

In Person Attendance:

Minnesota Department of Commerce
85 7th Place East, St. Paul, MN 55101
Golden Rule Building, Summit Conference Room
(Go to Front Desk on Skyway Level for escort to 5th Floor)

Remote Attendance:

This meeting can be attended remotely.
Check the Petrofund website for more information:
<https://mn.gov/commerce/business/petrofund/>



Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

Date: Wednesday, Sep 17, 2025

Time: 10:30 AM

Agenda

- A. Approval of July 17, 2025 Petrofund Board Regular Meeting Minutes**
- B. Consideration of Appeal Lk# 21024**
- C. Consideration of Appeal Lk# 20201**
- D. Minnesota Pollution Control Agency (MPCA) Staff Report and Fund-Financed Summary Report**
- E. Minnesota Department of Commerce (Commerce) Staff Report and Fund Report**

Next Petrofund Board Regular Meeting

Wednesday, November 19, 2025 – 10:30 AM
Minnesota Department of Commerce
85 7th Place East, St. Paul, MN 55101
Golden Rule Building, Summit Conference Room

To participate remotely, check the Petrofund website for updates:
<https://mn.gov/commerce/business/petrofund/>

In Person Attendance:

Minnesota Department of Commerce
85 7th Place East, St. Paul, MN 55101
Golden Rule Building, Summit Conference Room
(Go to Front Desk on Skyway Level for escort to 5th Floor)

Remote Attendance:

This meeting can be attended remotely.
Check the Petrofund website for more information:
<https://mn.gov/commerce/business/petrofund/>



Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

A. Approval of July , 2025 Petrofund Board Regular Meeting Minutes

Petroleum Tank Release Compensation Board

Regular Meeting Minutes

Date: 17 July, 2025

Location: Summit Conference Room, Golden Rule Building, 85 – 7th Place East, St. Paul, Minnesota
Participants could also attend remotely in accordance with Minn. Stat. §13D.015.

Board Members

Present

- Chair Frank Orton, Petroleum industry representative.
- Vice-Chair Sarah Larsen, Commissioner of the Minnesota Pollution Control Agency (MPCA) designee
- Peter Bratsch, Commissioner of the Minnesota Department of Commerce (Commerce) designee
- Julie Quinn, Public member representative (Virtual)

Not in Attendance:

- Charles Blixt, Experience in claims adjustment representative

Call to Order

Mr. Orton called the meeting to order at 10:30 a.m.

Introductions

Mr. Frank Orton reads the Remote Mtg opening statement.

Approval of the May 21, 2025 Board Regular Meeting Minutes

Ms. Larsen moved, Mr. Bratsch seconded, to approve the May 21, 2025 Board regular meeting minutes. The motion passed 4-0.

Consideration of Appeal for Lk# 21024, Soldi Investments, LLC

Mr. Hawks provides a summary of Leak information and reasons for determination. Discussion with applicant and Petrofund staff was provided. There was a request to table the appeal for review at next Board Meeting to allow the applicant a final opportunity to provide required documentation.

Ms. Larsen makes a motion to table final review of appeal until next board meeting in SEP 2025, and Mr. Bratsch seconds the motion. The motion passes 4-0.

Consideration of Appeal for Lk# 21929, Patty's, Inc; dba Palisades One Stop

Mr. Hawks provides a summary of the case and appeal. The appeal is related to an MPCA 15% tank regulation reduction and a late notification reduction of \$1000 that has been imposed.

The applicant provided background information. MPCA provides background information. Discussion occurred.

Mr. Orton makes a motion that Petrofund reduce the violation reduction from 15% to \$1000 and maintain the \$1000 reduction for failure to notify, and Mr. Bratsch seconds the motion. The motion passes 4-0.

Minnesota Pollution Control Agency Staff Report and Fund-Financed Summary Report

MPCA Program Administrator Amy Miller reports PRP is fully staffed. Ms. Miller reported that the MPCA had 2 reports that were not actioned within the statutory requirement of 120 days. These were due to staffing issues and leaves. Ms. Miller reports that for FY25 PRP had invoices totaling approximately 55% of the work order amount.

Ms. Miller presented and discussed the consultant performance report. This report will be public facing and has been developed based on recommendations from the MPCA Legislative audit recently conducted.

Mr. Weich reported that MPCA ER has encumbered \$555k and expended \$485k. There are 2 over 100K Lonsdale food and Fuel, Thompson Property, and the Brookstone leak.

Mr. Bratsch moved, Ms. Quinn seconded, to approve the MPCA staff report and fund-financed summary report. The motion passed 4-0.

Minnesota Department of Commerce Staff Report and Fund Report

Petrofund Director Scott Hawks notified the Board that Petrofund staff was reviewing initial and supplemental reimbursement applications within 60 and 120 days, respectively, as required by statute.

Mr. Hawks noted that as of 15 July, 2025, initial applications were being reviewed within 20 days of their receipt and supplemental applications were being reviewed within 59 days of their receipt

Mr. Hawks reported that the following number of applications had been received since his last report to the Board: 24 in May, 29 in Jun, and 10 so far in July for a total of 63 Applications. In that same time 84 applications have been processed for payment

Mr. Hawks indicated that in 2025, a total of 272 applications were processed for payment in for \$4,657,119. This number exceeds represents the most applications paid since prior to 2020.

In 2026 Petrofund paid out 12 applications for \$200,058.

Regarding the Fund Report, Mr Hawks informed the Board that as of 26 JUN 2025 the unencumbered balance of the Petro-fund was \$16,313,754 and the cash balance was \$29,715,167. This number represents some grow back at fiscal year end that is/will be accounted for in the 2026 transition.

The Post July 1 2025 numbers show \$1,827, 092 unencumbered, with a cash balance of \$29,715,167.

The Petrofund has hired a new staff member, Maalik Hussein. Additionally, plans to hire 1 additional person to provide redundancy for the Abandoned Tank program and to also assist with application review in early FY 2026.

Ms. Larsen moved, Ms. Quinn seconded, to approve the Commerce staff report and fund report. The motion passed 4-0.

Mr. Hawks requested an adjustment to the 2026 Calander. From 3rd Wed to 2nd Wed to relieve a conflict.

Mr. Orton moved, Mr. Bratsch seconded, to approve to calendar for 2026. The motion passed 4-0.

Open Discussion

Mr. Orton brings up an item regarding an issue with the Elgin case and the Attorney General's office that is being considered/litigated. Mr Oliver Larson was introduced from the Attorney General's Office. Mr. Orton has concerns that this case could adversely affect the petroleum industry and the Petrofund. He believes it is a reach to assume the "jobbers" would have the information to be fairly considered an RP. Mr Larson has recommended that industry should contact the MPCA and the AG's office for further query. Ultimately the MPCA is the deciding authority regarding further pursuit of litigation through the Attorney General's office. Mr. Larson also defined that MERLA is at the crux of the issue being litigated and that Petrofund though secondarily effected is not a party to the law-suit and has no authority or direct involvement.

Adjournment

Ms. Larsen moved, Mr. Bratsch seconded, to adjourn the meeting. The motion passed 4-0.

Mr. Orton adjourned the meeting at 11:49 a.m.

Minutes prepared by: Petrofund Director Scott Hawks

In Person Attendance:

Minnesota Department of Commerce
85 7th Place East, St. Paul, MN 55101
Golden Rule Building, Summit Conference Room
(Go to Front Desk on Skyway Level for escort to 5th Floor)

Remote Attendance:

This meeting can be attended remotely.
Check the Petrofund website for more information:
<https://mn.gov/commerce/business/petrofund/>



Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

B. Consideration of Appeal regarding LK# 21024

Petrofund Reimbursement Application Summary

File #:	21024	Pre-Approved Date:	DENIED
Date Application Received:	4/26/21	Pre-Approved Amount:	\$0
Type of Application:	Initial	Board Approved Date:	
Type of Applicant:	RP	Board Approved Amount:	

Applicant Information

Soldi Investments, LLC

312 Co Rd 5

Stillwater, MN 55082

Contact: Tony Misenor**Leaksite Information**

Former Lake Elmo Oil

11127 Stillwater Blvd N

Lake Elmo, MN 55042

Multi-Party Check Name: N/A

Tank(s) Owned From:	Unknown	Date Leak Detected:	7/16/19
Tank(s) Owned To:	6/28/19	Date Leak Reported:	7/16/19

Tank Information: See back of application summary.

Cost Category	Amount Requested	Amount Not Approved	Amount Approved
Excavation/Soil Disposal Oversight	\$ 3,431.16	\$ 3,431.16	\$ 0
Limited Site Investigation			
Contractor Services			
Total Costs	\$ 3,431.16	\$3,431.16	\$ 0

Total Eligible Costs	\$ 0
× Reimbursement Rate: 90% <u> X </u> or 100% <u> </u>	\$ 0
Consultant and Contractor Bidding Reduction <u> </u> %	-\$
Unregistered Consultant and Contractor Reduction <u> </u> %	-\$
Notice of Release Reduction	-\$
Tank Regulation Reduction <u> 15 </u> %	-\$ 0
Failure to Cooperate with the MPCA Reduction <u> </u> %	-\$
Total Reimbursement	\$ 0

Prior application reductions:	NA
Total amount previously reimbursed:	NA
Ongoing expenses (from application):	Closure Recommended

Item(s) being appealed: All (\$3,431.16)**Tank Information**

Tank Type	Contents	Capacity (gallons)	Date Installed	Date Removed
				N/A
				N/A
				N/A
				N/A
				N/A
				N/A

¹ Aboveground Storage Tank

This appeal was tabled to allow applicant 45 days additional time to obtain appropriate paperwork to continue with application review. As of 5 Sep 2025, the applicant has created an invoice from Lambert to Soldi for the charges paid. Staff is awaiting a canceled check showing the cost were incurred by Soldi. We believe that the documents will be provided allowing us to make a new determination.

At this time we ask this to be tabled until the January 2026 Board meeting where either resolution of applicant reimbursement will be reported or the final appeal would be heard.

In Person Attendance:

Minnesota Department of Commerce
85 7th Place East, St. Paul, MN 55101
Golden Rule Building, Summit Conference Room
(Go to Front Desk on Skyway Level for escort to 5th Floor)

Remote Attendance:

This meeting can be attended remotely.
Check the Petrofund website for more information:
<https://mn.gov/commerce/business/petrofund/>



Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

B. Consideration of Appeal LK# 20201

Petrofund Reimbursement Application Summary

File #:	20201	Pre-Approved Date:	DENIED
Date Application Received:	4/11/25	Pre-Approved Amount:	\$0
Type of Application:	Initial	Board Approved Date:	
Type of Applicant:	Volunteer	Board Approved Amount:	

Applicant Information

FM Bank
 220 East Elm Avenue
 Waseca, MN 56093
Contact: John C Virning

Leaksite Information

Former Paulson's Auto Service
 605 Highway 212
 Granite Falls, MN 56241

Multi-Party Check Name: N/A

Tank(s) Owned From:	(Property) 8/25/16	Date Leak Detected:	6/26/24
Tank(s) Owned To:	(Property) present	Date Leak Reported:	6/26/24

Tank Information: Tanks removed 11/04/1998. See back of application summary.

