MINNESOTA

Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

Date: Wednesday, 8 July 2026
Time: 10:30 AM

Agenda

A. **Approval of 13 May 2026 Petrofund Board Regular Meeting Minutes**

B. **Consideration of Appeals:**

   i. **LS0021895: The Fuel Club.**

C. **Consideration of Liens- None**

D. **Minnesota Pollution Control Agency (MPCA) Staff Report and Fund-Financed Summary Report**

   i. **ER/PRP Reports**

E. **Minnesota Department of Commerce (Petrofund) Staff Report and Fund Report**

   i. **Fund Report**

F. **Additional Business:**

   i. **Approval of 2027 Board Meeting Schedule**

Next Petrofund Board Regular Meeting

Wednesday, September 9, 2026 – 10:30 AM
Minnesota Department of Commerce
85 7th Place East, St. Paul, MN 55101
Golden Rule Building, Summit Conference Room

To participate remotely, check the Petrofund website for updates:
https://mn.gov/commerce/business/petrofund/

MINNESOTA

Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

A. Approval of 13 MAY 2026 Petrofund Board Regular Meeting Minutes

MINNESOTA

Petroleum Tank Release Compensation Board
Regular Meeting Minutes

Date: 13 May 2026

Location: Summit Conference Room, Golden Rule Building, 85 – 7th Place East, St. Paul, Minnesota
Participants could also attend remotely in accordance with Minn. Stat. §13D.015.

Board Members

Present

- Chair Frank Orton, Petroleum industry representative.
- Vice-Chair Sarah Larsen, Commissioner of the Minnesota Pollution Control Agency (MPCA) designee
- Peter Bratsch, Commissioner of the Minnesota Department of Commerce (Commerce) designee
- Charles Blixt, Experience in claims adjustment representative (Virtual)
- Kirsten Libby, Public member representative

Not Present

- None

Call to Order

Mr. Orton called the meeting to order at 10:30 a.m.

Introductions

Mr. Orton reads the Remote Mtg opening statement.

Approval of March 11, 2026 Board Regular Meeting Minutes

Mr. Bratsch made a motion to accept, Ms. Larsen seconded, to approve the Mar 11, 2026, Board regular meeting minutes. The motion passed 5-0.

Discussion of inability by Statute to consider an appeal of the late submission of appeal for LS0022099.

The board informed Mr. Mark Leighton that on further review by legal, the appeal of late submittal beyond the deadline is beyond the authority of the Board. The appeal is unable to be heard.

Consideration of Appeal for Lk# 20612, Brian's Quick Lube

Mr. Hawks provides a summary of the case and appeal. The appeal is related to $1221.21 reduction for MPCA Tank Regulation citation reductions of 15% regarding corrosion protection requirements in Oct 2013, July 2020, Oct 2024. The applicant posits that the cumulative reduction has been enough and that the 2013 infraction was quickly fixed. MPCA noted that there have been 2 additional citations since 2018 when leak was found.

The applicant provided background information. MPCA provides background information. Discussion occurred.

Mr. Bratsch makes a motion to remove reductions in question ($1221.21) and any future reductions. Ms. Libby seconds the motion. The motion passes 4-1. (Ms. Larsen in opposition)

Minnesota Pollution Control Agency Staff Report and Fund-Financed Summary Report

MPCA Program Administrator Amy Miller reports PRP has a single vacancy that is posted for fill. Ms. Miller reported that the MPCA had 2 reports that were not actioned within the statutory requirement of 120. Ms. Miller reports that since publishing report the MPCA has made an additional request for funds to bring total to $3,649,753 for the year. She reports that for FY26 PRP had Work orders totaling 93% and invoices totaling approximately 30.6% of the work order amount. No additional sites exceeding $100,000 (9 currently).

Discussion of some improvements made to the Consultant Performance Report. There has been a ranking added to severity of infractions.

Mr. Blixt moved, Mr. Bratsch seconded, to approve the MPCA PRP staff report and fund-financed summary report. The motion passed 5-0.

Mr. Weich from MPCA ER Program Coordinator reported that MPCA ER for FY26 are at $811,341 (81.1%) encumbered and $362,060 (36.2%) invoiced.

Ms. Libby moved, Mr. Blixt seconded, to approve the MPCA ER staff report and fund-financed summary report. The motion passed 5-0.

Ms. Miller made a request for $8,000,000 for PRP during FY 2026. These funds are for 94 known sites, the GAP (Gasoline Additive Project), Vapor Intrusion, and estimated fund financed sites.

Mr. Weich requested $1,000,000 for Emergency Response.

Mr. Bratsch moved to approve, and Ms. Libby seconded, to approve the MPCA PRP and ER FY27 budget requests. The motion passed 5-0.

Minnesota Department of Commerce Staff Report and Fund Report

Petrofund Director Scott Hawks notified the Board that Petrofund staff was reviewing initial and supplemental reimbursement applications within 60 and 120 days, respectively, as required by statute.

Mr. Hawks noted that as of 11 May, 2026, initial applications were being reviewed within 20 days of their receipt and supplemental applications were being reviewed within 30 days of their receipt

Mr. Hawks reported that the following number of applications had been received since his last report to the Board: 34 in MAR, 22 in APR, and 10 so far in MAY for a total of 66 Applications. In that same time 63 applications have been processed and 18 more are scheduled for this Friday for payment (Total 81 Apps).

Mr. Hawks indicated that in FY2026, a total of 287 applications have been processed for payment and 12 for $0 closure/denial for $5,577,534. This number puts us ~60 applications and ~$2.17 million ahead of last year at the same time.

Mr Hawks reports to the Board that as of 17 April 2026 the unencumbered balance of the Petrofund for FY2026 was $(-712,221) and the cash balance was $42,909.696. The Petrofund fee is currently turned off but is scheduled to be activated 1 July 2026-31 Oct 2026.

Subject to any questions the board or public may have, this concludes the Dept of Commerce Petrofund Staff report.

Ms. Larsen moved, Mr. Blixt seconded, to approve the Commerce staff report and fund report. The motion passed 5-0.

Mr. Hawks reports that the forms updates will be a date change only.

Ms. Larsen moved, Mr. Blixt seconded, to approve the Commerce staff report and fund report. The motion passed 5-0.

Open Discussion

Discussion regarding Single wall pressurized steel pipe legislation:

1) Likely to pass
2) Guidelines will be the opening position to start work with rule writing coming the following year
3) Comes from same Petrofund $$s.

Adjournment

Ms. Larsen moved, Mr. Blixt seconded, to adjourn the meeting. The motion passed 5-0.

Ms. Orton adjourned the meeting at 11:45 a.m.

Minutes prepared by: Petrofund Director Scott Hawks

MINNESOTA

Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

B. Consideration of Appeals

i. LS0021895: The Fuel Club

MINNESOTA

Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

B.i. Consideration of Appeal LS0021895: The Fuel Club

Analyst: Riley Kenworthy

B-i

Petrofund Reimbursement Application Summary

File #:	21895	**Pre-Approved Date:**	4/9/26
Date Application Received:	2/17/26	**Pre-Approved Amount:**	$13,994.19
Type of Application:	Supplemental	**Board Approved Date:**	
Type of Applicant:	RP	**Board Approved Amount:**	

Applicant Information	**Leaksite Information**
International Association of Heat and Frost Local 49 AWIA	The Fuel Club
5771 Highway 2	5771 Highway 2
Hermantown, MN 55810	Hermantown, MN 55810
Contact: Ben Dahlstrom	

Multi-Party Check Name: N/A

Tank(s) Owned From:		**Date Leak Detected:**	10/28/2022
Tank(s) Owned To:		**Date Leak Reported:**	11/04/2022

Tank Information: See back of application summary.

