

# Public Utilities Commission

## Agenda

Thursday, April 25, 2013

9:30 AM start time

Utilities represented: Electricity, Energy Facilities

To view all documents related to the following Agenda items, visit [eDockets](#)

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### DELIBERATION ITEMS

*No Items*

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### DECISION ITEMS

**\*1 E015/S-13-126**

**Minnesota Power**

Approved

In the Matter of Minnesota Power's Request Under Minnesota Statutes Section § 216B.49 for Approval of its Capital Structure and Authorization to Issue Securities.

Should the Commission approve Minnesota Power's request for approval to issue securities?

Should the Commission approve Minnesota Power's proposed capital structure and capitalizations?

Should the Commission require Minnesota Power to file additional information?

(PUC: [Briefing Papers](#) - Kaml)

**\*2 E002/GR-10-971;  
E002/M-10-1278**

**Xcel Energy**

**File preliminary results of ELCC study by May 1; Stakeholder collaboration required; Open new docket; File large customer PV solar rate proposal by October 1; Modify tariff with interim solar PV capacity credit**

In the Matter of the Application of Northern States Power Company, a Minnesota Corporation, for Authority to Increase Rates for Electric Service in Minnesota;  
In the Matter of a Petition by Xcel Energy for Approval of Revisions to the Solar\*Rewards Program.

Should the Commission accept Xcel's proposal to file its Effective Load Carrying Capability (ELCC) study on May 1, 2013 and propose a solar rate derived from it and from the Company's Solar Load Profile Study?

Should the Commission require Xcel to file a proposal for a solar rate by September 1, 2013? (PUC: [Briefing Papers](#) / [Revised Decision Options](#) - Mackenzie)

**\*3 E015/M-12-233 Minnesota Power Approved as clarified.**

In the Matter of Minnesota Power's Petition for Approval of a Temporary Rider for Residential Time-of-Day Rate for Participants of the Smart Grid Advanced Metering Infrastructure ("AMI") Pilot Project.

Should the Commission approve Minnesota Power's proposed privacy policy for its Time of Use pilot? (PUC: [Briefing Papers](#) - Rebholz, Stueve)

**\*4 E001/RP-08-673 Interstate Power and Light Company Baseload diversification study accepted; Filing requirements set for next resource plan; Filing date of first quarter 2014 set for next resource plan.**

In the Matter of Interstate Power and Light's 2011-2025 Integrated Resource Plan.

What actions, if any, should the Commission take regarding consideration of IPL's baseload diversification study?

Should the Commission consider the filings by IPL to be a new resource plan filing in compliance with its March 2, 2012 Order? (PUC: [Briefing Papers](#) - Stalpes, Rebholz)

**\*5 E015/RP-13-53 Minnesota Power Resource plan accepted; Further information required; Comment deadlines set.**

In the Matter of Minnesota Power's Integrated Resource Plan.

- 1) Should the Commission establish a procedural framework for this proceeding?
- 2) Is Minnesota Power's resource plan complete? (PUC: [Briefing Papers](#) - Rebholz, Stalpes)

**\*6 IP6646/CN-13-193 EDF Renewable Energy Filing requirements varied; Interval between exemption request and application varied.**

In the Matter of the Application of EDF Renewable Energy for a Certificate of need for the

100 MW Stoneray Wind Project in Pipestone and Murray Counties, Minnesota.

Should the Commission approve the request for exemption from certain certificate of need application content requirements?

Should the Commission vary Minn. Rule 7849.0200, subp. 6, to allow the filing of EDF Renewables certificate of need application within in 45 days of its request for exemption?  
(PUC: DeBleekere; DOC: [Comments](#) – DOC: Lahd)

**\*7 IP6839/WS-10-119 Oak Glen Wind Farm, LLC / Avant Energy Approved**

In the Matter of the Application of Oak Glen Wind Farm, LLC for a Large Wind Energy Conversion System Site Permit for the 44 MW Oak Glen Wind Farm in Steele County.

Should the Commission approve the post-construction noise study proposal?  
(PUC: [Briefing Papers](#) - DeBleekere)

**\*8 IP6843/WS-10-425 Prairie Rose Wind, LLC Approved**

In the Matter of the Application of Prairie Rose Wind, LLC for a Large Wind Energy Conversion System Site Permit for the 200 MW Prairie Rose Wind Farm in Rock and Pipestone Counties.

Should the Commission approve the Post-Construction Noise Study Proposal?  
(PUC: [Briefing Papers](#) - Ek)

**\*9 IP6684/WS-08-1448 Buffalo Ridge Power Partners, LLC Revoked site permit**

In the Matter of the Application of Buffalo Ridge Power Partners, LLC for an up to 138 MW Large Wind energy Conversion System in Yellow Medicine and Lincoln Counties.

Should the Commission revoke the project site permit?  
(PUC: [Briefing Papers](#) - Kaluzniak)

**\*10 PL9/CN-13-153 Enbridge Energy Approved as modified**

In the Matter of the Application of Enbridge Energy, Limited Partnership for a Certificate of Need for the Line 67 Station Upgrade Project – Phase 2 in Kittson, Marshall, Red Lake, Clearwater, Cass, Itasca, and St. Louis Counties, Minnesota

Should the Commission approve the proposed Notice Plan?  
(PUC: [Briefing Papers](#) - Kaluzniak)

**\*11 E002/CN-12-1240 Xcel Energy Completeness deadline varied**

In the Matter of the Petition of Northern States Power Company d/b/a Xcel Energy for

Approval of Competitive Resource Acquisition Proposal and Certificate of Need.

Should the Commission vary the deadline established in its November 21, 2012 *Order Closing Docket, Establishing New Docket, and Schedule for Competitive Resource Acquisition Process?* (PUC: [Briefing Papers](#) - DeBleeckere)

- \* One star indicates agenda item is unusual but is not disputed.
- \*\* Two stars indicate a disputed item or significant legal or procedural issue to be resolved.  
(Ex Parte Rules apply)