

**EQB Energy Facility Permitting  
Completed Projects by Type  
December 2002 - November 2003**

<b>Project Type</b>	<b>Review Type</b>	<b>Project</b>	<b>Date</b>
<b>Generation</b>	EAW	NGPP Minnesota Biomass, LLC to own, construct, and operate a “closed-loop” biomass-fueled power generating plant in Waseca County	November 2003
	EAW	Rushford Electric Utility plant consisting of three 2000 kilowatt fuel-oil engines generating a total of 6-megawatts of electricity.	December 2003
<b>Transmission</b>	Minor Alteration	Xcel’s Request to Relocate Portions of the 115 kV Transmission Line at the Sherco Power Plant near Becker, Minnesota	September 2003
<b>Pipeline</b>	Permit	Permit No. 02-33-PRP-HUC to construct and operate 90 miles of new natural gas pipeline and facilities in Martin, Watonwan, Brown, Nicollet, Sibley and McLeod Counties	December 2002
	Permit Amendment	Permit No. 02-33-PRP-HUC amended to identify route and incorporate mitigation plan	March 2003
	Information Book	EQB Information Book for Public Utilities Commission of New Ulm Proposed 4.56 Mile Natural Gas Pipeline Project in Brown County	May 2003
	Permit	Permit No. 03-62-PRP-MnSP to MnSP and Great Plains Natural Gas to construct and operate a 6.4 mile natural gas pipeline near Brewster	July 2003
<b>Wind</b>	Permit Amendment	Permit No. 01-10-LWECS-NE (Murray and Pipestone Counties) changing name from “MAPP WIND I, LLC” to “Moraine Wind I, LLC”	December 2002
	Permit	Permit No. 02-45-LWECS-enXco to Power Partners, LLC to construct and operate an 87-MW LWECS in Pipestone and Murray Counties	December 2002
	Permit Amendment	Permit No. 01-10-LWECS-NE amended to locate turbines within 5 RDs of the site boundary and to modify wind turbine array spacing requirements	February 2003
<b>Rules</b>	Rules Amendment	Amendment of power plant siting rules (Chapter 4400) to respond to changes in state law	December 2002
	Rules Amendment	Amendments to the environmental review rules (Chapter 4410) on environmental review required at the certificate of need stage	November 2003
<b>Nuclear Waste</b>	Report	Federal Programs for the Management of High-Level Nuclear Waste, 2003 Annual Report	February 2003

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December 2002	Permit Amendment	Permit No. 01-10-LWECS-NE (Murray and Pipestone Counties) amended changing name from "MAPP WIND I, LLC" to "Moraine Wind I, LLC"
December 2002	Permit	Permit No. 02-33-PRP-HUC to Hutchinson Utilities Commission to construct and operate 90 miles of new natural gas pipeline and facilities in Martin, Watonwan, Brown, Nicollet, Sibley and McLeod Counties
December 2002	Permit	Permit No. 02-45-LWECS-enXco to Power Partners, LLC to construct and operate an 87-MW LWECS in Pipestone and Murray Counties
December 2002	Rules Amendment	Amendment of power plant siting rules (Chapter 4400) to respond to changes in state law
February 2003	Permit Amendment	Permit No. 01-10-LWECS-NE amended to locate turbines within 5 rotor diameters of the site boundary and to modify wind turbine array spacing requirements
February 2003	Report	Federal Programs for the Management of High-Level Nuclear Waste, 2003 Annual Report
March 2003	Permit Amendment	Permit No. 02-33-PRP-HUC amended to identify route and incorporate mitigation plan
May 2003	Information Book	EQB Information Book for Public Utilities Commission of New Ulm Proposed 4.56 Mile Natural Gas Pipeline Project in Brown County
July 2003	Permit	Permit No. 03-62-PRP-MnSP to Minnesota Soybean Processors and Great Plains Natural Gas to construct and operate a 6.4 mile natural gas pipeline near Brewster
September 2003	Minor Alteration	Xcel's Request to Relocate Portions of the 115 kV Transmission Line at the Sherco Power Plant near Becker, Minnesota
November 2003	Rules Amendment	Amendments to the environmental review rules (Chapter 4410) pertaining to environmental review required at the certificate of need stage
November 2003	EAW	NGPP Minnesota Biomass, LLC to own, construct, and operate a "closed-loop" biomass-fueled power generating plant in Waseca County
December 2003	EAW	Rushford Electric Utility plant consisting of three 2000 kilowatt fuel-oil engines generating a total of 6-megawatts of electricity.