Cost Category	**Amount Requested**	**Amount Not Approved**	**Amount Approved**
Emergency Response	$ 0	$ 0	$ 0
Limited Site Investigation	$ 23,819.35	$8,270.25	$15,549.10
Contractor Services	$ 0	$ 0	$ 0
Total Costs	$ 23,819.35	$8,270.25	$15,549.10

Total Eligible Costs	$ 15,549.10
Insurance (Fed Ex) reimbursement)	$ 0
× Reimbursement Rate: 90%_**X**_ or 100%___	$ 15,549.10
Consultant and Contractor Bidding Reduction _%	-$ 0
Unregistered Consultant and Contractor Reduction ____%	-$
Notice of Release Reduction	-$
Tank Regulation Reduction _15_%	-$
Failure to Cooperate with the MPCA Reduction ____%	-$
Total Reimbursement	$ 15,549.10

Prior application reductions:	$ 200
Total amount previously reimbursed:	$ 9,199.22
Ongoing expenses (from application):	LSI Work yet to be done

Item(s) being appealed: **$7,649.75 (Report reductions)**

COMMERCE DEPARTMENT

Date: June 8, 2026
To: Petrofund Board
From: Riley Kenworthy, Petrofund Analyst
Subject: Leak #21895 – The Fuel Club

The applicant is appealing the following item from my letter dated April 9, 2026:

1. **The costs for Limited Site Investigation report preparation that have not been documented as reasonable (by a total of $7,649.75).** You have requested reimbursement for a total of $8,395.75 in costs for the preparation of the second and third amended Limited Site Investigation (LSI) report submitted to the Minnesota Pollution Control Agency (MPCA). These reports dated June 5, 2025, and January 26, 2026, included new data for the following services: the advancement of two soil borings and six rounds of sampling of one potable well. Based on the maximum cost specified for comparable work in Minn. Rule 2890.1300, subp. 6 (G) (2), and Minn. Rule 2890.1300, subp. 6 (A) (1) and (2), $746.00 (two borings × $202.00 per boring, $57.00 per potable well sample,) has been determined to be reasonable in this case.

Initial Application:
MSA proposed $2,800.00 and charged $5,376.25 (46.75 hours) to complete the initial LSI report submitted to the MPCA October 2, 2024, which included the data of four soil borings and 2 soil gas borings as proposed. The additional $2,576.25 over the proposed amount was not approved for reimbursement.

Supplemental Application (current application):
MSA charged a total of $8,395.75 (55 hours) to complete the LSI reports submitted to the MPCA on June 5, 2025 and January 26, 2026. The report submitted on June 5, 2025 included the additional data of the advancement of one soil boring and the sampling of a potable well three different times. The report submitted on January 26, 2026 included the additional data of the advancement of one soil boring and the sampling of a potable well one time.

The basis of the applicant's appeal is stated in the highlighted portion of Mr. Ben Dahlstrom's dated June 1, 2026.

For reference purposes, the following documents related to this application have been included in the meeting information packet:

- *Petrofund Reimbursement Application Summary*;
- Commerce staff memo;
- Commerce staff reimbursement determination letter;
- Applicant appeal email;
- MPCA staff memo;
- MPCA *Commissioner's Site Report*;

- site map.

Because the information provided by the applicant does not change staff's reimbursement determination, staff recommends reimbursement of $13,994.19, which includes the item listed above in my letter dated April 9, 2026.

COMMERCE
DEPARTMENT

April 9, 2026

Intl Association of Heat and Frost Local 49 AWIA
Attn: Ben Dahlstrom
5771 Highway 2
Hermantown, MN 55810

RE: The Fuel Club – Leak #21895

Dear Mr. Dahlstrom:

Your application for reimbursement received on February 17, 2026, has been reviewed by Petrofund staff. Reimbursement of $13,994.19 has been approved for payment.

Please note that you have three options available to you:

- **You may appeal the reimbursement determination. If you choose this option, you must file a written notice setting forth the specific basis for the appeal by June 8, 2026** (pursuant to Minn. Stat. §115C.12, subd. 1, which provides that the appeal must be made within 60 days of the date of this letter). Any additional information that clarifies or documents the specific basis for your appeal should also be included in your letter. If that information does not lead to a revised staff reimbursement determination, your application will be reviewed by the Petrofund Board at the **July 8, 2026**, Board meeting. The meeting will be held at the Department of Commerce, 85 Seventh Place East, St. Paul, MN. Signs posted at the Department will direct you to the meeting room. If you are unable to attend the meeting in person, you may participate by phone.

- **You may advise us in writing that you do not intend to appeal the amount approved for reimbursement**. In this case, your reimbursement will be issued approximately four to six weeks after we have received your written notice.

- **You may take no action**. If you choose this option, your reimbursement will be issued in approximately three months.

Your reimbursement request has been reduced as follows:

1. **The costs for field work notification and scheduling that exceed the maximum cost (by $407.50).** You have requested reimbursement for field work notification and scheduling costs totaling $1,937.50 for 5 field work events. Minn. Rule 2890.1300, supb. 2 (E) provides that the maximum cost for field work notification and scheduling is $306.00 per field work event. Accordingly, the additional costs ($407.50) have not been approved for reimbursement.

2. **The costs for water well receptor survey and risk evaluation that exceed the maximum cost (by $213.00).** You have requested reimbursement for water well receptor survey and risk evaluation costs totaling $1,425.00 ($190.00 from your previous application). Minn. Rule 2890.1300, subp. 4 (D) provides that the maximum cost for water well receptor survey and risk evaluation is $1,212.00. Accordingly, the additional costs ($213.00) have not been approved for reimbursement.

3. **The costs for Limited Site Investigation report preparation that have not been documented as reasonable (by a total of $7,649.75).** You have requested reimbursement for a total of $8,395.75 in costs for the preparation of the second and third amended Limited Site Investigation (LSI) report submitted to the Minnesota Pollution Control Agency. These reports, dated June 5, 2025 and January 26, 2026, included new data for the following services: the advancement of two soil borings and six rounds of sampling of one potable well. Based on the maximum cost specified for comparable work in Minn. Rule 2890.1300, subp. 6 (G) (2), and Minn. Rule 2890.1300, subp. 6 (A) (1) and (2), $746.00 (two borings × $202.00 per boring, $57.00 per potable well sample,) has been determined to be reasonable in this case.

If you have any questions, please contact me at 651-539-1745 or via e-mail at riley.kenworthy@state.mn.us.

Sincerely,

Riley Kenworthy

Riley Kenworthy
Petrofund Analyst

Copy: MSA Professional Services, Inc

June 1, 2026

Riley Kenworthy,
Minnesota Department of Commerce - Petrofund
85 7th Place East, Suite 280
St. Paul, Minnesota 55101

Re: Reimbursement Determination Appeal
Reporting Costs - Heat and Frost Insulators Local 49 – Leak#21895

Dear Ms. Kenworthy,

This letter serves as a formal appeal of the Minnesota Department of Commerce (MDOC) Petrofund Reimbursement Determination for International Heat and Frost Insulators Local 49 – Leak#21895. My consultant, MSA Professional Services has prepared a technical justification for the appeal of reporting costs incurred for the project.

Please contact me at (218) 624-6288 or ben@insulators49.org if you have any questions regarding our appeal of the supplemental reimbursement determination related to the reporting cost submitted for reimbursement. Jeff Anderson, of MSA Professional Services, can be contacted at (218)499-3175 or jkanderson@msa-ps.com for information related to the reporting costs justification. Thank you for your time and attention to this request.

Sincerely,

Signed by:
Ben Dahlstrom
8AE53F9636344A4...

Ben Dahlstrom

CC: MSA Professional Services, Inc.

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MSA

332 W Superior Street
Suite 600
Duluth, MN 55802

P (218) 722-3915
TF (800) 362-4505
F (608) 807-5148

www.msa-ps.com

June 1, 2026

Riley Kenworthy,
Minnesota Department of Commerce - Petrofund
85 7th Place East, Suite 280
St. Paul, Minnesota 55101

Re: Reimbursement Determination Appeal
Reporting Costs - Heat and Frost Insulators Local 49 – Leak#21895

Dear Ms. Kenworthy,

This letter is being provided on behalf of our client and applicant (Heat and Frost Insulators Local 49) and serves to provide the specific technical justification related to their appeal of the Minnesota Department of Commerce (MDOC) Petrofund Reimbursement Determination provided in a Determination Letter dated April 9, 2026. The appeal specifically relates to reporting costs provided in the previously submitted Supplemental Petrofund reimbursement application for Heat and Frost Insulators Local 49 for Leak#21895. Additional information was also provided by MSA Professional Services to Petrofund via e-mail on April 14, 2026. The original comments are provided along with our justification for appealing the determination.

1. *The costs for Limited Site Investigation report preparation that have not been documented as reasonable (by a total of $7,649.75). You have requested reimbursement for a total of $8,395.75 in costs for the preparation of the second and third amended Limited Site Investigation (LSI) report submitted to the Minnesota Pollution Control Agency. These reports, dated June 5, 2025 and January 26, 2026, included new data for the following services: the advancement of two soil borings and six rounds of sampling of one potable well. Based on the maximum cost specified for comparable work in Minn. Rule 2890.1300, subp. 6 (G) (2), and Minn. Rule 2890.1300, subp. 6 (A) (1) and (2), $746.00 (two borings x $202.00 per boring, $57.00 per potable well sample,) has been determined to be reasonable in this case.*

   The LSI reports submitted to the Minnesota Pollution Control Agency (MPCA) dated June 5, 2025 (it should be noted that our electronic copy of this report is dated May 26, 2025 but relates to the same report with a submission date of June 5, 2025), and January 26, 2026, were updated, republished, standalone reports outlining additional work requested by the MPCA in letters dated December 30, 2024, and September 19, 2025. What has been determined to be the maximum allowable for these two (2) updated reports is not reasonable for the amount of effort required. It would be difficult to provide a complete senior technical review of these reports for the amounts determined to be applicable through the Petrofund reimbursement review process ($430.00 for the first report and $316 for the second report), let alone complete the updates necessary to address the additional data and text adjustments that are required to bring the report up to date.