Cost Category	Amount Requested	Amount Not Approved	Amount Approved
Excavation/Soil Disposal Oversight	\$ 0	\$ 0	\$ 0
Limited Site Investigation			
Contractor Services	\$43,599.25	\$ 43,599.25	
Total Costs	\$ 43,599.25	\$43,599.25	\$ 0

	Total Eligible Costs	\$ 0
× Reimbursement Rate: 90% <u> X </u> or 100% <u> </u>		\$ 0
Consultant and Contractor Bidding Reduction <u> </u> %		-\$
Unregistered Consultant and Contractor Reduction <u> </u> %		-\$
Notice of Release Reduction		-\$
Tank Regulation Reduction <u> </u> %		-\$ 0
Failure to Cooperate with the MPCA Reduction <u> </u> %		-\$
Total Reimbursement		\$ 0

Prior application reductions:	NA
Total amount previously reimbursed:	NA
Ongoing expenses (from application):	Closure Recommended

Item(s) being appealed: All (\$43,599.25)

Tank Information

Tank Type	Contents	Capacity (gallons)	Date Installed	Date Removed
Steel	Diesel	3000	UNK	11/04/1998
Steel	Gasoline	7500	UNK	11/04/1998
Steel	Gasoline	3000	UNK	11/04/1998
				N/A
				N/A
				N/A

¹ Aboveground Storage Tank

FM BANK

Experience the Advantage®

August 20, 2025

Mr. Scott Hawks
Petrofund Director
Minnesota Department of Commerce
85 7th Place East, Suite 280
St. Paul, MN 55101

Re: Former Paulson Auto Service Site, Granite Falls, MN
MPCA Leak #20201

Dear Mr. Hawks:

This e-mail is to provide notice that FM Bank will be appealing the reimbursement determination for the Former Paulson's Auto Service – Leak 20201, in Granite Falls. On June 23, 2025, FM Bank received notice that reimbursement has been denied for the contaminated soil corrections completed at the Paulson site last year. The denial was based on the MPCA not approving the corrective action completed at the site. When contaminated soil is discovered at a site, MPCA guidance requires grossly contaminated soil be removed to the extent practical and not to exceed 200 CY. Based on PID screening the discovered contaminated soil was grossly contaminated at 500 to 1880 ppm PID. Also, the contaminated soil can be removed without MPCA input, generally because time is of the essence while heavy equipment is on site and to not impede ongoing work at a site. In this case slightly more than 200 CY of contaminated soil was removed (210 CY).

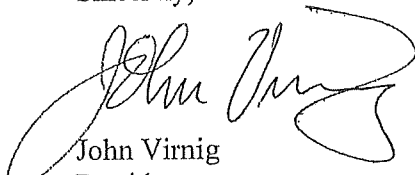
Guidance also dictates that a release must be reported within 24 hours when petroleum contamination is discovered. A release was reported to the State Duty Officer within 24 hours of the discovery of this release on June 26, 2024. Approximately 30 days later, on July 25, 2024, the MPCA informed us they were not issuing a new leak number nor were they reopening a former leak number. In the meantime, the newly discovered contaminated soil had been excavated, stockpiled, hauled and disposed of. MidAmerica assumed, based on MPCA GD 3-16, an

excavation report would still be required, and on July 29, 2024, expressed the desire to have some of the costs to prepare the excavation report and disposal of the petroleum contaminated soil covered under petrofund. On July 29, 2024, MPCA stated we should submit the excavation report when complete and could apply for reimbursement under the last leak number #20201.

The contaminated soil discovered, from the prior release, was grossly contaminated based on field screening (500-1880 ppm), and was accessible for removal. MidAmerica requested a file review to obtain the old leak Site investigation and monitoring reports to establish what the concentrations of petroleum contamination were on the site and where those concentrations were located at the time of the prior investigation. Following review of the old leak file reports, the concentrations of petroleum contamination discovered in 2024 were as high as the highest concentrations reported during the prior release investigation. The location of the discovered 2024 contaminated soil was at and near the location of the former dispenser islands, which the former remedial investigation report stated was one of the sources of the petroleum contamination at the site. MidAmerica will contact MPCA and will request the MPCA reopen the former leak number to justify the removal of contaminated soil discovered at one of the contamination sources at the site.

Should you have any questions or comments please contact me by phone at (320) 564-2111 or e-mail at john.virnig@mybankfm.com.

Sincerely,



John Virnig
President



MIDAMERICA

TECHNICAL & ENVIRONMENTAL
SERVICES, INC.

August 19, 2025

Mr. Scott Hawks
Petrofund Director
Minnesota Department of Commerce
85 7th Place East, Suite 280
St. Paul, MN 55101

Re: Former Paulson Auto Service Site, Granite Falls, MN
MPCA Leak #20201

Dear Mr. Hawks:

This e-mail is to provide notice that FM Bank will be appealing the reimbursement determination for the Former Paulson's Auto Service – Leak 20201, in Granite Falls. On June 23, 2025, FM Bank received notice that reimbursement has been denied for the contaminated soil corrections completed at the Paulson site last year. The denial was based on the MPCA not approving the corrective action completed at the site.

When contaminated soil is discovered at a site, MPCA guidance requires grossly contaminated soil be removed to the extent practical and not to exceed 200 CY. Based on PID screening the discovered contaminated soil was grossly contaminated at 500 to 1880 ppm PID. Also, the contaminated soil can be removed without MPCA input, generally because time is of the essence while heavy equipment is on site and to not impede ongoing work at a site. In this case slightly more than 200 CY of contaminated soil was removed (210 CY).

Guidance also dictates that a release must be reported within 24-hours when petroleum contamination is discovered. A release was reported to the State Duty Officer within 24-hours of the discovery of this release on June 26, 2024. Approximately 30 days later, on July 25, 2024, the MPCA informed us they were not issuing a new leak number nor were they reopening a former leak number. In the meantime, the newly discovered contaminated soil had been excavated, stockpiled, hauled and disposed of. MidAmerica assumed, based on MPCA GD 3-16, an excavation report would still be required, and on July 29, 2024, expressed the desire to have some of the costs to prepare the excavation report and disposal of the petroleum contaminated soil covered under petrofund. On July 29, 2024 MPCA stated we should submit the excavation report when complete and could apply for reimbursement under the last leak number #20201.

The contaminated soil discovered, from the prior release, was grossly contaminated based on field screening (500-1880 ppm), and was accessible for removal. MidAmerica requested a file review to obtain the old leak Site investigation and monitoring reports to establish what the concentrations of petroleum contamination were on the site and where those concentrations were located at the time of the prior investigation.

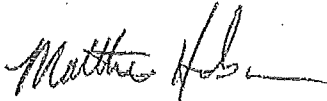
Bringing technical expertise to your environmental needs.

Following review of the old leak file reports, the concentrations of petroleum contamination discovered in 2024 were as high as the highest concentrations reported during the prior release investigation. The location of the discovered 2024 contaminated soil was at and near the location of the former dispenser islands, which the former remedial investigation report stated was one of the sources of the petroleum contamination at the site. MidAmerica will contact MPCA and will request the MPCA reopen the former leak number to justify the removal of contaminated soil discovered at one of the contamination sources at the site.

Should you have any questions or comments please contact me by phone at (651) 779-1900 or e-mail at matt@midamericaenv.com.

Sincerely,

MIDAMERICA TECHNICAL & ENVIRONMENTAL SERVICES, INC.

A handwritten signature in black ink, appearing to read "Matt Hobson", with a stylized flourish at the end.

Matt Hobson
Project Geologist

MEMO

September 4, 2025

To: Petrofund Staff, Department of Commerce

Thru: Sarah Larsen, Manager
Petroleum Remediation Program

From: Luis Allen, Project Manager
Petroleum Remediation Program

Phone: 651-757-2018

Site: Former Paulson's Auto Service, Yellow Medicine County

Site ID: LS0020201

Date Department of Commerce received the application: April 11, 2025

Release Summary:

An excavation was conducted on June 25, 2024, in connection with new building footings and site development activities. No new leak site was created, as no new source was identified and no tanks were removed.

MPCA Recommendation:

The MPCA does not recommend reimbursement for petroleum-impacted soil, excavation, removal and disposal costs, as this work was associated with property development and was not MPCA-mandated. Furthermore, no new source was identified, and no additional tanks were removed. The related work was completed for development reasons associated with a closed leaksite.

June 23, 2025

FM Bank
Attn: John C. Virnig
220 East Elm Ave
Waseca, MN 56093

RE: Former Paulson's Auto Service – Leak #20201

Dear Mr. Virnig:

Information provided by the Minnesota Pollution Control Agency (MPCA) and you has enabled Petrofund staff to complete the review of your application for reimbursement received April 11, 2025. For the reason described below, your request for reimbursement has been denied and none of the costs included in this application have been approved for payment.

Please note that you have three options available to you:

- **You may appeal the reimbursement determination. If you choose this option, you must file a written notice setting forth the specific basis for the appeal by Aug 22, 2025** (pursuant to Minn. Stat. §115C.12, subd. 1, which provides that the appeal must be made within 60 days of the date of this letter). Any additional information that clarifies or documents the specific basis for your appeal should also be included in your letter. If that information does not lead to a revised staff reimbursement determination, your application will be reviewed by the Petrofund Board at the Sep 17, 2025 Board meeting. The meeting will be held at the Department of Commerce, 85 Seventh Place East, St. Paul, MN. Signs posted at the Department will direct you to the meeting room. If you are unable to attend the meeting in person, you may participate by phone.
- **You may advise us in writing that you do not intend to appeal the denial for reimbursement.** In this case, your case will be closed fully.
- **You may take no action.** If you choose this option, your case will be closed fully in approximately three months.

RE: Former Paulson's Auto Service – Leak #20201

June 23, 2025

Minn. Stat. §115C.09, Subd. 2a (d) provides that reimbursement may not be made unless the MPCA has determined that the corrective action was appropriate in terms of protecting public health, welfare, and the environment. In this case, the MPCA did not approve the work included in this application as necessary for corrective action. There is no open leaksite associated with the reported activity or reimbursement request. The excavation described in the consultant's report was conducted in connection with redevelopment of the property, rather than in response to an explicit requirement of the MPCA.

If you have any questions, please contact me at 651-539-1783 or 800-638-0418 (outside the Twin Cities), or via e-mail at scott.hawks@state.mn.us. The Petrofund fax number is 651-539-0103.

