

Public Utilities Commission

Agenda

Thursday, September 12, 2013

9:30 AM start time

Utilities represented: Electricity, Natural Gas

To view all documents related to the following Agenda items, visit [eDockets](#)

DELIBERATION ITEMS

No Items

DECISION ITEMS

1 E290,E002/SA-13-503

**City of Owatonna;
Interstate Power and Light Company**

Joint Request of the City of Owatonna and Interstate Power and Light Company for Approval of an Adjustment of Their Contiguous Service Territory Boundaries. (PUC: Bahn; DOC: [Comments](#) - Lusti)

2 E002,221/SA-13-543

**Northern States Power Company d/b/a Xcel Energy;
City of Buffalo Municipal Utilities**

Joint Request of Northern States Power Company d/b/a Xcel Energy and the City of Buffalo Municipal Utilities for Approval of a Service Territory Compensation and Orderly Transfer Agreement between the Parties. (PUC: Bahn; DOC: [Comments](#) - Lusti)

3 E299,132/SA-13-555

**Rochester Public Utilities;
People's Energy Cooperative**

Joint Request of the Rochester Public Utilities and People's Energy Cooperative for approval of fifteen Service -By-Exception Agreements. (PUC: Bahn; DOC: [Comments](#) - Lusti)

****4 G008/GR-13-316 CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Minnesota Gas**

In the Matter of the Application by CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Minnesota Gas for Authority to Increase Natural Gas Rates in Minnesota.

Should this filing be accepted, the proposed rates suspended, this matter referred to the Office of Administrative hearings, and interim rates set as requested by the Company?
(PUC: [Briefing Papers](#) / [Attachment](#) - Morrissey, Alonzo, Stalpes, Kaml, Bahn, Harding)

***5 G008/MR-13-674 CenterPoint Energy Resources Corp.**

In the Matter of a Petition by CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Minnesota Gas to Establish a New Base Cost of Gas and Reset the Purchased Gas Adjustment to Zero, to Coincide with the Implementation of Interim Rates in General Rate Filing Docket No. G-008/GR-13-316.

Should the Commission approve the proposed new base cost of gas?
(PUC: [Briefing Papers](#) - Morrissey, Alonzo)

****6 G999/AA-12-756, et al All Commission-Regulated Natural Gas Utilities**

In the Matter of the Review of the 2011-2012 Annual Automatic Adjustment Reports and Annual Purchased Gas Adjustment (PGA) True-up Filings.

Should the Commission accept the natural gas utilities' 2011-2012 annual automatic adjustment reports and 2011-2012 annual true-up filings?

Should the Commission require Greater Minnesota Gas to cease using its AG Interruptible Gas Service Agreement at this time.

Should the Commission require something more from Minnesota Energy Resources Company (MERC) in regards to continually reporting negative Lost and Unaccounted (LUF) gas?

On a prospective basis, should the Commission require balancing services costs and revenues to be included in the commodity portion of the purchased gas adjustment (PGA)?

(PUC: [Briefing Papers](#) / [Supplement](#)- Bender, Harding)

* One star indicates agenda item is unusual but is not disputed.

** Two stars indicate a disputed item or significant legal or procedural issue to be resolved.
(Ex Parte Rules apply)