   Each standalone LSI report included, but is not limited to, updating the following items:
   - *Updating text report to outline additional work completed including (but not limited to) Subsurface investigation, Receptor survey and risk evaluation and the site management decision;*
   - *Updating figures 3, 7, 8;*
   - *Updating cross sections (Figures 9A and 9B);*
   - *Updating tables 2 through 8, 11 and 12;*
   - *Compiling additional appendices including laboratory analytical reports, photographic logs, additional work request letters, MPCA guidance documents, field notes, soil boring logs, MPCA field work notifications, EQuIS electronic data deliverables (EDDs) and submission to the MPCA.*

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Riley Kenworthy,
Minnesota Department of Commerce - Petrofund
June 1, 2026

Attached you will find copies of the updated reports with comparative differences between the reports highlighted for reference. Each additional LSI report requested by the MPCA required the report in its entirety to be reviewed and revised to outline the additional work completed and how the additional data applies to the leaksite and site recommendations. While these updated reports can take less time to prepare than the original report, their preparation costs (in equivalent time) are significantly higher than cost allocated per additional soil boring and potable well sample. MSA asserts that the per boring and per well sample supplementing costs are applicable to efforts completed during a specific step of service to recognize the difference between a report with 5 borings and another which reports 8 (as an example) and are not intended for the application as suggested in the determination (to provide the basis for what an additional report should cost).

Reporting costs for each of these reports is below the base LSI report preparation cost and the costs invoiced for these efforts reflect the time and technical expertise required to complete the various portions of the report. We feel the submitted cost are justified and further that the cost maximum for such supplemental reports is more accurately reflected by the "report submitted in response to a special request from the MPCA after an LSI was submitted".

Please contact me at (218) 499-3175 or jkanderson@msa-ps.com if you have any questions or require additional information regarding our appeal of the supplemental reimbursement determination related to the reporting cost submitted for reimbursement.. Thank you for your time and attention to this request.

Sincerely,
MSA Professional Services, Inc.

Jeff K. Anderson

Jeffrey K. Anderson, PE
Senior Team Leader - Environmental
jkanderson@msa-ps.com | 218-499-3175

Attachments: Highlighted Reports showing the Updates made to each Updated Report (June 5, 2025 Report and January 26, 2026 Report)

Minnesota Pollution Control Agency
Commissioner's Site Report
to the Petroleum Tank Release
Compensation Board
Date: September 10, 2025

RECEIVED
SEP 25 2025
BY:

Site: The Fuel Club
MPCA Site ID: LS0021895
Applicant: Heat and Frost Insulators Local 49
Date Minnesota Department of Commerce Petrofund program received application: July 1, 2025
Region: MPCA Northeast Region

1. Appropriateness of the corrective action

As part of the application review process, the Minnesota Department of Commerce Petroleum Tank Release Cleanup Fund (Petrofund) will verify with Minnesota Pollution Control Agency (MPCA) whether or not the corrective action described in the application was appropriate in terms of protecting public health, welfare, and the environment, pursuant to Minn. Stat. § 115C.09, subd. 2a, item (d).

2. Compliance with applicable requirements: Inadequate

Information readily available to the MPCA shows that the applicant has complied with the applicable requirements of Minn. Stat. § 115C.09, subd. 3(i), with the following exceptions:

Release notification

The responsible party failed to notify the MPCA immediately of the release as required by Minn. Stat. § 115.061. The release was discovered on October 28, 2022, during a Phase II ESA, and it was reported on November 4, 2022.

The release was discovered on 10/28/2022 during a Phase II ESA, and it was reported on 11/04/2022. The Phase II ESA is dated 11/01/2022. Fieldwork was conducted on 10/04/2022 with headspace PID impacts. Laboratory reports are dated 10/28/2022.

Reimbursement reduction:
Based on the release notification failure noted above, the MPCA recommends a $200 reduction in reimbursement in accordance with Minn. Stat. § 115C.09, subd. 3(i), and Minn. R. 2890.0065, subp. 1, item B.

3. Conclusion

Reimbursement reduction recommendation summary:

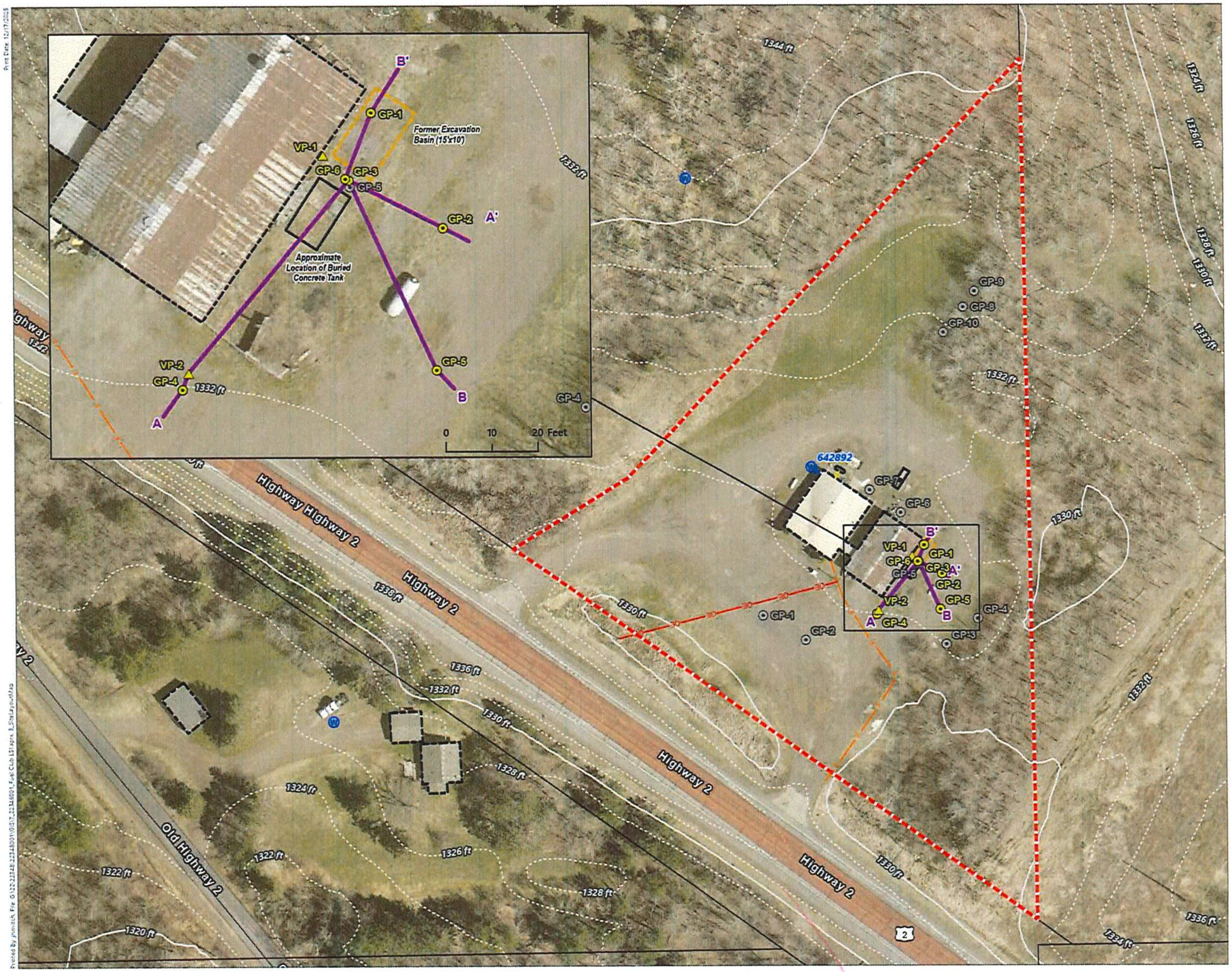
The MPCA recommends a $200 reimbursement reduction for failure to notify of a release, in accordance with Minn. Stat. § 115C.09, subd. 3(i) and Minn. R. 2890.0065, subp. 1.

The statements in this report are made solely for the purpose of determining eligibility for reimbursement under Minn. Stat. § 115C.09. Nothing in this site report releases any person from liability, and the MPCA does not waive any of its authority to require additional corrective action at the above-referenced site or to enforce other provisions of state law.