Sincerely,

Scott Hawks
Petrofund Director

Enclosure

Copy: MidAmerica Technical and Environmental Services, Inc.



Minnesota Pollution Control Agency

Marshall Office | 504 Fairgrounds Road | Suite 200 | Marshall, MN 56258-1688 | 507-537-7146

800-657-3864 | Use your preferred relay service | info.pca@state.mn.us | Equal Opportunity Employer

October 14, 2016

Mr. Terry L. Paulson
4847 – 240th Avenue
Hazel Run, MN 56241

Mr. John Virnig
Granite Falls Bank
702 Prentice Street
P.O. Box 8
Granite Falls, MN 56241

RE: Petroleum Tank Release/No Corrective Action Required
Site: Former Paulson's Auto Service, 605 Highway 212, Granite Falls
Site ID#: LS0020201

Dear Mr. Paulson and Mr. Virnig:

The Minnesota Pollution Control Agency (MPCA) Remediation Division staff has reviewed the data and information provided by American Engineering Testing for the above-referenced site.

The following information was provided in the submittals:

- Two underground petroleum storage tanks were removed from near the southeast corner of the former Paulson Texaco building on August 23, 2016, as follows:
 - One approximate 750-gallon fuel oil tank.
 - One approximate 750-gallon used oil tank.
- The used oil tank was discovered during the fuel oil tank removal.
- American Engineering Testing gathered one soil sample from a depth of 5 feet in the common tank basin. Laboratory analysis of the soil sample showed 452 parts-per-million diesel range organics (DRO).
- The location of the recent tank removal and the soil sampling location are within the boundary investigated for LS0012057 Former Paulson Texaco and closed by the MPCA staff on July 16, 2012.

Based on the level of contamination reported, the MPCA staff will not require an investigation or corrective action at this time for the petroleum contamination described above and, as a result, the MPCA has closed the petroleum tank release site file.

Please be aware that file closure does not necessarily mean that all petroleum contamination has been removed from this site. However, the MPCA has concluded that any remaining contamination, if present, does not appear to pose a threat to public health or the environment under current conditions.

Mr. Terry Paulson
Mr. John Virnig
Page 2
October 14, 2016

The MPCA reserves the right to reopen this file and to require additional investigation and/or cleanup work if new information, changing regulatory requirements, or changed land use makes additional work necessary. If you or other parties discover additional contamination (either petroleum or non-petroleum) that was not previously reported, Minnesota state law requires that the MPCA be notified immediately.

You should understand this letter does not release any party from liability for the petroleum contamination under Minn. Stat. § 115C.021 subd. 1 (2016) or any other applicable state or federal law. In addition, this letter does not release any party from liability for non-petroleum contamination, if present, under Minn. Stat. § 115B (2016), the Minnesota Superfund Law.

If future development of this property or the surrounding area is planned, it should be assumed that petroleum contamination may still be present. If petroleum contamination is encountered during future development work, the MPCA should be notified immediately.

For specific information regarding petroleum contamination that may remain at this leak site, please call the Petroleum Remediation Program File Request Program at 651-757-2799 or 651-757-2309. The MPCA fact sheet *Request to Bill for Services Performed* must be completed prior to arranging a time for file review.

Thank you for your cooperation with the MPCA to protect public health and the environment. If you have any questions regarding this letter, please contact me at 507-476-4260 or Nancy.Hennen@state.mn.us.

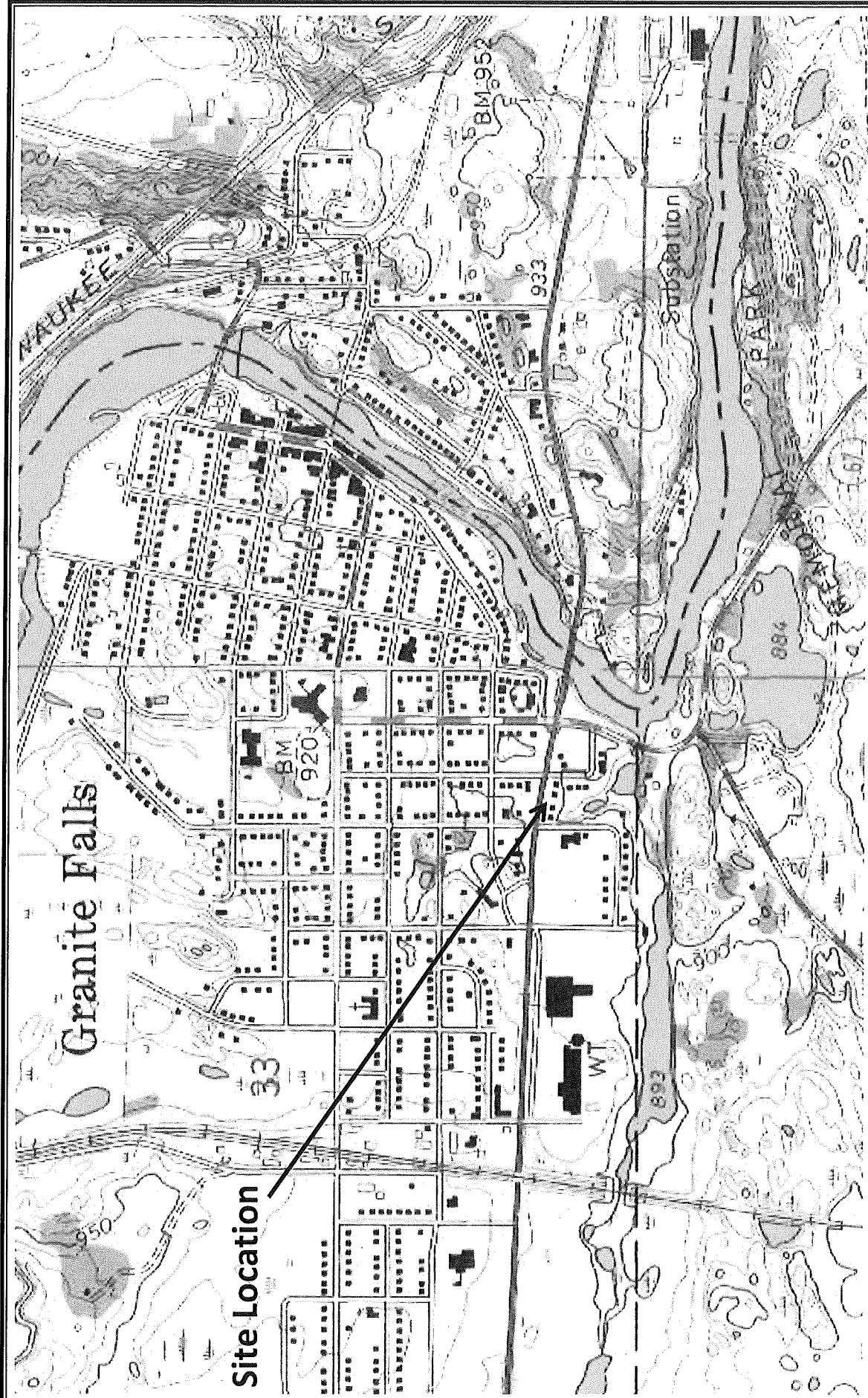
Sincerely,



Nancy Hennen Blomme
Project Leader
Marshall Office
Remediation Division

NHB:svdw

cc: Joan Taylor, City of Granite Falls
Craig Opdahl, Granite Falls Fire Department
Jolene Johnson, Yellow Medicine County
Tyler Boley, AET-Mankato
Michael D. Juenemann, Power-of-Attorney for Terry Paulson
MN Department of Commerce-Petrofund
File



