payment - Fiscal Year 2026

Memo	Approval Date	Applications Approved	Amount approved	Cumulative Applications	Running total
1	7/11/2025	12	\$200,058.64	12	\$ 200,058.64
2	7/25/2025	5	\$165,482.68	17	\$ 365,541.32
3	8/8/2025	8	\$106,541.26	25	\$ 472,082.58
4	8/22/2025	23	\$458,749.66	48	\$ 930,832.24
5	9/5/2025	11	\$360,241.14	59	\$ 1,291,073.38
6	9/19/2025	19	\$427,921.12	78	\$ 1,718,994.50
7	10/3/2025	13	\$264,739.68	91	\$ 1,983,734.18
8	10/17/2025	12	\$307,593.99	103	\$ 2,291,328.17
9	10/31/2025	16	\$275,108.44	119	\$ 2,566,436.61
10	11/14/2025	13	\$224,771.54	132	\$ 2,791,208.15
11	12/1/2025	8	\$237,668.88	140	\$ 3,028,877.03
12	12/12/2025	10	\$205,419.42	150	\$ 3,234,296.45
13	12/26/2025	10	\$134,766.13	160	\$ 3,369,062.58
14	1/9/2026			160	\$ 3,369,062.58
15	1/23/2026			160	\$ 3,369,062.58
16	2/6/2026			160	\$ 3,369,062.58
17	2/20/2026			160	\$ 3,369,062.58
18	3/6/2026			160	\$ 3,369,062.58
19	3/20/2026			160	\$ 3,369,062.58
20	4/3/2026			160	\$ 3,369,062.58
21	4/17/2026			160	\$ 3,369,062.58
22	5/1/2026			160	\$ 3,369,062.58
23	5/15/2026			160	\$ 3,369,062.58
24	5/29/2026			160	\$ 3,369,062.58
25	6/12/2026			160	\$ 3,369,062.58
26	6/26/2026			160	\$ 3,369,062.58
27				160	\$ 3,369,062.58
Average		12.30769231	\$259,158.66		
Forecast		320	\$6,738,125.16		

Total Expenditures 2025 (payments on memos) \$3,369,062.58
Total Applications Paid

160

Applications Approved for Payment Last Ten Years

Fiscal Year	Total Applications	Total Amount Approved
2015	337	\$4,132,849.87
2016	399	\$5,025,201.42
2017	298	\$4,157,423.59
2018	315	\$4,725,189.27
2019	373	\$5,575,371.20
2020	282	\$3,935,136.84
2021	238	\$3,214,229.92
2022	214	\$2,379,126.30
2023	254	\$4,479,789.00
2024	205	\$3,375,618.43
2025	272	\$4,657,119.63
2026	160	\$ 3,369,062.58

2026		2025		#apps FY26 vs FY25	\$\$ FY26 vs FY25
July	17	July	19	-2	\$ 163,311.53
Aug	31	Aug	29	0	\$ 51,286.55
SEP	30	SEP	11	19	\$ 704,221.90
OCT	41	OCT	14	46	\$ 1,291,297.40
NOV	21	NOV	21	46	\$ 1,249,188.34
DEC	20	DEC	17	49	\$ 1,482,115.40
JAN	0	JAN	12	37	\$ 1,288,688.98
FEB	0	FEB	26	11	\$ 897,628.81
MAR	0	MAR	22	-11	\$ 604,711.39
APR	0	APR	29	-40	\$ 121,793.46
May	0	May	43	-83	\$ (507,164.98)
JUN	0	JUN	29	-112	\$ (1,288,057.05)
160		272			

Petrofund Reimbursement Applications Received Fiscal Years 2022 - 2026

2022	July	August	September	October	November	December	January	February	March	April	May	June	TOTAL
Total	18	11	19	25	20	15	22	26	33	25	14	18	246
Initial	9	4	15	16	10	12	12	13	19	17	7	14	148
Supplemental	9	7	4	9	10	3	10	13	14	8	7	4	98

2023	July	August	September	October	November	December	January	February	March	April	May	June	TOTAL
Total	18	22	25	28	22	25	19	28	22	24	18	29	280
Initial	9	10	16	18	8	17	11	20	11	16	11	20	167
Supplemental	9	12	9	10	14	8	8	8	11	8	7	9	113

2024	July	August	September	October	November	December	January	February	March	April	May	June	TOTAL
Total	15	19	15	14	13	19	32	36	23	14	30	16	246
Initial	9	11	11	8	8	7	17	18	16	8	20	13	146
Supplemental	6	8	4	6	5	12	15	18	7	6	10	3	100

2025	July	August	September	October	November	December	January	February	March	April	May	June	TOTAL
Total	15	15	22	20	29	14	20	25	32	25	18	29	264
Initial	4	9	8	12	15	13	14	15	17	10	12	14	143
Supplemental	11	6	14	8	14	1	6	10	15	15	6	15	121

2026	July	August	September	October	November	December	January	February	March	April	May	June	TOTAL
Total	20	24	27	25	28	11	0	0	0	0	0	0	135
Initial	11	14	11	9	15	8							68
Supplemental	9	10	16	16	13	3							67

Fiscal Year	July	August	September	October	November	December	January	February	March	April	May	June	TOTAL
2022	19	19	16	22	15	27	36	26	21	15	47	25	288
2023	26	30	32	16	34	28	23	31	30	25	8	19	302
2024	18	11	19	25	20	15	22	26	33	25	14	18	246
2025	15	15	22	20	29	14	20	25	32	25	18	29	264
2026	20	24	27	25	28	11	0	0	0	0	0	0	135