FIGURE 3

SITE LAYOUT MAP

THE FUEL CLUB: LS0021895
7441 US HIGHWAY 2
HERMANTOWN, ST. LOUIS COUNTY, MINNESOTA



Site Boundary
Cross Section Lines
Soil Boring
Soil-Gas Boring
Soil Boring (Environmental Troubleshooters 2022)
Potable Well
10-Foot Contour Interval
2-Foot Contour Interval
Tax Parcel Boundary

Utility Lines
Fiber Optics
Gas
Overhead Electrical
Water

All data shown in this exhibit is approximate for display purposes only and does not reflect actual survey data.

Data Sources:
Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community

MSA

0 40 80 Feet

N

Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

C. Consideration of Lien - NONE

MINNESOTA

Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

D. Minnesota Pollution Control Agency Staff Report and Fund-Financed Summary Report

SF-00006-05 (4/86)

DEPARTMENT: POLLUTION CONTROL AGENCY

STATE OF MINNESOTA

DATE: June 22, 2026

Office Memorandum

TO: Petroleum Tank Release Compensation Board
Department of Commerce

FROM: Sarah Larsen, Manager
Petroleum Remediation Program (PRP)

PHONE: (651) 757-2517

SUBJECT: FY26 Project List Report and Updates

FY26 Project List

As of June 18, 2025, the MPCA PRP has approved $5,514,363 for work orders written for FY25. Below are the requests the MPCA has made to the Petrofund this fiscal year for PRP and Emergency Response invoices received:

July 30, 2025 for $500,000
October 22, 2025 for $491,223
December 1, 2025 for $493,254
January 12, 2026 for $526,362
February 17, 2026 for $528,755
March 31, 2026 for $516,235
May 4, 2026 for $593,924
June 5, 2026 for $615,554

Total: $4,265,307

Fiscal Year Comparisons

Below is a table that compares Fiscal Year 2025 and Fiscal Year 2026 in terms of PRP work orders and invoices paid against approved Petrofund dollars.

PRP FY 25 vs. FY 26	PetroBoard Approved $	Work Orders Written	Amount Invoiced
PRP FY 2025 7/1/24-6/26/25)	$6,550,000	$5,514,363	$3,066,289
% of Approved $		84.2%	46.8%
PRP FY 2026 7/1/25-6/18/26)	$8,900,000	$8,239,457	$3,333,727
% of Approved $		93%	37.5%

No additional projects have encumbered greater than $100,000 that have not been reported previously. The 9 sites exceeding $100,000 for the fiscal year are identified in green on the FY2026 PRP Allotment Report.

From January 1, 2025 to June 18, 2026, the MPCA Petroleum Remediation program has completed review of 854 reports. Upon review, the MPCA determined that 119 (14%) could not be accepted. The MPCA has not completed any field audits in calendar year 2026. The Consultant Performance Report is attached.

FY26 Project List

As of June 18, 2026, the MPCA has not approved any work orders or made requests to Petrofund for invoices received.

SL:am
Attachments:
FY2026 July PRP Allotment Report
Consultant Performance Report

FY2026 July Allotment Report
6/18/2026

Site ID	Site Name	City	Leak Site Reported	Leak Reopened	Fund finance approved	Fund finance closed	Allocation Amount	Work Order Amount	Invoiced Amount	Lifetime spent
LS0000131	Former Midtown Service Station	Paynesville	7/1/1985	1/26/1998	1/1/1998		$41,000.00	$94,432.25	$60,584.73	$2,817,550.18
LS0000167	Lyon's Pride	Forest Lake	4/14/1983	10/14/2020	10/19/2021		$15,000.00	$29,479.02	$22,561.42	$139,356.36
LS0000397	Dale's 66 & Off Sale, Inc.	Saint Michael	10/28/1987	8/20/2020	11/15/2024		$30,000.00	$123,905.27	$23,203.14	$23,203.14
LS0001419	Rock Creek Motor Stop & Cafe/Kutzke Oil Company, Inc.	Pine City	8/7/1989	12/4/2020	8/12/2021		$10,000.00	$1,618.72		$59,138.77
LS0001741	Jerry's Texaco	Flensburg	8/24/1989		12/22/2008		$1,305,000.00	$1,311,053.02	$54,412.82	$935,953.21
LS0002173	Triangle Oil Co	Randall	12/4/1989	6/11/2021	10/3/2024	12/18/2025	$10,000.00	$3,086.44	$3,028.20	$47,347.29
LS0002609	Glacial Ridge Vet Clinic	Glenwood	5/31/1990	6/16/2022	12/6/2022		$0.00	$52,702.95	$33,793.49	$143,752.95
LS0002621	Engel Distributing Company, Inc.	Austin	4/15/1990	9/26/2023	10/17/2023	12/18/2025	$13,000.00	$16,957.48	$14,543.71	$616,705.15
LS0002821	Lundin Construction Co. of Cromwell	Cromwell	7/6/1990	12/14/2018	11/15/2024		$40,000.00	$53,888.76	$32,826.90	$73,239.13
LS0003801	Southside Quik Stop	Saint Stephen	2/14/1991	9/4/2013	1/29/2014		$214,000.00	$212,151.76	$122,953.41	$2,250,537.78
LS0003807	Town & Country Oil	Mora	2/15/1991		11/27/2012		$230,000.00	$347,262.12	$234,489.91	$2,297,108.22
LS0005053	Finlayson Coop	Finlayson	3/26/1992		11/1/2012		$60,000.00	$57,503.80	$35,833.99	$1,006,034.40
LS0005837	Jeff's Service	Greenbush	11/13/1992		10/24/2011		$55,000.00	$60,192.04	$32,239.77	$496,502.36
LS0007577	Service Oil Bulk Plant	Underwood	7/7/1994	2/10/2022	12/13/2024		$25,000.00	$32,260.47	$28,420.18	$53,634.55
LS0007635	Grub & Pub	Foley	7/13/1994		6/20/2002		$120,000.00	$95,916.86	$74,350.37	$1,640,496.43
LS0009293	C S Service Inc	Grand Marais	5/17/1996		6/12/2023		$30,000.00	$77,054.44	$33,197.18	$2,052,095.00
LS0009885	Dick's Phillips 66 Service	Willernie	1/3/1997	10/29/2004	12/21/2017		$338,000.00	$82,488.33	$70,079.48	$322,798.53
LS0011420	Polish Palace	Sobieski	6/16/1998		4/30/2007		$72,000.00	$142,806.88	$44,731.77	$1,888,669.57
LS0011948	Former Jerry's Phillips 66	Grand Rapids	10/20/1998	6/8/2022	12/13/2024	12/31/2025	$40,500.00	$875.64	$874.89	$12,951.92
LS0012009	Four Corners	Detroit Lakes	10/28/1998		7/1/2007		$0.00			$269,783.44
LS0012435	Sturgeon River Landing	Side Lake	11/12/1998		12/11/2001		$178,500.00	$131,998.13	$89,504.44	$1,764,322.53
LS0012811	Blackduck Amoco	Blackduck	7/28/1999	11/29/2021	6/24/2022	4/16/2026	$12,500.00	$13,543.72	$9,645.61	$106,952.69
LS0012970	Macs Inn	Detroit Lakes	9/20/1999		8/22/2001		$50,000.00	$66,656.86	$45,084.89	$1,240,191.91
LS0013173	Esselman Store	Sauk Rapids	12/2/1999		1/9/2017		$298,000.00	$157,365.12	$109,328.98	$1,103,384.27
LS0014494	Former Petes Garage or James Motor	Ely	10/8/2001	9/28/2020	9/28/2023		$25,000.00	$25,011.52	$449.90	$138,778.11
LS0015264	Corey Oil Company Inc	Lindstrom	6/10/2003		5/29/2025			$48,582.57	$16,778.27	$16,778.27
LS0015381	L & L Oil Company Bulk Plant	Crookston	7/17/2003	8/1/2019	11/25/2019		$120,000.00	$40,596.94	$21,925.34	$187,740.16
LS0016058	Jacobson Auto	Solway	4/15/2005		4/15/2005		$30,000.00	$30,622.82	$22,127.84	$1,346,005.10
LS0016813	Walgreens Store 10640	Albert Lea	5/3/2007		7/3/2025		$50,000.00	$84,587.25	$59,964.09	$59,964.09
LS0017341	City of Pipestone Ewert Rec Center	Pipestone	8/12/2008	6/2/2023	6/26/2023		$57,200.00	$59,331.49	$34,694.39	$182,383.18
LS0017506	Former Windmill Travel Center	Dexter	1/9/2009		4/14/2026		$0.00	$6,811.47		
LS0017515	Former Central Garage	Ham Lake	1/26/2009		7/5/2016		$10,000.00	$17,117.38		$383,955.74
LS0017886	Java Detour/Former Gas Station	Rochester	2/1/2010		2/1/2016		$69,000.00	$19,880.44	$15,505.94	$312,454.42
LS0018150	Former Crane Lake Resort	Crane Lake	9/21/2010		12/4/2013		$10,000.00	$15,341.90	$4,034.40	$387,266.89
LS0018168	John's Service	Alvarado	10/8/2010		11/1/2012		$82,000.00	$77,816.55	$28,375.80	$300,640.00
LS0020613	Former Farmer's Union Oil Bulk Site	Alvarado	1/23/2015		4/2/2018					
LS0018447	Gibbons Residence	Grand Rapids	6/27/2011	8/20/2020	4/11/2025		$80,000.00	$78,180.26	$61,489.28	$61,489.28
LS0018516	Hi Yield Products	Hartland	8/31/2011		7/2/2025		$40,000.00	$40,915.61	$38,460.08	$38,460.08
LS0018832	Former Cherry Corner Store	Iron Junction	7/19/2012		5/16/2019	11/5/2025	$0.00			$107,751.88
LS0019066	Longville Bible Chapel	Longville	2/22/2013		12/3/2013		$87,000.00	$173,804.73	$67,400.93	$487,651.13
LS0019264	Dalbo Foods	Dalbo	9/25/2013		8/16/2022		$75,000.00	$94,422.37	$20,873.49	$29,987.64
LS0019659	Exhaust Pros - Duluth	Duluth	9/19/2014		7/13/2016		$18,000.00	$24,124.82	$12,094.38	$148,704.50