Source: Topozone

0 — 1/2 Mile

605 HWY 212 WEST, GRANITE FALLS, MN

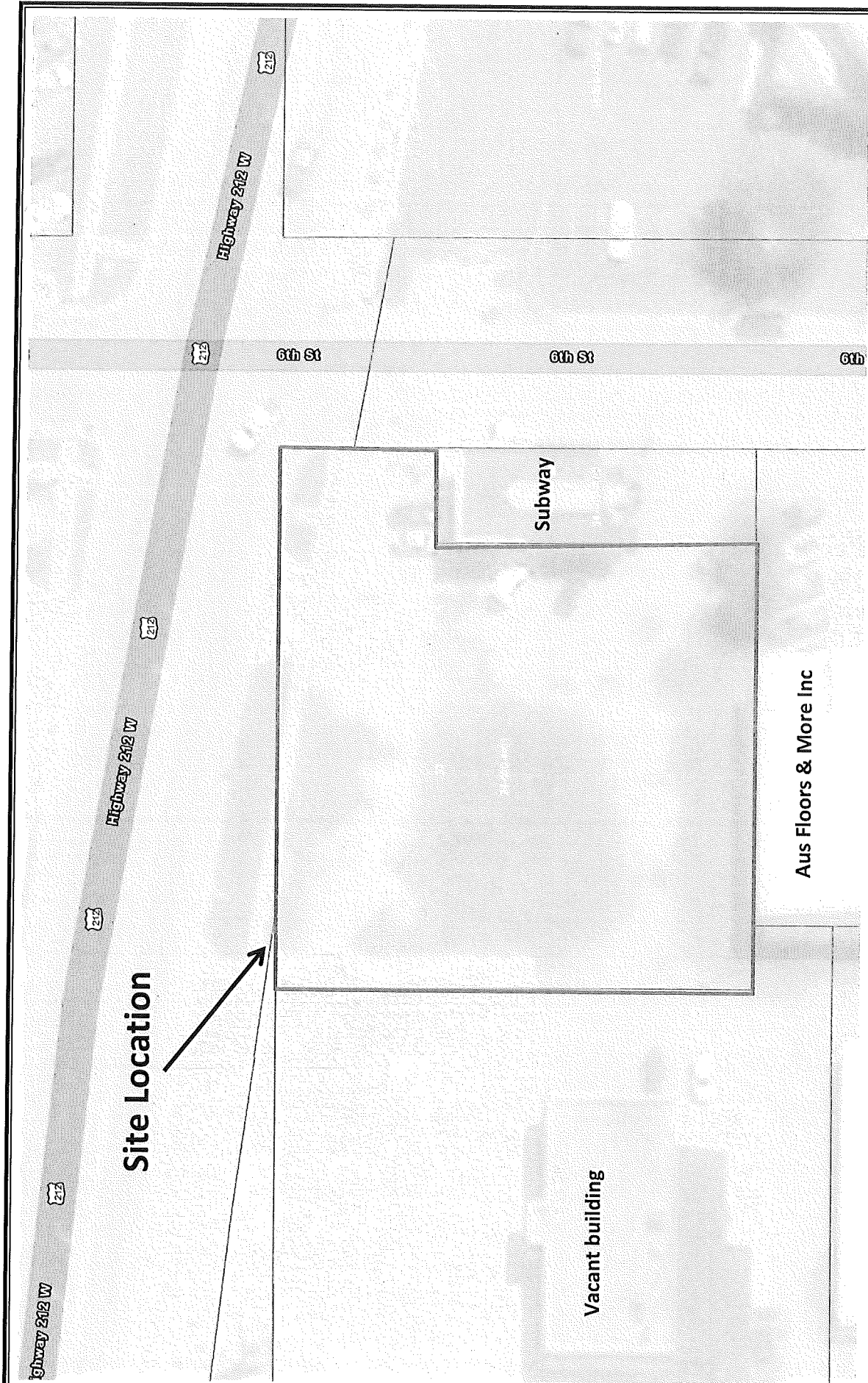
FIGURE 1

SITE LOCATION MAP

AUGUST 2024



2379 LEIBEL STREET
WHITE BEAR LAKE, MN 55110
(651) 779-1900



Source: Yellow Medicine County GIS 0 150 feet



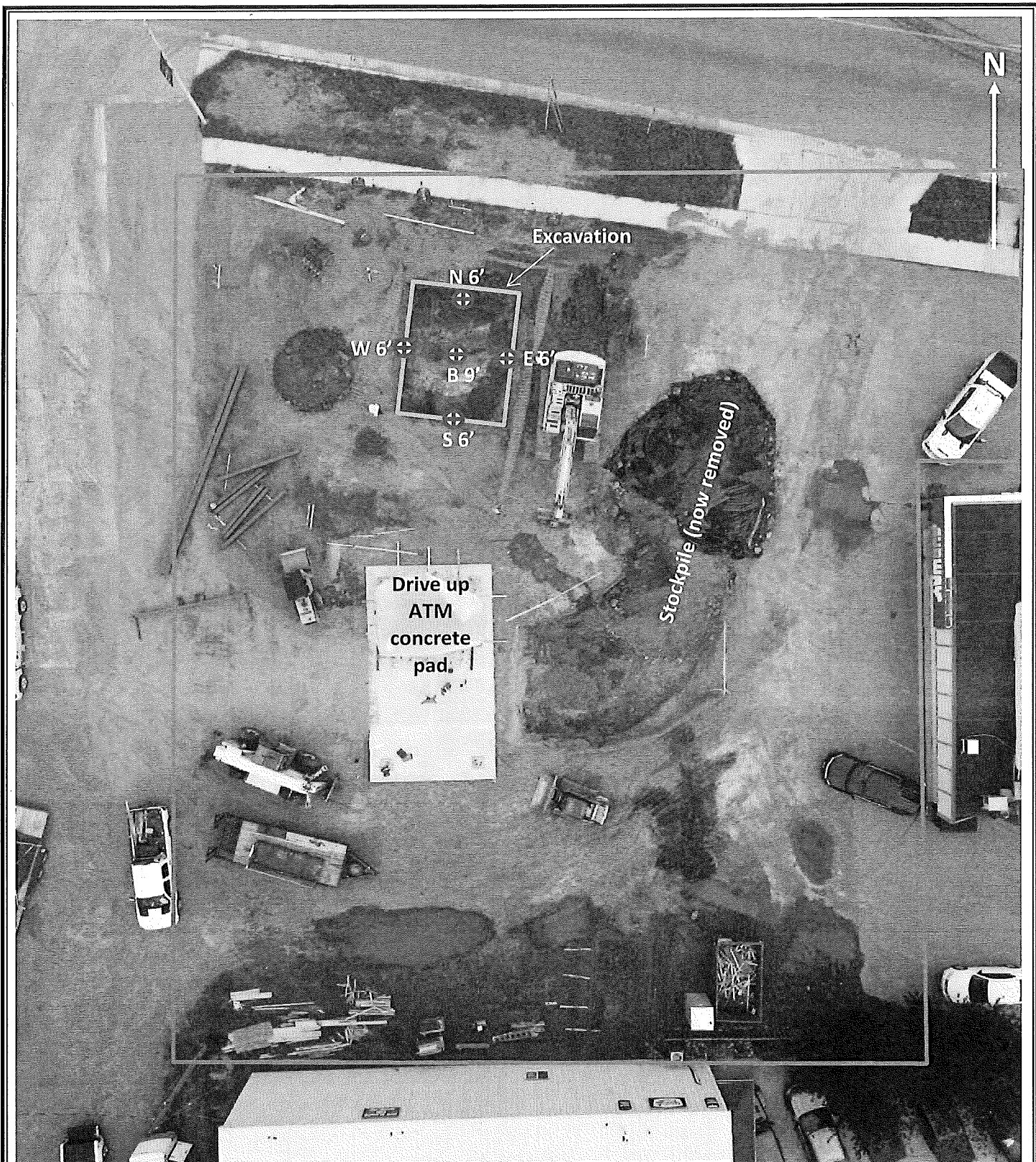
2379 LEIBEL STREET
WHITE BEAR LAKE, MN 55110
(651) 779-1900

605 HWY 212 WEST, GRANITE FALLS, MN

FIGURE 2

SITE DETAIL MAP

AUGUST 2024



Note: No underground utilities are known to exist at the site, however, there are likely abandoned lines and conveyances.

Source: Drones by Matt



Soil sample locations



MIDAMERICA
TECHNICAL & ENVIRONMENTAL
SERVICES, INC.

2379 LEIBEL STREET
WHITE BEAR LAKE, MN 55110
(651) 779-1900

605 HWY 212 WEST, GRANITE FALLS

EXCAVATION AND SOIL SAMPLE LOCATION MAP

FIGURE 3

AUGUST 2024

In Person Attendance:

Minnesota Department of Commerce
85 7th Place East, St. Paul, MN 55101
Golden Rule Building, Summit Conference Room
(Go to Front Desk on Skyway Level for escort to 5th Floor)

Remote Attendance:

This meeting can be attended remotely.
Check the Petrofund website for more information:
<https://mn.gov/commerce/business/petrofund/>



Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

D. Minnesota Pollution Control Agency Staff Report and Fund-Financed Summary Report

DATE: August 28, 2025

TO: Petroleum Tank Release Compensation Board
Department of CommerceFROM: Sarah Larsen, Manager
Petroleum Remediation Program (PRP)

PHONE: (651) 757-2517

SUBJECT: FY25 & FY26 PRP Project List Reports and Updates**FY25 Project List**

As of August 27, 2025, the MPCA PRP has approved \$5,514,363 for work orders written for FY25. Below are the requests the MPCA has made to the Petrofund this fiscal year for PRP and Emergency Response invoices received:

July 30, 2024 for \$500,000	November 1, 2024 for \$574,356	December 17, 2024 for \$497,970
February 6, 2025 for \$566,161	March 20, 2025 for \$533,013	April 24, 2025 for \$612,125
June 6, 2025 for \$642,222	July 8, 2025 for \$592,923	July 30, 2025 for \$681,063
August 7, 2025 for \$564,495		

Total: \$5,764,328

Fiscal Year Comparisons

Below is a table that compares Petroleum Remediation Program Fiscal Year 24 versus Fiscal Year 25 in terms of work orders and invoices paid against approved Petrofund dollars:

PRP FY 24 vs. FY 25	PetroBoard Approved \$	Work Orders Written	Amount Invoiced
PRP FY 2024 (7/1/23 – 6/30/24)	\$8,450,000	\$6,621,266	\$6,199,657
% of Approved \$		78.4%	73.3%
PRP FY 2025 (7/1/24 – 6/30/25)	\$6,550,000	\$4,428,516	\$4,354,931
% of Approved \$		67.6%	66.5%

In total for FY2025, three site projects exceeded \$100,000 in project funds, but were not listed on the May 2024 Petrofund Request: LS0002609 Glacial Ridge Vet Clinic, LS0019823 Former TNT Gas & Deli, and LS0079021 Referrals to Petroleum Remediation.

FY26 Project List

As of August 27, 2025, the MPCA PRP approved \$3,415,101 in work orders for FY26. Below are the requests the MPCA has made to the Petrofund for this fiscal year for PRP and emergency response invoices received:

July 30, 2025 for \$500,000

Total: \$500,000

Fiscal Year Comparisons

Below is a table that compares Fiscal Year 25 versus Fiscal Year 26 in terms of work orders and invoices paid against approved Petrofund dollars:

PRP FY 25 vs. FY 26	PetroBoard Approved \$	Work Orders Written	Amount Invoiced
PRP FY 2025 (7/1/24 – 8/26/2024)	\$7,100,000	\$2,787,551	\$47,489
% of Approved \$		39.3%	0.7%
PRP FY 2025 (7/1/25 – 8/26/2025)	\$7,700,000	\$3,415,101	\$29,602
% of Approved \$		44.4%	0.4%

Since July 1, 2025, there has been two additional site projects that encumbered greater than \$100,000 in project funds, but were not listed on the May 2025 Petrofund Memo: LS0011420 Polish Palace, and LS0022302 Lonsdale Food & Fuel Marketplace.

Since, January 1, 2025 to August 27, 2025, the PRP has completed review of 397 reports submitted for petroleum leaksite releases. Upon review of the reports, the MPCA determined that 57 (14.4%) could not be accepted or were rejected. The MPCA has completed 3 field audits in fiscal year 2025, only 1 audit reported errors. The Consultant Performance Report is attached.

