



**Energy Facilities Permitting
2011-2012 Projects under Review by Type**

Docket Number	Project Name	Project Description	Start date	Status
Transmission				
TL-09-38 CN-10-694	Hiawatha Line (Xcel)	Proposal for two 1.4-mile 115 kV lines to connect a new substation near the Hiawatha corridor and a new substation at Oakland Ave. South in Minneapolis.	Application filed in April 2009, CN filed November 2010.	Route permit decision delayed for CN determination. ER issued 8/19/11. PUC decision on route and CN scheduled for 1/12/2012
TL-10-1307 CN-10-973	Savanna 115 kV rebuild (GRE)	Construction of a new 115 kV switching station and rebuilding of approximately 37 miles of existing 69 kV transmission line to 115 kV near Floodwood, Minnesota.	Application accepted March 2011	EA issued 10/21/11 PUC decision on route and CN expected in February 2012.
TL-09-1448	Hampton-Rochester-La Crosse (Xcel)	An approximately 80-90 mile 345 kV line and a new 161 kV transmission line from the Hampton Substation, through Rochester, to a proposed substation in La Crosse, Wisconsin.	Application accepted January 2010	FEIS issued 8/31/11 PUC decision on route expected in February 2012.

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Transmission				
TL-11-800	North Rochester-Chester 115kV (Xcel)	A 30-mile 161 kV transmission line from the proposed North Rochester substation near Pine Island to the existing Chester substation east of Rochester.	Application accepted October 2011	EA expected in February 2012. PUC decision on route permit expected in April 2012.
TL-11-915	Enterprise Park 115kV (GRE)	A new 5.8 mile 115 kV transmission line to serve Anoka Municipal Utilities' existing Enterprise Park Substation and modifications to the existing Crooked Lake Substation, including the addition of a 115 kV transformer at AMU's Enterprise Park Substation.	Application accepted November 2011	EA expected in February 2012. PUC decision on route expected May 2012.
TL-10-134 CN-10-80	Prairie Rose Transmission 115 kV (Geronimo)	A 7-mile 115 kV transmission line in Rock County, Minnesota. The transmission line and associated facilities will connect the 200 MW Prairie Rose Wind farm to the Split Rock Substation near Brandon, South Dakota.	Application accepted March 2011	CN issued with Wind Site Permit (WS-10-425). PUC decision on route scheduled for 1/12/2012
TL-11-223	Orono Substation Expansion (Xcel)	Replacement of the 69 kV Orono Substation with a 115 kV substation and construction of approximately 0.6 mile of 115 kV transmission line in Orono.	Application accepted June 2011	EA released 11/30/11. PUC decision on route expected January/February 2012.

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Transmission				
TL-11-152	Hollydale 115 kV (Xcel)	Rebuild of 8 miles of 69 kV transmission line to 115 kV and constructing 0.8 mile of new 115 kV transmission line, constructing a new 115 kV substation, and modifying associated transmission facilities.	Application accepted August 2011	EA expected in late January 2012. PUC decision on route expected March/April 2012.
TL-11-318	Little Falls 115 kV (GRE)	Proposed construction of approximately 4.4 miles of two new 115 kV transmission lines and modification of the existing Little Falls substation in Morrison County east of the city of Little Falls.	Application accepted August 2011	EA available in January 2012. PUC decision on route expected February/March 2012.
TL-11-867	Parkers Prairie 115 kV (GRE)	Replacement of approximately 2.1 miles of existing 41.6 kV transmission line with 115 kV line and updating the existing Parkers Prairie substation near the city of Parkers Prairie in Otter Tail County.	Application accepted December 2011	EA Scoping decision expected in January 2012. PUC decision on route expected in June 2012.
TL-11-795	Black Dog to Savage 115 kV (Xcel)	Rebuild and re-routing of 4 miles of 115 kV transmission lines.		Draft application received 11/30/2011.
CN-11-826	SWTC Chaska (Xcel)	Rebuild of 69 kV transmission line to 115 kV to existing substation.		CN exemptions granted 11/14/2011

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Transmission				
TL-11-948 CN-11-332	Bluff Creek- Westgate (Xcel) 115kV	Rebuild of 69 kV transmission line to 115 kV and expansion of existing substation.		CN exemptions granted 11/16/2011
Power Plants				
GS-11-307 CN-11-184	Black Dog Repower (Xcel)	Replace existing coal-fired units with natural gas-fired combined cycle electric generation, adding an additional 450 MW of additional generating capacity.	Application accepted in June 2011.	July 2011: Alternative proposal submitted August 2011: Contested case hearing ordered by PUC. December 2011: Xcel withdraws application.
Minor Alterations and Permit Amendments				
TL-08-712	Southdale to Searcyville 115 kV (GRE)	Request for change to permitted route of the Southdale to Searcyville 115 kV transmission line project in Cass and Crow Wing counties.	December 2011	Notice on 12/16/11, 12/30/11 close of comment period.