FY2026 July Allotment Report
6/18/2026

Site ID	Site Name	City	Leak Site Reported	Leak Reopened	Fund finance approved	Fund finance closed	Allocation Amount	Work Order Amount	Invoiced Amount	Lifetime spent
LS0019679	Super Duper Store	Chisholm	8/7/2014		3/7/2025		$15,000.00	$58,255.42	$32,641.70	$53,581.84
LS0019762	Woody's Pump N Munch	Randolph	6/19/2014		6/17/2015		$40,000.00	$51,059.82	$32,939.16	$822,688.70
LS0019798	Osmundson Brothers Facility	Adams	4/28/2015		7/30/2025		$40,000.00	$37,574.05	$21,880.85	$21,880.85
LS0019823	Former TNT Gas & Deli	Bock	5/12/2015		8/16/2022		$85,000.00	$230,577.87	$16,053.22	$189,570.53
LS0019827	Buy-Rite/Mobil Oil Bulk Facility	Albert Lea	5/26/2015		6/5/2026					
LS0019830	Sunray Oil Company Bulk Facility	Albert Lea	5/27/2015		6/5/2026					
LS0019901	Former Forner Garage	Holdingford	8/20/2015		6/19/2017		$35,000.00	$27,411.27	$9,701.90	$138,007.36
LS0020084	Tardy's Fuel and Food	Angora	4/18/2016		3/20/2024		$20,000.00	$20,679.99	$6,991.41	$57,014.81
LS0020174	Nicholson Transportation Company	Backus	8/16/2016		1/9/2017		$200,000.00	$145,980.14	$98,231.94	$1,150,057.60
LS0020215	Former Skelly Gas Station	Kasson	7/21/2016		9/27/2016		$162,000.00	$249,426.35	$12,680.55	$368,500.91
LS0020289	Former Moose Lake Tire and Oil Inc	Moose Lake	12/7/2016		4/26/2017		$20,500.00	$22,715.82	$3,203.02	$1,190,718.54
LS0020540	Former Lindert's Hardware	Norwood Young America	5/21/2017		10/31/2018		$80,000.00	$30,463.76	$18,371.44	$286,473.34
LS0020636	Columbe Residence	Duluth	2/28/2018		6/1/2021		$15,000.00	$35,870.05		$47,691.27
LS0020703	Richard Matosich Property	Nashwauk	6/11/2018		4/20/2022		$30,000.00	$70,039.75	$7,456.32	$13,411.55
LS0020714	Junior Borders Estate Property	Pillager	6/27/2018		2/20/2025	4/9/2026	$10,000.00	$460.62	$460.47	$18,262.08
LS0020748	Warren Property	Waconia	8/1/2018		2/20/2026			$20,511.94		
LS0020846	Stewartville Quick Stop	Stewartville	11/7/2018		9/26/2022		$18,200.00	$18,816.90	$9,889.64	$74,982.59
LS0020848	Former Bud's Place	Floodwood	11/15/2018		2/11/2019	11/20/2025	$10,000.00			$132,234.04
LS0020878	Adjacent ROW to Tulaby Lake Inn	Waubun	11/9/2018		1/28/2020		$5,000.00	$8,158.65	$8,119.33	$140,693.71
LS0020930	Pollock Residence	Willmar	4/9/2019		6/5/2019		$11,000.00	$10,228.62	$3,201.72	$79,904.75
LS0020977	Preston Oil Products Company	Preston	5/29/2019		4/9/2020		$35,000.00	$30,471.33	$13,093.03	$379,507.99
LS0021045	Busy Corner Store	Blackduck	7/26/2019		9/19/2019		$40,000.00	$85,628.79	$82,117.26	$1,177,417.90
LS0021098	B & J Service	Henriette	9/10/2019		6/1/2021		$30,000.00	$36,461.84	$23,839.28	$208,519.72
LS0021120	KJ Auto Service	Duluth	9/25/2019		10/9/2024		$22,000.00	$23,915.28	$6,683.37	$23,209.52
LS0021193	Donald Harvey Property	Minneapolis	10/23/2019		1/6/2023		$10,000.00	$17,497.71	$12,669.63	$70,549.48
LS0021205	Warba Auto Service	Warba	11/6/2019		2/1/2024		$65,000.00	$72,467.98	$44,246.61	$68,385.70
LS0021303	Oakdale Royal Service Station	Owatonna	7/2/2020		5/9/2025			$23,578.56	$1,087.40	$1,087.40
LS0021307	Tacner Property	Evansville	8/19/2020		4/12/2024		$35,000.00	$32,433.02		$2,736.53
LS0021329	140 Maine Street ROW UST	Saint Martin	8/27/2020		1/31/2025	4/9/2026	$15,000.00	$3,167.49	$3,052.56	$26,531.12
LS0021359	Campbell Residence	Mahtomedi	9/17/2020		7/3/2024	4/16/2026	$20,000.00	$13,143.55	$9,927.26	$31,203.80
LS0021368	1963 Gas Station	Hawick	9/28/2020		8/14/2024	12/31/2025	$3,500.00	$482.30	$482.30	$8,244.67
LS0021402	Johnson-Ward Property	Minnetonka	11/5/2020		9/26/2024	2/19/2026	$5,000.00	$8,480.32	$8,189.65	$20,674.06
LS0021413	Sondrol Service Station	Sunburg	9/15/2020		9/2/2022		$65,000.00	$232,625.16	$63,246.51	$261,304.73
LS0021432	MF Automotive	Saint Paul	1/8/2021		6/12/2026					
LS0021484	South Minnesota Oil Co	Pipestone	2/5/2020		8/12/2021		$95,000.00	$132,149.07	$74,469.88	$258,016.70
LS0021488	Jesse's Boot Store/Former Bulk Oil Warehouse	Blooming Prairie	2/12/2021		7/22/2025			$41,132.85	$25,192.21	$25,192.21
LS0021519	Hannah Property	Aitkin	5/20/2021		10/10/2025			$29,938.31	$21,450.47	$21,450.47
LS0021546	Shell Petroleum Corporation	Hutchinson	7/22/2021		12/4/2025			$21,664.63	$1,126.71	$1,126.71
LS0021627	Cut Face Creek Tanker Rollover	Grand Marais	10/13/2021		3/4/2022		$200,000.00	$93,344.42	$77,466.77	$466,200.61
LS0021707	Elgin C-Store	Elgin	3/28/2022		3/17/2023		$1,400,000.00	$347,387.27	$157,719.65	$646,846.27
LS0021708	Melis Residence	Saint Cloud	12/3/2021		10/18/2023		$20,000.00	$19,841.94	$10,974.81	$82,046.13
LS0021748	Horsepower Haven	Grey Eagle	6/8/2022		7/3/2025		$35,000.00	$61,241.34	$41,119.52	$41,119.52