SL:am

Attachments:

[FY25 PRP Allotment Report](#)

[FY26 PRP Allotment Report](#)

Consultant Performance Report

FY25 PRP Allotment Summary

8/27/2025

Site ID	Site Name	City	Leak Site Reported	Leak Reopened	FF approved	FF closed	Allocation Amount	Work Order Amount	Invoiced Amount	Lifetime spent
LS0000131	Former Midtown Service Station	Paynesville	7/1/1985	1/26/1998	1/1/1998		\$65,000.00	\$65,831.46	\$63,331.33	\$2,756,965.45
LS0000167	Lyon's Pride	Forest Lake	4/14/1983	10/14/2020	10/19/2021		\$14,100.00	\$15,685.62	\$12,421.02	\$116,794.94
LS0000397	Dale's 66 & Off Sale, Inc.	Saint Michael	10/28/1987	8/20/2020	11/15/2024					\$2,416.41
LS0001419	Rock Creek Motor Stop & Cafe/Kutzke Oil Company, Inc.	Pine City	8/7/1989	12/4/2020	8/12/2021		\$10,000.00	\$19,221.25	\$7,136.87	\$59,138.77
LS0001741	Jerry's Texaco	Flensburg	8/24/1989		12/22/2008		\$677,950.00	\$97,268.93	\$74,137.13	\$881,540.39
LS0002173	Triangle Oil Co	Randall	12/4/1989	6/11/2021	10/3/2024			\$53,856.57	\$44,319.09	\$44,319.09
LS0002216	Hope Coop Creamery	Hope	1/8/1990	11/3/2022	1/3/2024	6/30/2025	\$30,000.00	\$952.37	\$601.98	\$33,577.94
LS0002609	Glacial Ridge Vet Clinic	Glenwood	5/31/1990	6/16/2022	12/6/2022		\$9,000.00	\$151,013.38	\$70,045.38	\$109,959.46
LS0002621	Engel Distributing Company, Inc.	Austin	4/15/1990	9/26/2023	10/17/2023		\$20,000.00	\$35,606.56	\$34,229.63	\$602,161.44
LS0002821	Lundin Construction Co. of Cromwell	Cromwell	7/6/1990	12/14/2018	11/15/2024			\$45,574.33	\$40,412.23	\$40,412.23
LS0003801	Southside Quik Stop	Saint Stephen	2/14/1991	9/4/2013	1/29/2014		\$202,000.00	\$288,836.69	\$252,092.03	\$2,128,401.64
LS0003807	Town & Country Oil	Mora	2/15/1991		11/27/2012		\$240,000.00	\$214,892.51	\$194,471.72	\$2,063,286.13
LS0005053	Finlayson Coop	Finlayson	3/26/1992		11/1/2012		\$46,000.00	\$58,919.15	\$51,163.07	\$970,200.41
LS0005087	Kabe's Conoco	Morristown	4/1/1992	9/16/2020	4/20/2022	4/1/2025	\$0.00	\$387.20	\$361.90	\$7,562.51
LS0005837	Jeff's Service	Greenbush	11/13/1992		10/24/2011		\$45,000.00	\$28,948.16	\$22,151.61	\$464,262.59
LS0006360	Erling R Hansen Construction	Duluth	5/27/1993	7/31/2018	4/21/2023	4/17/2025	\$15,000.00	\$1,716.88	\$1,660.80	\$37,841.10
LS0006655	Wisch Auto Body	Arlington	6/22/1993	1/13/2020	4/20/2022	10/15/2024	\$0.00			\$181,625.69
LS0007577	Service Oil Bulk Plant	Underwood	7/7/1994	2/10/2022	12/13/2024			\$37,105.29	\$25,214.37	\$25,214.37
LS0007635	Grub & Pub	Foley	7/13/1994		6/20/2002		\$130,000.00	\$133,177.54	\$59,520.18	\$1,566,146.06
LS0009293	C S Service Inc	Grand Marais	5/17/1996		6/12/2023		\$56,000.00	\$47,128.59	\$38,673.67	\$2,018,897.82
LS0009885	Dick's Phillips 66 Service	Willernie	1/3/1997	10/29/2004	12/21/2017		\$98,000.00	\$44,595.60	\$43,893.19	\$252,719.05
LS0011420	Polish Palace	Sobieski	6/16/1998		4/30/2007		\$58,500.00	\$57,205.70	\$56,420.64	\$1,843,937.80
LS0011948	Former Jerry's Phillips 66	Grand Rapids	10/20/1998	6/8/2022	12/13/2024			\$12,242.74	\$12,077.03	\$12,077.03
LS0012009	Four Corners	Detroit Lakes	10/28/1998		7/1/2007					\$269,783.44
LS0012435	Sturgeon River Landing	Side Lake	11/12/1998		12/11/2001		\$162,000.00	\$168,565.83	\$101,287.92	\$1,674,818.09
LS0012749	H.R. & T. Fox, Inc.	Cannon Falls	6/28/1999	2/6/2018	5/16/2024	6/30/2025		\$35,801.18	\$30,683.66	\$30,683.66
LS0012811	Blackduck Amoco	Blackduck			6/24/2022		\$16,000.00	\$12,419.27	\$8,700.77	\$97,307.08
LS0012970	Macs Inn	Detroit Lakes	9/20/1999		8/22/2001		\$50,000.00	\$49,780.14	\$43,905.66	\$1,195,107.02
LS0013173	Esselman Store	Sauk Rapids	12/2/1999		1/9/2017		\$195,000.00	\$207,387.96	\$180,324.38	\$997,015.88
LS0014494	Former Petes Garage or James Motor	Ely	10/8/2001	9/28/2020	9/28/2023		\$25,000.00	\$25,205.03	\$3,053.55	\$138,328.21
LS0015264	Corey Oil Company Inc	Lindstrom	6/10/2003		5/29/2025					
LS0015381	L & L Oil Company Bulk Plant	Crookston	7/17/2003	8/1/2019	11/25/2019		\$60,000.00	\$62,133.74	\$52,417.70	\$165,814.82
LS0016058	Jacobson Auto	Solway	4/15/2005		4/15/2005		\$30,000.00	\$41,574.46	\$40,004.50	\$1,323,877.26
LS0017341	City of Pipestone Ewert Rec Center	Pipestone	8/12/2008	6/2/2023	6/26/2023		\$14,500.00	\$25,435.60	\$23,758.26	\$147,688.79
LS0017515	Former Central Garage	Ham Lake	1/26/2009		7/5/2016		\$15,000.00	\$8,621.05	\$7,790.78	\$383,955.74
LS0017886	Java Detour/Former Gas Station	Rochester	2/1/2010		2/1/2016		\$60,000.00	\$83,964.82	\$33,170.79	\$296,948.48
LS0018150	Former Crane Lake Resort	Crane Lake	9/21/2010		12/4/2013		\$11,000.00	\$10,839.87	\$9,617.52	\$383,232.49
LS0018168	John's Service	Alvarado	10/8/2010		11/1/2012		\$1,000,000.00	\$83,518.41	\$32,795.21	\$272,264.20
LS0020613	Former Farmer's Union Oil Bulk Site	Alvarado	1/23/2015		4/2/2018					

FY25 PRP Allotment Summary

8/27/2025

Site ID	Site Name	City	Leak Site Reported	Leak Reopened	FF approved	FF closed	Allocation Amount	Work Order Amount	Invoiced Amount	Lifetime spent
LS0018245	Former Don's Tire Service	Dodge Center	12/1/2010		4/18/2018	4/21/2025	\$80,000.00	\$22,095.73	\$18,822.20	\$308,581.58
LS0018439	Kath Fuel Oil Service	North Branch	6/20/2011	1/17/2014	2/12/2020	3/11/2025	\$500.00	\$472.82	\$472.28	\$48,997.15
LS0018447	Gibbons Residence	Grand Rapids	6/27/2011	8/20/2020	4/11/2025					\$1,175.74
LS0018832	Former Cherry Corner Store	Iron Junction	7/19/2012		5/16/2019		\$8,000.00	\$6,837.79	\$3,992.43	\$107,751.88
LS0019066	Longville Bible Chapel	Longville	2/22/2013		12/3/2013		\$75,000.00	\$99,034.80	\$83,590.82	\$420,250.20
LS0019264	Dalbo Foods	Dalbo	9/25/2013		8/16/2022		\$62,100.00			\$9,114.15
LS0019659	Exhaust Pros - Duluth	Duluth	9/19/2014		7/13/2016		\$18,000.00	\$11,888.92	\$9,665.37	\$136,610.12
LS0019679	Super Duper Store	Chisholm	8/7/2014		3/7/2025			\$23,303.32	\$20,940.14	\$20,940.14
LS0019762	Woody's Pump N Munch	Randolph	6/19/2014		6/17/2015		\$67,000.00	\$55,007.11	\$50,539.18	\$789,749.54
LS0019775	Matthees Midtown Shell/Leonard's Corner Shell	Zumbrota	3/26/2015		4/23/2019	6/30/2025	\$30,000.00	\$54,164.22	\$23,635.03	\$201,775.24
LS0019823	Former TNT Gas & Deli	Bock	5/12/2015		8/16/2022		\$22,000.00	\$152,842.80	\$134,170.49	\$173,517.31
LS0019901	Former Forner Garage	Holdingford	8/20/2015		6/19/2017		\$10,000.00	\$19,499.77	\$16,988.83	\$128,305.46
LS0020084	Tardy's Fuel and Food	Angora	4/18/2016		3/20/2024		\$20,000.00	\$24,984.10	\$22,993.57	\$50,023.40
LS0020174	Nicholson Transportation Company	Backus	8/16/2016		1/9/2017		\$200,000.00	\$208,574.87	\$189,904.12	\$1,053,414.16
LS0020215	Former Skelly Gas Station	Kasson	7/21/2016		9/27/2016		\$94,000.00	\$107,694.98	\$63,608.63	\$355,820.36
LS0020289	Former Moose Lake Tire and Oil Inc	Moose Lake	12/7/2016		4/26/2017		\$38,000.00	\$38,592.94	\$20,250.55	\$1,187,515.52
LS0020540	Former Lindert's Hardware	Norwood Young America	5/21/2017		10/31/2018		\$54,000.00	\$51,053.44	\$45,956.12	\$268,101.90
LS0020636	Columbe Residence	Duluth	2/28/2018		6/1/2021		\$2,000.00	\$3,942.77	\$903.80	\$47,691.27
LS0020703	Richard Matosich Property	Nashwauk	6/11/2018		4/20/2022		\$30,000.00	\$27,383.06		\$5,955.23
LS0020714	Junior Borders Estate Property	Pillager	6/27/2018		2/20/2025			\$24,734.70	\$17,801.61	\$17,801.61
LS0020846	Stewartville Quick Stop	Stewartville	11/7/2018		9/26/2022		\$20,500.00	\$28,664.53	\$24,663.44	\$65,092.95
LS0020848	Former Bud's Place	Floodwood	11/15/2018		2/11/2019		\$8,000.00			\$132,234.04
LS0020849	Dean Foods North Central LLC	Thief River Falls	11/13/2018		5/12/2023	6/30/2025	\$1,600.00	\$49,298.02	\$48,287.56	\$63,684.24
LS0020867	The Trolley Station Incorporated	Cromwell	7/25/2018		2/1/2022	5/27/2025	\$2,000.00	\$2,092.26	\$2,075.01	\$70,140.28
LS0020878	Adjacent ROW to Tulaby Lake Inn	Waubun	11/9/2018		1/28/2020		\$5,000.00	\$25,814.00	\$21,013.79	\$132,574.38
LS0020930	Pollock Residence	Willmar	4/9/2019		6/5/2019		\$11,000.00	\$11,021.14	\$5,039.54	\$76,703.03
LS0020977	Preston Oil Products Company	Preston	5/29/2019		4/9/2020		\$32,000.00	\$32,371.62	\$28,875.79	\$366,414.96
LS0021045	Busy Corner Store	Blackduck	7/26/2019		9/19/2019		\$39,000.00	\$56,912.48	\$50,505.00	\$1,100,587.14
LS0021098	B & J Service	Henriette	9/10/2019		6/1/2021		\$65,000.00	\$58,058.38	\$47,164.60	\$184,680.44
LS0021120	KJ Auto Service	Duluth	9/25/2019		10/9/2024			\$22,703.80	\$16,526.15	\$16,526.15
LS0021131	Family First Choice Child Care	Minneapolis	10/8/2019		5/18/2023	2/14/2025	\$2,000.00	\$1,803.76	\$1,781.43	\$51,298.26
LS0021193	Donald Harvey Property	Minneapolis	10/23/2019		1/6/2023		\$35,000.00	\$13,177.36	\$7,657.11	\$57,879.85
LS0021205	Warba Auto Service	Warba	11/6/2019		2/1/2024		\$50,000.00	\$62,982.62	\$6,834.59	\$24,139.09
LS0021238	Deep Rock Service Station	Saint Cloud	4/8/2020		6/2/2021	5/21/2025	\$20,000.00	\$49,122.89	\$47,295.29	\$154,227.89
LS0021303	Oakdale Royal Service Station	Owatonna	7/2/2020		5/9/2025					
LS0021307	Tacner Property	Evansville	8/19/2020		4/12/2024		\$50,000.00	\$30,304.40	\$2,736.53	\$2,736.53
LS0021329	140 Maine Street ROW UST	Saint Martin	8/27/2020		1/31/2025			\$26,836.17	\$23,478.56	\$23,478.56
LS0021359	Campbell Residence	Mahtomedi	9/17/2020		7/3/2024			\$31,207.72	\$21,276.54	\$21,276.54
LS0021368	1963 Gas Station	Hawick	9/28/2020		8/14/2024			\$10,980.67	\$7,762.37	\$7,762.37

