



STATE OF MINNESOTA PUBLIC UTILITIES COMMISSION

Date: September 20, 2013
To: MISO Quarterly Update list
From: Burl Haar
Subject: MISO Quarterly Update meeting

The Minnesota Public Utilities Commission has scheduled the MISO Utilities 2013 Third Quarterly Update Meeting for Friday, October 4, 2013 from 10:00 AM to Noon in the Commission's Small Hearing Room, Suite 350, 121 7th Place East, St. Paul, MN. The Commission invites participation from Minnesota electric transmission utilities and other interested persons on the following topics:

1. SPP's Day 2 Market launch and WAPA/Basin/Heartland Possible Integration into SPP in October 2015

- a. In August 2013, SPP and WAPA announced the start of an Integration Study on behalf of WAPA, Basin, and Heartland with the purpose of evaluating the reliability of the Integrated System (IS) transmission grid and identify transmission upgrades needed prior of the assumed integration date of October 2015.
- b. What will be the implications of this proposed SPP/WAPA/Basin/Heartland integration for the rest of Minnesota utilities that are part of MISO RTO?
 - i. What is the current level of coordination (existing power purchase agreements, transmission service agreements, reliability coordination) between the SPP integrating companies and MN utilities who are members of MISO?
 - ii. Do Minnesota MISO utilities see any cost implications to them as a result of this proposed SPP integration, i.e. new or renegotiated power purchases, new transmission services from these three utilities (WAPA/Basin/Heartland)?
- c. Do Minnesota MISO utilities see any costs or benefits to them as a result of SPP Day 2 market launch?

- 2. MISO Market Enhancement Strategy, MISO independent market monitor (IMM) State of the Market(SOM) Reports & Resource Adequacy Survey**
- a. Do Minnesota utilities have any concern with MISO's straw proposal of a Market Enhancement Strategy?
 - b. Should MISO emphasize any particular guiding principle(s) in MISO Market Enhancement Strategy more than other principles?
 - c. Do Minnesota utilities have any concern with the Independent Market Monitor's (IMM) State of the Market (SOM) recommendations?
 - d. Regarding the IMM SOM recommendations, what should be MISO's highest priorities?
 - e. Do Minnesota utilities have any concerns or suggestions with recent the MISO-OMS Resource Adequacy Survey?

We look forward to an opportunity to discuss these important issues. The meeting will begin at 10:00 AM and will be held in the Commission's Small Hearing Room on Friday, October 4, 2013.

Burl W. Haar
Executive Secretary