FY2026 July Allotment Report
6/18/2026

Site ID	Site Name	City	Leak Site Reported	Leak Reopened	Fund finance approved	Fund finance closed	Allocation Amount	Work Order Amount	Invoiced Amount	Lifetime spent
LS0021750	Ben's Bait and Tackle	Grand Rapids	6/1/2022		3/25/2024		$40,000.00	$32,533.17	$25,161.67	$72,560.16
LS0021778	Kern Residence	Aitkin	8/10/2022		4/21/2023		$47,000.00	$47,162.19	$19,722.17	$108,602.67
LS0021821	Lewis Drug	Pipestone	9/21/2022		6/17/2026					
LS0021879	Seline Property	Hermantown	12/9/2022		10/9/2024		$17,500.00	$16,878.02	$14,842.04	$38,387.93
LS0021913	The Resolute/A&M Market	Minneapolis	11/18/2022		3/24/2026					
LS0021958	Cherokee Service, Inc.	West Saint Paul	3/30/2023		1/31/2025		$33,000.00	$37,083.79	$22,474.82	$51,628.79
LS0022087	Grangruth Property	Wadena	9/11/2023		3/5/2025	4/9/2026	$10,000.00	$2,731.41	$2,125.89	$28,471.21
LS0022106	Moss Property	Karlstad	11/14/2023		5/16/2024	11/5/2025	$0.00			$53,906.03
LS0022177	Hagin Property	Ely	2/28/2024		7/29/2025			$47,753.65	$31,298.53	$31,298.53
LS0022218	9 Montcalm Ct Property	Saint Paul	6/5/2024		8/1/2024	1/23/2026	$3,000.00	$2,123.26	$2,048.16	$26,647.99
LS0022272	St Anna Historic Fueling Station	Avon	9/4/2024		3/27/2026			$28,198.10	$1,021.49	$1,021.49
LS0022274	Korsmo-Watts Property	Minneapolis	8/22/2024		11/12/2025			$19,614.38	$11,260.72	$11,260.72
LS0022302	Lonsdale Food & Fuel Marketplace Inc	Lonsdale	10/15/2024		4/11/2025		$75,000.00	$155,656.00	$78,666.22	$78,666.22
LS0022306	Petro Serve USA #51/Former Ulen Station	Ulen	10/15/2024		2/20/2026			$99,771.52	$2,940.58	$2,940.58
LS0022322	Hudson Inn	Morris	10/25/2024		2/20/2026		$30,000.00	$28,316.26	$13,609.61	$13,609.61
LS0022346	CTC Complex LLC/Parkway Auto Tranport Inc	Clearwater	11/21/2024		2/20/2026		$25,000.00	$19,084.59	$13,213.35	$13,213.35
LS0022363	Liftin Transfer and Excavation Company	Delano	12/17/2024		12/12/2025			$64,147.18	$1,507.40	$1,507.40
LS0022365	Pike Sandy Cooperative Association	Embarrass	12/18/2024		3/6/2026			$32,825.70	$5,900.10	$5,900.10
LS0022383	Swan Lake Marathon	Pengilly	3/4/2024		5/9/2025			$73,967.00	$47,352.90	$47,352.90
LS0022392	Hall Property	Shoreview	3/29/2025		6/26/2025			$35,928.70	$23,674.39	$23,674.39
LS0022394	International Falls 2nd Ave Utility Corridor/Bulk ASTs	International Falls	9/11/2023		7/29/2025			$133,539.33	$9,915.97	$9,915.97
LS0022456	MNDOT TH 212 Area B	Sacred Heart	4/27/2020		6/25/2025			$119,356.40	$14,534.40	$14,534.40
LS0022483	Oriental Orchid/Former Gas Station	Ely	7/22/2025		3/6/2026			$35,465.18	$8,692.42	$8,692.42
LS0022537	Hoium Property	Minneapolis	10/1/2025		3/17/2026			$24,374.78		
LS0022583	Shepherd's Inn	Wells	12/11/2025		3/20/2026		$35,000.00	$37,932.33	$1,461.24	$1,461.24
LS0022587	Farmward Cooperative/Former Standard Oil Co Bulk Plant	Renville	12/12/2025		5/29/2026					
LS0079004	Public Water Supply Wells Assessment		3/11/1998		1/1/1900		$12,000.00	$7,029.35	$6,972.63	$567,304.42
LS0079020	Gasoline Additive Project		6/1/2019		6/1/2019		$500,000.00	$701,592.18	$324,630.96	$2,153,936.59
LS0079021	Referrals to Petroleum Remediation Program		10/14/2019		10/14/2019		$90,000.00	$83,276.23	$16,744.36	$371,758.11
LS0079022	Fractionated TPH Project		6/28/2021		6/28/2021		$10,000.00	$12,573.78	$4,289.03	$367,853.91

Consultant Performance Report
1/1/2025-6/18/2026

Organization	# of Leaksites	Reports submitted	Reports not accepted	% Not Accepted	Reports rejected	More work requested	Field work notifications	% Late Field Work notifications	MPCA Field work audits	% of audits with high severity errors	Most recent MPCA audit
AECOM	7	8	1	13%	0	4	17	18%	0	0%	
AET	45	38	9	24%	0	9	42	36%	1	100%	2025
AllPhase	5	4	0	0%	0	0	7	0%	0	0%	
Antea	22	20	2	10%	0	7	47	13%	2	100%	2025
Apex Companies	1	3	2	67%	0	0	2	100%	0	0%	
Apex Environmental	7	9	2	22%	0	5	16	75%	0	0%	
Arcadis	3	4	1	25%	0	1	1	0%	0	0%	
Atlas	58	59	14	24%	0	21	186	20%	1	0%	2025
Barr Engineering	1	1	0	0%	0	0	0	0%	0	0%	
Bay West	53	68	10	15%	0	22	97	12%	1	0%	2025
Brams Engineering	1	0	0	0%	0	1	0	0%	0	0%	
Braun Intertec	66	82	15	18%	0	21	83	33%	0	0%	
Carlson McCain Inc	92	86	5	6%	0	18	126	89%	0	0%	
Chevron Environmental Management Company	1	1	0	0%	0	0	0	0%	0	0%	
Chosen Valley Testing	6	7	2	29%	5	1	6	50%	1	100%	2025
Dean's Tanks	2	3	1	33%	0	0	0	0%	0	0%	
EnviroAnalytics Group	1	2	0	0%	0	2	5	0%	0	0%	
Environmental Consulting Services	1	0	0	0%	0	0	1	100%	0	0%	
Environmental Scientific	2	2	0	0%	0	0	0	0%	0	0%	
Environmental Troubleshooters	18	20	2	10%	0	5	25	12%	0	0%	
ExEnvironmental	1	1	1	100%	0	1	0	0%	0	0%	
GeoTek	1	1	0	0%	0	0	2	0%	0	0%	
Gilbane	2	0	0	0%	0	0	2	100%	0	0%	
Glacial Lakes Environmental Consulting	5	9	2	22%	0	4	5	100%	0	0%	
Granite City Environmental	1	1	0	0%	0	0	0	0%	0	0%	
Groundwater & Environmental Services Inc	5	1	0	0%	0	0	10	10%	0	0%	
Javelin	12	9	2	22%	0	2	8	25%	0	0%	
Joe Coulee Enterprises Ltd	1	1	0	0%	0	0	0	0%	0	0%	
Kennedy/Jenks Consulting	1	6	1	17%	0	0	17	6%	0	0%	
KLJ Enginering	1	1	0	0%	0	0	0	0%	0	0%	
Landmark Environmental LLC	7	9	2	22%	0	1	4	25%	1	100%	2025
McCoy Environmental	1	1	0	0%	0	0	0	0%	0	0%	
METCO	53	52	6	12%	0	19	95	1%	1	100%	2025
MidAmerica Technical & Environmental Services Inc	9	16	6	38%	0	3	12	100%	0	0%	
Millsop Associates Inc	35	37	4	11%	0	18	80	81%	0	0%	
MSA Professional Services Inc	53	42	2	5%	0	15	79	15%	1	0%	2025
Northeast Technical Services Inc	6	7	0	0%	1	2	6	0%	0	0%	
Northland Environmental	3	4	2	50%	0	0	2	50%	0	0%	
Nova Consulting Group GBC	26	28	2	7%	0	8	45	13%	0	0%	
Omni Environmental Inc	4	4	0	0%	0	2	3	67%	0	0%	
Partner Engineering & Science	1	2	1	50%	0	1	0	0%	0	0%	
Pinnacle Engineering	4	6	2	33%	0	0	2	0%	0	0%	