FY25 PRP Allotment Summary

8/27/2025

Site ID	Site Name	City	Leak Site Reported	Leak Reopened	FF approved	FF closed	Allocation Amount	Work Order Amount	Invoiced Amount	Lifetime spent
LS0021402	Johnson-Ward Property	Minnetonka	11/5/2020		9/26/2024			\$13,615.90	\$12,484.41	\$12,484.41
LS0021413	Sondrol Service Station	Sunburg	9/15/2020		9/2/2022		\$50,000.00	\$93,910.42	\$85,516.17	\$198,058.22
LS0021484	South Minnesota Oil Co	Pipestone	2/5/2020		8/12/2021		\$25,000.00	\$62,852.13	\$45,869.84	\$183,546.82
LS0021542	Lee's Pure Oil	Sartell	7/14/2021		5/9/2022	7/30/2024	\$0.00			\$36,191.50
LS0021603	Fischer Residence	Morris	10/4/2021		7/20/2023	6/30/2025	\$3,000.00	\$1,840.11	\$1,454.42	\$28,208.68
LS0021627	Cut Face Creek Tanker Rollover	Grand Marais	10/13/2021		3/4/2022		\$160,000.00	\$202,309.98	\$168,596.73	\$388,733.84
LS0021679	Complete Auto Truck Service	Brooklyn Park	1/21/2022		4/21/2023	4/25/2025	\$1,600.00	\$942.92	\$942.92	\$26,851.42
LS0021707	Elgin C-Store	Elgin	3/28/2022		3/17/2023		\$1,390,000.00	\$442,927.36	\$284,882.41	\$496,374.21
LS0021708	Melis Residence	Saint Cloud	12/3/2021		10/18/2023		\$35,000.00	\$43,732.76	\$32,615.85	\$71,071.32
LS0021724	Wallraff Property	Richmond	4/21/2022		10/23/2024			\$22,951.41	\$18,192.66	\$18,192.66
LS0021750	Ben's Bait and Tackle	Grand Rapids	6/1/2022		3/25/2024		\$25,000.00	\$33,356.22	\$33,328.59	\$47,398.49
LS0021778	Kern Residence	Aitkin	8/10/2022		4/21/2023		\$39,000.00	\$43,015.82	\$31,870.22	\$92,707.00
LS0021879	Seline Property	Hermantown	12/9/2022		10/9/2024			\$24,527.23	\$23,545.89	\$23,545.89
LS0021880	Rush Property	Duluth	12/9/2022		8/3/2023	5/22/2025	\$10,000.00	\$1,822.85	\$1,754.14	\$23,258.45
LS0021958	Cherokee Service, Inc.	West Saint Paul	3/30/2023		1/31/2025			\$40,501.24	\$29,153.97	\$29,153.97
LS0021973	Reynolds/Erickson Property	Roseville	5/9/2023		1/3/2024	10/24/2024	\$0.00			\$21,539.76
LS0022087	Grangruth Property	Wadena	9/11/2023		3/5/2025			\$29,514.26	\$26,345.32	\$26,345.32
LS0022106	Moss Property	Karlstad	11/14/2023		5/16/2024			\$62,333.59	\$47,997.48	\$53,906.03
LS0022218	9 Montcalm Ct Property	Saint Paul	6/5/2024		8/1/2024			\$27,984.22	\$24,599.83	\$24,599.83
LS0022302	Lonsdale Food & Fuel Marketplace Inc	Lonsdale	10/15/2024		4/11/2025					
LS0022383	Swan Lake Marathon	Pengilly	3/4/2024		5/9/2025					
LS0022392	Hall Property	Shoreview	3/29/2025		6/26/2025					
LS0022456	MNDOT TH 212 Area B	Sacred Heart	4/27/2020		6/25/2025					
LS0079004	Public Water Supply Wells Assessment		3/11/1998		1/1/1900		\$16,000.00	\$13,898.82	\$8,702.70	\$560,331.79
LS0079007	Vapor Intrusion Studies		5/19/2004		1/1/2003	12/31/2024	\$0.00			\$3,894,744.84
LS0079020	Gasoline Additive Project		6/1/2019		6/1/2019		\$500,000.00	\$707,771.01	\$525,655.64	\$1,829,305.63
LS0079021	Referrals to Petroleum Remediation Program		10/14/2019		10/14/2019		\$90,000.00	\$107,691.72	\$81,780.30	\$355,013.75
LS0079022	Fractionated TPH Project		6/28/2021		6/28/2021		\$24,500.00	\$25,519.90	\$15,915.61	\$363,564.88

FY26 PRP Allotment Report
8/27/2025

Site ID	Site Name	City	Leak Site Reported	Leak Reopened	FF approved	FF closed	Allocation Amount	Work Order Amount	Invoiced Amount	Lifetime spent
LS0000131	Former Midtown Service Station	Paynesville	7/1/1985	1/26/1998	1/1/1998		\$41,000.00	\$4,800.00		\$2,756,965.45
LS0000167	Lyon's Pride	Forest Lake	4/14/1983	10/14/2020	10/19/2021		\$15,000.00	\$17,755.96		\$116,794.94
LS0000397	Dale's 66 & Off Sale, Inc.	Saint Michael	10/28/1987	8/20/2020	11/15/2024		\$30,000.00	\$86,614.68	\$2,416.41	\$2,416.41
LS0001419	Rock Creek Motor Stop & Cafe/Kutzke Oil Company, Inc.	Pine City	8/7/1989	12/4/2020	8/12/2021		\$10,000.00			\$59,138.77
LS0001741	Jerry's Texaco	Flensburg	8/24/1989		12/22/2008		\$1,305,000.00	\$92,436.40		\$881,540.39
LS0002173	Triangle Oil Co	Randall	12/4/1989	6/11/2021	10/3/2024		\$10,000.00			\$44,319.09
LS0002609	Glacial Ridge Vet Clinic	Glenwood	5/31/1990	6/16/2022	12/6/2022		\$0.00	\$9,688.57		\$109,959.46
LS0002621	Engel Distributing Company, Inc.	Austin	4/15/1990	9/26/2023	10/17/2023		\$13,000.00	\$16,957.48		\$602,161.44
LS0002821	Lundin Construction Co. of Cromwell	Cromwell	7/6/1990	12/14/2018	11/15/2024		\$40,000.00			\$40,412.23
LS0003801	Southside Quik Stop	Saint Stephen	2/14/1991	9/4/2013	1/29/2014		\$214,000.00	\$212,151.76	\$817.27	\$2,128,401.64
LS0003807	Town & Country Oil	Mora	2/15/1991		11/27/2012		\$230,000.00	\$279,611.57	\$667.82	\$2,063,286.13
LS0005053	Finlayson Coop	Finlayson	3/26/1992		11/1/2012		\$60,000.00	\$57,503.80		\$970,200.41
LS0005837	Jeff's Service	Greenbush	11/13/1992		10/24/2011		\$55,000.00			\$464,262.59
LS0007577	Service Oil Bulk Plant	Underwood	7/7/1994	2/10/2022	12/13/2024		\$25,000.00			\$25,214.37
LS0007635	Grub & Pub	Foley	7/13/1994		6/20/2002		\$120,000.00	\$30,303.86		\$1,566,146.06
LS0009293	C S Service Inc	Grand Marais	5/17/1996		6/12/2023		\$30,000.00	\$37,086.24		\$2,018,897.82
LS0009885	Dick's Phillips 66 Service	Willernie	1/3/1997	10/29/2004	12/21/2017		\$338,000.00	\$56,966.83		\$252,719.05
LS0011420	Polish Palace	Sobieski	6/16/1998		4/30/2007		\$72,000.00	\$126,340.06		\$1,843,937.80
LS0011948	Former Jerry's Phillips 66	Grand Rapids	10/20/1998	6/8/2022	12/13/2024		\$40,500.00			\$12,077.03
LS0012009	Four Corners	Detroit Lakes	10/28/1998		7/1/2007		\$0.00			\$269,783.44
LS0012435	Sturgeon River Landing	Side Lake	11/12/1998		12/11/2001		\$178,500.00	\$33,101.39		\$1,674,818.09
LS0012811	Blackduck Amoco	Blackduck			6/24/2022		\$12,500.00	\$13,543.72		\$97,307.08
LS0012970	Macs Inn	Detroit Lakes	9/20/1999		8/22/2001		\$50,000.00			\$1,195,107.02
LS0013173	Esselman Store	Sauk Rapids	12/2/1999		1/9/2017		\$298,000.00	\$150,319.39	\$2,960.59	\$997,015.88
LS0014494	Former Petes Garage or James Motor	Ely	10/8/2001	9/28/2020	9/28/2023		\$25,000.00			\$138,328.21
LS0015264	Corey Oil Company Inc	Lindstrom	6/10/2003		5/29/2025					
LS0015381	L & L Oil Company Bulk Plant	Crookston	7/17/2003	8/1/2019	11/25/2019		\$120,000.00	\$29,959.76		\$165,814.82
LS0016058	Jacobson Auto	Solway	4/15/2005		4/15/2005		\$30,000.00	\$30,622.82		\$1,323,877.26
LS0016813	Walgreens Store 10640	Albert Lea	5/3/2007		7/3/2025		\$50,000.00	\$54,905.03	\$1,538.12	\$1,538.12
LS0017341	City of Pipestone Ewert Rec Center	Pipestone	8/12/2008	6/2/2023	6/26/2023		\$57,200.00			\$147,688.79
LS0017515	Former Central Garage	Ham Lake	1/26/2009		7/5/2016		\$10,000.00			\$383,955.74
LS0017886	Java Detour/Former Gas Station	Rochester	2/1/2010		2/1/2016		\$69,000.00			\$296,948.48
LS0018150	Former Crane Lake Resort	Crane Lake	9/21/2010		12/4/2013		\$10,000.00			\$383,232.49
LS0018168	John's Service	Alvarado	10/8/2010		11/1/2012		\$82,000.00			\$272,264.20
LS0020613	Former Farmer's Union Oil Bulk Site	Alvarado	1/23/2015		4/2/2018					
LS0018447	Gibbons Residence	Grand Rapids	6/27/2011	8/20/2020	4/11/2025		\$80,000.00	\$78,180.26	\$1,175.74	\$1,175.74
LS0018516	Hi Yield Products	Hartland	8/31/2011		7/2/2025		\$40,000.00	\$40,915.61	\$2,076.47	\$2,076.47
LS0018832	Former Cherry Corner Store	Iron Junction	7/19/2012		5/16/2019		\$0.00			\$107,751.88
LS0019066	Longville Bible Chapel	Longville	2/22/2013		12/3/2013		\$87,000.00			\$420,250.20

FY26 PRP Allotment Report**8/27/2025**

LS0019264	Dalbo Foods	Dalbo	9/25/2013	8/16/2022	\$75,000.00			\$9,114.15
LS0019659	Exhaust Pros - Duluth	Duluth	9/19/2014	7/13/2016	\$18,000.00			\$136,610.12
LS0019679	Super Duper Store	Chisholm	8/7/2014	3/7/2025	\$15,000.00			\$20,940.14
LS0019762	Woody's Pump N Munch	Randolph	6/19/2014	6/17/2015	\$40,000.00	\$30,266.60		\$789,749.54
LS0019798	Osmundson Brothers Facility	Adams	4/28/2015	7/30/2025	\$40,000.00			
LS0019823	Former TNT Gas & Deli	Bock	5/12/2015	8/16/2022	\$85,000.00			\$173,517.31
LS0019901	Former Forner Garage	Holdingford	8/20/2015	6/19/2017	\$35,000.00			\$128,305.46
LS0020084	Tardy's Fuel and Food	Angora	4/18/2016	3/20/2024	\$20,000.00			\$50,023.40
LS0020174	Nicholson Transportation Company	Backus	8/16/2016	1/9/2017	\$200,000.00	\$145,674.14	\$1,588.50	\$1,053,414.16
LS0020215	Former Skelly Gas Station	Kasson	7/21/2016	9/27/2016	\$162,000.00	\$249,426.35		\$355,820.36
LS0020289	Former Moose Lake Tire and Oil Inc	Moose Lake	12/7/2016	4/26/2017	\$20,500.00	\$22,715.82		\$1,187,515.52
LS0020540	Former Lindert's Hardware	Norwood Young America	5/21/2017	10/31/2018	\$80,000.00			\$268,101.90
LS0020636	Columbe Residence	Duluth	2/28/2018	6/1/2021	\$15,000.00			\$47,691.27
LS0020703	Richard Matosich Property	Nashwauk	6/11/2018	4/20/2022	\$30,000.00			\$5,955.23
LS0020714	Junior Borders Estate Property	Pillager	6/27/2018	2/20/2025	\$10,000.00			\$17,801.61
LS0020846	Stewartville Quick Stop	Stewartville	11/7/2018	9/26/2022	\$18,200.00			\$65,092.95
LS0020848	Former Bud's Place	Floodwood	11/15/2018	2/11/2019	\$10,000.00			\$132,234.04
LS0020878	Adjacent ROW to Tulaby Lake Inn	Waubun	11/9/2018	1/28/2020	\$5,000.00			\$132,574.38
LS0020930	Pollock Residence	Willmar	4/9/2019	6/5/2019	\$11,000.00	\$10,228.62		\$76,703.03
LS0020977	Preston Oil Products Company	Preston	5/29/2019	4/9/2020	\$35,000.00			\$366,414.96
LS0021045	Busy Corner Store	Blackduck	7/26/2019	9/19/2019	\$40,000.00	\$74,051.79	\$5,286.50	\$1,100,587.14
LS0021098	B & J Service	Henriette	9/10/2019	6/1/2021	\$30,000.00	\$19,004.26		\$184,680.44
LS0021120	KJ Auto Service	Duluth	9/25/2019	10/9/2024	\$22,000.00			\$16,526.15
LS0021193	Donald Harvey Property	Minneapolis	10/23/2019	1/6/2023	\$10,000.00	\$17,497.71		\$57,879.85
LS0021205	Warba Auto Service	Warba	11/6/2019	2/1/2024	\$65,000.00	\$72,467.98		\$24,139.09
LS0021303	Oakdale Royal Service Station	Owatonna	7/2/2020	5/9/2025				
LS0021307	Tacner Property	Evansville	8/19/2020	4/12/2024	\$35,000.00			\$2,736.53
LS0021329	140 Maine Street ROW UST	Saint Martin	8/27/2020	1/31/2025	\$15,000.00			\$23,478.56
LS0021359	Campbell Residence	Mahtomedi	9/17/2020	7/3/2024	\$20,000.00	\$13,143.55		\$21,276.54
LS0021368	1963 Gas Station	Hawick	9/28/2020	8/14/2024	\$3,500.00			\$7,762.37
LS0021402	Johnson-Ward Property	Minnetonka	11/5/2020	9/26/2024	\$5,000.00	\$8,480.32		\$12,484.41
LS0021413	Sondrol Service Station	Sunburg	9/15/2020	9/2/2022	\$65,000.00	\$36,288.47		\$198,058.22
LS0021484	South Minnesota Oil Co	Pipestone	2/5/2020	8/12/2021	\$95,000.00			\$183,546.82
LS0021488	Jesse's Boot Store/Former Bulk Oil Warehouse	Blooming Prairie	2/12/2021	7/22/2025		\$27,023.30		
LS0021627	Cut Face Creek Tanker Rollover	Grand Marais	10/13/2021	3/4/2022	\$200,000.00	\$32,607.23		\$388,733.84
LS0021707	Elgin C-Store	Elgin	3/28/2022	3/17/2023	\$1,400,000.00	\$69,216.03	\$7,247.59	\$496,374.21
LS0021708	Melis Residence	Saint Cloud	12/3/2021	10/18/2023	\$20,000.00	\$19,841.94		\$71,071.32
LS0021724	Wallraff Property	Richmond	4/21/2022	10/23/2024	\$1,500.00			\$18,192.66
LS0021748	Horsepower Haven	Grey Eagle	6/8/2022	7/3/2025	\$35,000.00	\$49,433.11		
LS0021750	Ben's Bait and Tackle	Grand Rapids	6/1/2022	3/25/2024	\$40,000.00			\$47,398.49
LS0021778	Kern Residence	Aitkin	8/10/2022	4/21/2023	\$47,000.00	\$47,162.19	\$3,826.50	\$92,707.00

FY26 PRP Allotment Report

8/27/2025

LS0021879	Seline Property	Hermantown	12/9/2022	10/9/2024	\$17,500.00		\$23,545.89
LS0021958	Cherokee Service, Inc.	West Saint Paul	3/30/2023	1/31/2025	\$33,000.00		\$29,153.97
LS0022087	Grangruth Property	Wadena	9/11/2023	3/5/2025	\$10,000.00		\$26,345.32
LS0022106	Moss Property	Karlstad	11/14/2023	5/16/2024	\$0.00		\$53,906.03
LS0022177	Hagin Property	Ely	2/28/2024	7/29/2025			
LS0022218	9 Montcalm Ct Property	Saint Paul	6/5/2024	8/1/2024	\$3,000.00	\$2,123.26	\$24,599.83
LS0022302	Lonsdale Food & Fuel Marketplace Inc	Lonsdale	10/15/2024	4/11/2025	\$75,000.00	\$130,047.74	
LS0022383	Swan Lake Marathon	Pengilly	3/4/2024	5/9/2025			
LS0022392	Hall Property	Shoreview	3/29/2025	6/26/2025		\$35,928.70	
LS0022394	International Falls 2nd Ave Utility Corridor/Bulk ASTs	International Falls	9/11/2023	7/29/2025			
LS0022456	MNDOT TH 212 Area B	Sacred Heart	4/27/2020	6/25/2025		\$8,246.18	
LS0079004	Public Water Supply Wells Assessment		3/11/1998	1/1/1900	\$12,000.00	\$7,029.35	\$560,331.79
LS0079020	Gasoline Additive Project		6/1/2019	6/1/2019	\$500,000.00	\$701,592.18	\$1,829,305.63
LS0079021	Referrals to Petroleum Remediation Program		10/14/2019	10/14/2019	\$90,000.00		\$355,013.75
LS0079022	Fractionated TPH Project		6/28/2021	6/28/2021	\$10,000.00		\$363,564.88

Consultant Performance Report
8/27/2025

Organization	# of Leaksites	Reports submitted	Reports rejected or not accepted	% Rejected or Not Accepted	More work requested	Field work notifications	MPCA Field work audits	Audits with errors	% of audits with errors	Most recent field work audit
AECOM	6	5	0	0%	3	8	0	0	0%	
AET	25	21	2	10%	4	20	0	0	0%	
AllPhase	2	2	0	0%	0	0	0	0	0%	
Antea	13	10	1	10%	2	14	1	1	100%	2025
Apex Environmental	5	7	1	14%	3	8	0	0	0%	
Arcadis	3	3	1	33%	1	1	0	0	0%	
Atlas	42	32	8	25%	5	101	1	0	0%	2025
Barr Engineering	1	1	0	0%	0	0	0	0	0%	
Bay West	31	39	5	13%	11	39	1	0	0%	2025
BNSF - Scott Carney	1	1	0	0%	0	0	0	0	0%	
Braun Intertec	43	51	6	12%	10	39	0	0	0%	
Burns & McDonnell	1	2	0	0%	1	0	0	0	0%	
Carlson McCain Inc	40	40	0	0%	9	50	0	0	0%	
Chosen Valley Testing	4	7	5	71%	0	0	0	0	0%	
Dean's Tanks	2	3	1	33%	0	0	0	0	0%	
EnviroAnalytics Group	1	0	0	0%	0	3	0	0	0%	
Environmental Troubleshooters	12	11	0	0%	2	13	0	0	0%	
GeoTek	1	1	0	0%	0	2	0	0	0%	
Gilbane	2	0	0	0%	0	2	0	0	0%	
Glacial Lakes Environmental Consulting	5	9	1	11%	2	4	0	0	0%	
Granite City Environmental	1	1	0	0%	0	0	0	0	0%	
Groundwater & Environmental Services Inc	1	1	0	0%	0	0	0	0	0%	
Javelin	8	11	2	18%	2	2	0	0	0%	
Kennedy/Jenks Consulting	1	1	0	0%	0	8	0	0	0%	
KLJ Engineering	1	1	0	0%	0	0	0	0	0%	
Landmark Environmental LLC	6	7	1	14%	1	1	0	0	0%	
McCoy Environmental	1	1	0	0%	0	0	0	0	0%	
METCO	37	32	4	13%	8	44	0	0	0%	
MidAmerica Technical & Environmental Services Inc	7	13	4	31%	3	4	0	0	0%	
Millsop Associates Inc	32	23	1	4%	6	44	0	0	0%	
MSA Professional Services Inc	37	25	1	4%	7	44	0	0	0%	
Northeast Technical Services Inc	4	7	1	14%	2	3	0	0	0%	
Northland Environmental	2	2	1	50%	0	1	0	0	0%	
Nova Consulting Group GBC	13	12	0	0%	3	21	0	0	0%	
Omni Environmental Inc	2	1	0	0%	0	1	0	0	0%	
Pinnacle Engineering	2	3	1	33%	0	0	0	0	0%	
PPM Consultants	1	1	0	0%	0	0	0	0	0%	