Consultant Performance Report
1/1/2025-6/18/2026

Organization	# of Leaksites	Reports submitted	Reports not accepted	% Not Accepted	Reports rejected	More work requested	Field work notifications	% Late Field Work notifications	MPCA Field work audits	% of audits with high severity errors	Most recent MPCA audit
PPM Consultants	1	1	0	0%	0	0	0	0%	0	0%	
Precision Restoration	1	1	0	0%	0	1	0	0%	0	0%	
Ramboll	2	5	4	80%	0	0	1	0%	0	0%	
SEH	1	2	1	50%	0	0	0	0%	0	0%	
SET	1	0	0	0%	0	0	1	0%	0	0%	
Stantec	14	13	2	15%	0	4	36	22%	0	0%	
Terracon	13	17	2	12%	0	7	49	27%	0	0%	
Valley Petroleum Equipment	1	1	0	0%	0	0	0	0%	0	0%	
Vieau Associates, a division of GZA	11	8	2	25%	0	4	13	15%	0	0%	
WCEC	98	114	8	7%	0	40	221	34%	0	0%	
Widseth	29	21	1	5%	0	3	34	15%	1	0%	2025
WSB & Associates Inc	32	11	0	0%	0	3	50	30%	1	0%	2025
WSP	6	5	0	0%	0	3	20	25%	0	0%	
Total	**834**	**854**	**119**	**13.9%**	**6**	**258**	**1458**		**11**		

Key

Organization -Environmental Consulting Firm
# of Leaksites -number of leaksites the Organization has worked on (submitted a report and/or a field work notification)
Reports Submitted -number of reports submitted to the MPCA by the Organization for a petroleum leaksite
Reports not accepted -number of reports not accepted by the MPCA. For a non accepted report, the Organization is allowed to fix deficiences and resubmit the report.
% not accepted -percentage of non accepted reports divided by total number of reports submitted to the MPCA by the Organization.
Reports Rejected -# of rejected reports. A rejected report has significant deficiences and may impact Petrofund reimbursement for work performed by the Organization.
More work requested -Number of report review responses that resulted in more work needed at the leaksite.
Field work notifications -Number of times Organization submits on-line notice to MPCA regarding when field work will occur at a leaksite. (includes modifications/cancelations etc)
%Late Field Work Notifications -percentage of field work notifications sumbitted less than 2 days (48 hours) specified in MPCA guidance, includes submittals after field work occurred.
MPCA Field work audits -MPCA conducts field work audit. MPCA uses the field work notificaitons to determine which leaksite and Organization should be audited.
% Audits with high severity errors - percentage of audits of the Organization that resulted in a high severity errors over total number of Organization audits.
-High severity error makes it unable to complete a field audit or utilize the data.
Most recent MPCA audit - latest calendar year of last MPCA audit of the Organization.

DEPARTMENT:POLLUTION CONTROL AGENCY

SF-00006-05 (4/86)

STATE OF MINNESOTA

Office Memorandum

DATE: June 18th, 2026th

TO: Petroleum Tank Release Compensation Board Department of Commerce

FROM: Kory Wiech, Program Coordinator
Safety and Emergency Management Section
Operations Division

PHONE: (651) 757-2743

SUBJECT: FY26 ER Project List Report & Dates

FY26 Project List

Since July 1st, 2025, to the date of this memo, the MPCA ER program within the Safety and Emergency Management Section has responded and hired contractors for 17 petroleum releases for FY26.

As of the date of this memo, the MPCA has approved $803,511 in ER work orders for FY26. Currently $442,671 has been expended, with $196,489 available.

Fiscal Year Comparisons

Below is a table that compares Fiscal Year 2025 and Fiscal Year 2026 in terms of work orders and invoices paid against approved Petrofund dollars.

ER FY 25 vs. FY 26	PetroBoard Approved $	Work Orders Written	Amount Invoiced
ER FY 25 (7/1/25-6/30/25)	$1,050,000	$1,041,556	$471,069
% of Approved $		99.1%	44.8%
ER FY 2026 (7/1/25-6/18/26)	$1,000,000	$803,511	$442,671
% of Approved $		80%	44.2%

Incident ID	Site ID	FY26 Petroleum ER Site Name	City	Work Order Amount	Amount Invoiced	Lifetime Spent
114710	LS0021013 LS002383	Swan Lake Marathon	Pengilly	$400,000	$176,900	$176,900
215731		Kosnitch Property	Ely	$110,000	$90,664	$90,664
216440	LS0022360	Ashley Barringer Residential Fuel Oil	Truman	$38.500	$36,051	$36,051
216676	LS0022373	Thompson Property Fuel Oil Tank	Aitkin	$144,689	$124,417	$124,417
217578	LS0022392	Hall Property Fuel Oil Tank	Shoreview	$85,400	$83,527	$83,527
217610	LS0022589	Pribble Property	Brookston	$160,000	$43,679	$43,679
219976	LS0022492	Sandstrom Residence Fuel Oil	Maplewood	$15,000	$11,695	$11,695
220301	LS0022527	Lakeside Professional Building Fuel Oil	Duluth	$40,000	$36,531	$36,531
221387	LS0022551	Quisberg Property Residential Fuel Oil	Morris	$55,000	$14,726	$14,726
265748	LS0022551	Okeson Property Residential Fuel Oil	Bagley	$50,000	$48,354	$48,354
266514	LS0022611	Cresap Property Residential Fuel Oil	Cloquet	$80,000	$29,000	$29,000
266633	LS0022618	Lundeen Property Residential Fuel Oil	Spicer	$15,695	$3,818	$3,818
266650	LS0022620	Bicknell Property Residential Fuel Oil	Aitkin	$50,000		
266709	LS0022619	Korva Property Residential Fuel Oil	Aurora	$40,000		
267015	LS0022632	Phillips Property Residential Fuel Oil	Embarrass	$45,000		
72714	LS0022622	Eversman Property	Kellogg	$65,000	$10,948	$10,948
110628	LS00005612	Harolds' Service	Slayton	$60,000		

MINNESOTA

Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

E. Minnesota Department of Commerce (Petrofund) Staff Report and Fund Report

Petroleum Tank Release Cleanup Fund (Petrofund)
Fund Report
6/23/2026 EST FINAL

Fiscal Year (FY) 2026

Unencumbered Balance Transfered from FY 2025 (estimate)			**17,227,546**
Cancelled Prior Year Encumbrances			
MPCA Transfer Back From FY 2025			**620,354**
Actual Receipts as of 06/23/2026			
Petrofund Fee		27,159,241	
Interest on Petrofund Account		1,242,555	
Other Revenue		49,459	
Restitutions			
Total Receipts		28,451,255	28,451,255
Total Unencumbered Balance Transferred From FY 2025 Cancelled Prior Year Encumbrances, MPCA Transfers from FY 2025 and FY 2026 Receipts			46,299,155
Operating Budget Expenditures			
Commerce FY 2026			
Program Administration	1,030,221		
Department Indirect Costs	16,470		
Attorney General's Office Interagency Agreement	2,500		
Abandoned Underground Storage Tank Removal Program	370,859		
Commerce Total Expenditures		1,420,051	
MPCA FY 2026			
Program Administration	8,244,000		
Fund-Financed Project Funding	9,000,055		
MPCA Total Expenditures		17,244,055	
DEED FY 2026			
Program Administration $225,000	225,000		
Grant Funding Current Fiscal Year $5,975,000	5,975,000		
Grant Funding Carry Forward	1,824,033		
DEED Total Expenditures		8,024,033	
Total Program Expenditures			26,688,139
Available for Payment of Claims			19,611,016
Reimbursement Claims Paid During FY2026 as of 06/23/2026		5,955,474	
Reimbursement Claims Awaiting Payment in Accounting		713,624	
Reimbursement Claims Pending Staff Review (estimate)			
Total Paid and Pending Reimbursement Claims			6,669,098
Unencumbered Balance 06/23/2026			**12,941,918**
Cash Balance 06/23/2026			32,407,646
Difference			19,465,728

Petroleum Tank Release Cleanup Fund (Petrofund)
Fund Report
6/23/2026

Fiscal Year (FY) 2027

Unencumbered Balance Transfered from FY 2026 (estimate)			**12,941,918**
Cancelled Prior Year Encumbrances			
MPCA Transfer Back From FY 2026			
Actual Receipts as of 06/23/2026			
Petrofund Fee			
Interest on Petrofund Account			
Other Revenue			
Restitutions			
Total Receipts		0	0
Total Unencumbered Balance Transferred From FY 2026 Cancelled Prior Year Encumbrances, MPCA Transfers from FY 2026 and FY 2027 Receipts			12,941,918
Operating Budget Expenditures (Pro-rata 3 months)			
Commerce FY 2027			
Program Administration	399,250		
Department Indirect Costs	3,359		
Attorney General's Office Interagency Agreement	8,275		
Abandoned Underground Storage Tank Removal Program	150,000		
Commerce Total Expenditures		560,884	
MPCA FY 2027			
Program Administration	2,089,250		
Fund-Financed Project Funding	2,250,000		
MPCA Total Expenditures		4,339,250	
DEED FY 2027			
Program Administration	56,250		
Grant Funding Current Fiscal Year			
Grant Funding Carry Forward $5,695,725(estimate)	1,423,931		
DEED Total Expenditures		1,480,181	
Total Program Expenditures			6,380,315
Available for Payment of Claims			6,561,602
Reimbursement Claims Paid During FY2027 as of 06/23/2026			
Reimbursement Claims Awaiting Payment in Accounting			
Reimbursement Claims Pending Staff Review (estimate)		6,922,335	
Total Paid and Pending Reimbursement Claims			6,922,335
Unencumbered Balance 06/23/2026			**(360,732)**
Cash Balance 06/23/2026			32,407,646
Difference			32,768,378