Consultant Performance Report
8/27/2025

Organization	# of Leaksites	Reports submitted	Reports rejected or not accepted	% Rejected or Not Accepted	More work requested	Field work notifications	MPCA Field work audits	Audits with errors	% of audits with errors	Most recent field work audit
Ramboll	2	4	4	100%	0	1	0	0	0%	
Stantec	9	10	0	0%	4	13	0	0	0%	
Terracon	11	12	0	0%	3	18	0	0	0%	
Valley Petroleum Equipment	1	1	0	0%	0	0	0	0	0%	
Vieau Associates, a division of GZA	6	3	0	0%	1	7	0	0	0%	
WCEC	70	74	5	7%	19	99	0	0	0%	
Widseth	19	12	1	8%	2	15	0	0	0%	
WSB	13	4	0	0%	1	16	0	0	0%	
WSP	3	2	0	0%	1	6	0	0	0%	

STATE OF MINNESOTA

DATE: August 21, 2025

Office Memorandum

TO: Petroleum Tank Release Compensation
Board Department of CommerceFROM: Kory Wiech, Program Coordinator
Safety and Emergency Management Section
Operations Division

PHONE: (651) 757-2743

SUBJECT: FY25 Project List Report and Updates**FY25 Project List**

As of August 21th, 2025, the MPCA has approved \$994,780 in Emergency Response work orders for FY 25. Below are the requests the MPCA has made to the Petrofund for FY25 and FY26 for invoices received:

Fiscal Year Comparisons

Below is a table that compares Fiscal Year 2025 and Fiscal Year 2026 in terms of work orders and invoices paid against approved Petrofund dollars.

ER FY 25 vs. FY 26	PetroBoard Approved \$	Work Orders Written	Amount Invoiced
ER FY 2025	\$1,050,000	\$994,780	\$994,780
% of Approved \$		94.7%	94.7%
ER FY 2026 (As of 08/26/25)	\$1,000,000	\$439,500	\$267,097
% of Approved \$		43.9%	26.7%

There are two ER sites that estimated to total greater than \$100,000.

- LS0022373 Thompson Property- Estimated 240-260 fuel oil release cause by a pinhole sized leak from corrosion the tank at Thompson's cabin. **(Continuation from FY25)**
- LS0022383 Swan Lake Marathon, Pengily MN- UST sprang a sudden leak immediately after having product put in. The leak was discovered three days later. The entire contents of the tank was lost to sandy soil.

Since the beginning of the fiscal year, July 1, 2025 to the date of this memo, the MPCA Emergency Response Unit within the Safety and Emergency Management Section has responded and hired contractors for 3 new petroleum releases for FY26.

In Person Attendance:

Minnesota Department of Commerce
85 7th Place East, St. Paul, MN 55101
Golden Rule Building, Summit Conference Room
(Go to Front Desk on Skyway Level for escort to 5th Floor)

Remote Attendance:

This meeting can be attended remotely.
Check the Petrofund website for more information:
<https://mn.gov/commerce/business/petrofund/>



Petroleum Tank Release Compensation (Petrofund) Board Regular Meeting

E. Minnesota Department of Commerce (Commerce) Staff Report and Fund Report

Petroleum Tank Release Cleanup Fund (Petrofund)**Fund Report
08/22/2025 EST FINAL**

Fiscal Year (FY) 2025

Unencumbered Balance Transferred from FY 2024	16,873,692
Cancelled Prior Year Encumbrances	3,094,834
MPCA Transfer Back From FY 2024	558,654

Actual Receipts
as of 08/22/2025

Petrofund Fee	21,061,995	
Interest on Petrofund Account	1,603,168	
Other Revenue	38,432	
Restitutions		
Total Receipts	22,703,594	22,703,594

<i>Total Unencumbered Balance Transferred From FY 2024 Cancelled Prior Year Encumbrances, MPCA Transfers from FY 2024 and FY 2025 Receipts</i>	43,230,774
--	-------------------

Operating Budget Expenditures**Commerce FY 2025**

Program Administration	1,303,160	
Department Indirect Costs	15,127	
Attorney General's Office Interagency Agreement	1,157	
Abandoned Underground Storage Tank Removal Program	391,048	
Commerce Total Expenditures	1,710,492	

MPCA FY 2025

Program Administration	7,619,000	
Fund-Financed Project Funding	5,764,328	
MPCA Total Expenditures	13,383,328	

DEED FY 2025

Program Administration	384,633	
Grant Funding Current Fiscal Year		
Grant Funding Carry Forward (estimate)	5,867,964	
DEED Total Expenditures	6,252,597	

Total Program Expenditures	21,346,416
-----------------------------------	-------------------

Available for Payment of Claims	21,884,358
--	-------------------

Reimbursement Claims Paid During FY2025 as of 08/22/2025	4,657,120	
Reimbursement Claims Awaiting Payment in Accounting		
Reimbursement Claims Pending Staff Review (estimate)		
Total Paid and Pending Reimbursement Claims	4,657,120	

Unencumbered Balance 08/22/2025	17,227,238
--	-------------------

Cash Balance 08/22/2025

Petroleum Tank Release Cleanup Fund (Petrofund)**Fund Report****8/22/2025**

Fiscal Year (FY) 2026

Unencumbered Balance Transferred from FY 2025 (estimate)	17,227,238
Cancelled Prior Year Encumbrances	
MPCA Transfer Back From FY 2025	

Actual Receipts
as of 08/22/2025

Petrofund Fee	18	
Interest on Petrofund Account		
Other Revenue	250	
Restitutions		
Total Receipts	268	268

Total Unencumbered Balance Transferred From FY 2025 Cancelled Prior Year Encumbrances, MPCA Transfers from FY 2025 and FY 2026 Receipts	17,227,506
--	-------------------

Operating Budget Expenditures (Pro-rata 5 months)

Commerce FY 2026

Program Administration	665,537	
Department Indirect Costs	6,878	
Attorney General's Office Interagency Agreement	14,833	
Abandoned Underground Storage Tank Removal Program	250,000	
Commerce Total Expenditures	937,248	

MPCA FY 2026

Program Administration	3,435,000	
Fund-Financed Project Funding	3,625,000	
MPCA Total Expenditures	7,060,000	

DEED FY 2026

Program Administration	93,750	
Grant Funding Current Fiscal Year		
Grant Funding Carry Forward \$7,519,758	3,133,233	
DEED Total Expenditures	3,226,983	

Total Program Expenditures	11,224,231
-----------------------------------	-------------------

Available for Payment of Claims	6,003,275
--	------------------

Reimbursement Claims Paid During FY2026 as of 08/22/2025	365,271	
Reimbursement Claims Awaiting Payment in Accounting	106,811	
Reimbursement Claims Pending Staff Review (estimate)	8,126,138	
Total Paid and Pending Reimbursement Claims	8,598,221	

Unencumbered Balance 08/22/2025	(2,594,946)
--	--------------------

Cash Balance 08/22/2025	25,394,733
--------------------------------	-------------------

Difference	27,989,678
-------------------	-------------------

**Petroleum Tank Release Compensation Board
(Petrofund)**

Applications Approved for Payment - Fiscal Year 2026

Memo	Approval Date	Applications Approved	Amount approved	Cumulative Applications	Running total
1	7/11/2025	12	\$200,058.64	12	\$ 200,058.64
2	7/25/2025	5	\$165,482.68	17	\$ 365,541.32
3	8/8/2025	8	\$106,541.26	25	\$ 472,082.58
4	8/22/2025	23	\$458,749.66	48	\$ 930,832.24
5	9/5/2025	11	\$360,241.14	59	\$ 1,291,073.38
6	9/19/2025			59	\$ 1,291,073.38
7	10/3/2025			59	\$ 1,291,073.38
8	10/17/2025			59	\$ 1,291,073.38
9	10/31/2025			59	\$ 1,291,073.38
10	11/14/2025			59	\$ 1,291,073.38
11	11/28/2025			59	\$ 1,291,073.38
12	12/12/2025			59	\$ 1,291,073.38
13	12/26/2025			59	\$ 1,291,073.38
14	1/9/2026			59	\$ 1,291,073.38
15	1/23/2026			59	\$ 1,291,073.38
16	2/6/2026			59	\$ 1,291,073.38
17	2/20/2026			59	\$ 1,291,073.38
18	3/6/2026			59	\$ 1,291,073.38
19	3/20/2026			59	\$ 1,291,073.38
20	4/3/2026			59	\$ 1,291,073.38
21	4/17/2026			59	\$ 1,291,073.38
22	5/1/2026			59	\$ 1,291,073.38
23	5/15/2026			59	\$ 1,291,073.38
24	5/29/2026			59	\$ 1,291,073.38
25	6/12/2026			59	\$ 1,291,073.38
26	6/26/2026			59	\$ 1,291,073.38
27				59	\$ 1,291,073.38

Total Expenditures 2025 (payments on memos) \$ 1,291,073.38

Total Applications Paid

59

Applications Approved for Payment Last Ten Years

Fiscal Year	Total Applications	Total Amount Approved
2015	337	\$4,132,849.87
2016	399	\$5,025,201.42
2017	298	\$4,157,423.59
2018	315	\$4,725,189.27
2019	373	\$5,575,371.20
2020	282	\$3,935,136.84
2021	238	\$3,214,229.92
2022	214	\$2,379,126.30
2023	254	\$4,479,789.00
2024	205	\$3,375,618.43
2025	272	\$4,657,119.63
2026	59	\$ 1,291,073.38