Petroleum Tank Release Compensation Board (Petrofund)

Applications Approved for Payment - Fiscal Year 2026

Memo	Approval Date	Applications Approved	Amount approved	Cumulative Applications	Running total
1	7/11/2025	12	$200,058.64	12	$ 200,058.64
2	7/25/2025	5	$165,482.68	17	$ 365,541.32
3	8/8/2025	8	$106,541.26	25	$ 472,082.58
4	8/22/2025	23	$458,749.66	48	$ 930,832.24
5	9/5/2025	11	$360,241.14	59	$ 1,291,073.38
6	9/19/2025	19	$427,921.12	78	$ 1,718,994.50
7	10/3/2025	13	$264,739.68	91	$ 1,983,734.18
8	10/17/2025	12	$307,593.99	103	$ 2,291,328.17
9	10/31/2025	16	$275,108.44	119	$ 2,566,436.61
10	11/14/2025	13	$224,771.54	132	$ 2,791,208.15
11	12/1/2025	8	$237,668.88	140	$ 3,028,877.03
12	12/12/2025	10	$205,419.42	150	$ 3,234,296.45
13	12/26/2025	10	$134,766.13	160	$ 3,369,062.58
14	1/9/2026	9	$91,487.21	169	$ 3,460,549.79
15	1/23/2026	11	$116,071.21	180	$ 3,576,621.00
16	2/6/2026	18	$344,054.14	198	$ 3,920,675.14
17	2/20/2026	8	$140,016.94	206	$ 4,060,692.08
18	3/6/2026	7	$74,612.28	213	$ 4,135,304.36
19	3/20/2026	17	$849,007.40	230	$ 4,984,311.76
20	4/7/2026	13	$175,545.40	243	$ 5,159,857.16
21	4/17/2026	17	$256,827.51	260	$ 5,416,684.67
22	5/1/2026	9	$160,849.51	269	$ 5,577,534.18
23	5/15/2026	24	$377,940.59	293	$ 5,955,474.77
24	5/29/2026	11	$258,888.02	304	$ 6,214,362.79
25	6/12/2026	11	$214,736.08	315	$ 6,429,098.87
26	6/26/2026	11	$398,975.62	326	$ 6,828,074.49
27	ZERO	15	$0.00	341	$ 6,828,074.49
	Aveerage	12.62962963	$262,618.25	12.63	
	Forecast	328.3703704	$6,828,074.49	328.37	

67 more Apps completed than received

Total Expenditures 2025 (payents on memos) $6,828,074.49

Total Applications Paid 341

Applications Approved for Payment Last Ten Years

Fiscal Year	Total Applications	Total Amount Approved
2015	337	$4,132,849.87
2016	399	$5,025,201.42
2017	298	$4,157,423.59
2018	315	$4,725,189.27
2019	373	$5,575,371.20
2020	282	$3,935,136.84
2021	238	$3,214,229.92
2022	214	$2,379,126.30
2023	254	$4,479,789.00
2024	205	$3,375,618.43
2025	272	$4,657,119.63
2026	341	$ 6,828,074.49
	2nd Most in past 10yrs	Most since 2013

2026			2025			#apps FY26 vs FY25	$$ FY26 vs FY25
July	17		July	19		-2	$ 163,311.53
Aug	31	48	Aug	29	48	0	$ 51,286.55
SEP	30	78	SEP	11	59	19	$ 704,221.90
OCT	41	119	OCT	14	73	46	$ 1,291,297.40
NOV	21	140	NOV	21	94	46	$ 1,249,188.34
DEC	20	160	DEC	17	111	49	$ 1,482,115.40
JAN	20	180	JAN	12	123	57	$ 1,496,247.40
FEB	26	206	FEB	26	149	57	$ 1,589,258.31
MAR	24	230	MAR	22	171	59	$ 2,219,960.57
APR	30	260	APR	29	200	60	$ 2,169,415.55
May	44	304	May	43	243	61	$ 2,338,135.23
JUN	37	341	JUN	29	272	69	$ 2,170,954.86
	341			272			

Petrofund Reimbursement Applications Received Fiscal Years 2022 - 2026

2022	July	August	September	October	November	December	January	February	March	April	May	June	TOTAL
Total	18	11	19	25	20	15	22	26	33	25	14	18	246
Initial	9	4	15	16	10	12	12	13	19	17	7	14	148
Supplemental	9	7	4	9	10	3	10	13	14	8	7	4	98

2023	July	August	September	October	November	December	January	February	March	April	May	June	TOTAL
Total	18	22	25	28	22	25	19	28	22	24	18	29	280
Initial	9	10	16	18	8	17	11	20	11	16	11	20	167
Supplemental	9	12	9	10	14	8	8	8	11	8	7	9	113

2024	July	August	September	October	November	December	January	February	March	April	May	June	TOTAL
Total	15	19	15	14	13	19	32	36	23	14	30	16	246
Initial	9	11	11	8	8	7	17	18	16	8	20	13	146
Supplemental	6	8	4	6	5	12	15	18	7	6	10	3	100

2025	July	August	September	October	November	December	January	February	March	April	May	June	TOTAL
Total	15	15	22	20	29	14	20	25	32	25	18	29	264
Initial	4	9	8	12	15	13	14	15	17	10	12	14	143
Supplemental	11	6	14	8	14	1	6	10	15	15	6	15	121

2026	July	August	September	October	November	December	January	February	March	April	May	June	TOTAL
Total	20	24	27	25	28	21	22	18	35	32	20	13	285
Initial	11	14	11	9	15	15	12	5	16	16	11	5	140
Supplemental	9	10	16	16	13	6	10	13	19	16	9	8	145

Fiscal Year	July	August	September	October	November	December	January	February	March	April	May	June	TOTAL
2022	19	19	16	22	15	27	36	26	21	15	47	25	288
2023	26	30	32	16	34	28	23	31	30	25	8	19	302
2024	18	11	19	25	20	15	22	26	33	25	14	18	246
2025	15	15	22	20	29	14	20	25	32	25	18	29	264
2026	20	24	27	25	28	21	22	18	35	32	20	13	285

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Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

F. Additional Buisness:

i. Proposed Board Meeting Schedule
ii. Other Items.

COMMERCE DEPARTMENT

Memo

Date: June 29, 2026
To: Petrofund Board
From: Scott Hawks, Petrofund Director
Subject: Request for Approval of 2027 Petrofund Board Meeting Schedule

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The purpose of this memo is to request that the Board approve its regular meeting schedule for 2027.

Meeting Dates

Minnesota Rule 2890.0020, subp. 1 states: "A regular meeting of the board must be scheduled at least four times a year." If the Board met only four times a year, though, our administrative procedures (such as mailing the appeal materials to the Board members approximately two weeks before the meeting) would not allow the Board to comply with Minn. Stat. §115C.12, subd. 1, which requires the Board to consider an appeal within 90 days of receipt of an applicant's written notice of appeal.

Taking into account these requirements and the date of the final Board meeting in 2026 (November 18), the Board must hold the first meeting of next year no later than January 31, 2027. Assuming the Board wishes to continue meeting on Wednesdays, here are some meeting schedule options for 2027.

Option 1	**Option 2**	**Option 3**
January 13	January 27	January 6
March 10	March 24	March 3
May 12	May 26	May 5
July 14	July 28	July 7
September 8	September 22	September 1
November 10	November 17	November 3

- **Option 1** is the second Wednesday of every other month (current schedule).
- **Option 2** is the fourth Wednesday of every other month (excepting NOV which is the 3rd)
- **Option 3** is the first Wednesday of every other month.

If you have other suggestions, please let me know and I'll pass them along to the other Board members for their consideration prior to the Board meeting.

Meeting Time

Board regular meetings are currently scheduled to begin at 10:00 a.m., but that time can be adjusted at your discretion.

If you have any questions or need any additional information, please let me know.