

## Energy Facility Permitting Completed Projects by Type

**December 2005 - December 2006**

<b>Project Type</b>	<b>Name (Docket No.) PUC Decision</b>	<b>Project Description</b>	<b>Date</b>
<b>Generation</b>	<b>Faribault Energy Park</b> (02-48-PPS-FEP) ET-6133/MC-06-1458 Minor Alteration	Minnesota Municipal Power Agency's addition of a nominal 25 MW duct burner to the combined cycle portion of the Faribault Energy Park facility currently under construction in Rice County	Nov '06
<b>Transmission</b>	<b>Summit-Loon Lake</b> Xcel 115/115 kV (E002/TR 05-1192) Route Permit	New Xcel Energy double circuit 115/115 kV high voltage transmission line from the existing Summit-Loon Lake 115 kV transmission line to the Eastwood Substation on the east side of Mankato	Dec. '05
	<b>Tower/Badoura HVTL</b> (E015/TL 05-867) Need Certification (DOC ER)	Two geographically separate projects proposed by Minnesota Power and Great River Energy as part of their Biennial Transmission Projects Report. The Tower 115 kV project would upgrade existing 46 kV lines in the Tower-Ely area by building 14 miles of 115 kV line in St. Louis County. The Badoura 115 kV project would upgrade the existing grid in Hubbard, Cass and Crow Wing counties by building approximately 56.5 miles of new 115 kV line.	April '06
	<b>RDO 115kV</b> (GRE) ET2/TL-06-468 Route Permit and Minor Alteration	Great River Energy and Itasca-Mantrap Electric Cooperative Assoc. upgrade of RDO substation near Park Rapids from 34.5 kV to 115 kv and upgrade and replacement of 2.5 miles of 34.5 kV electrical line to 115 kV in Hubbard County south of Park Rapids.	Sept '06 (permit)  Nov '06 (alter.)
	<b>Cannon Falls 115kV</b> (Xcel) E-002/TL-06-459 Route Permit	Xcel Energy 0.98 mile (5,170 ft) double circuit 115 kV/115 kV transmission line, 1.3 miles (6,945 ft) of two single circuit 115 kV transmission lines, a new substation (Colvill) and the expansion of the Cannon Falls Transmission Substation.	Sept '06
<b>Pipeline</b>	<b>High Bridge Pipeline</b> (G002/GP-05-1706) Route Permit and Amendment	Xcel 2.5-mile natural gas pipeline from Mendota Regulator Station in Dakota County and to the High Bridge generating facility in Ramsey County	Feb '06 (permit)  Dec '06 (amend.)

	<b>Riverside Pipeline</b> (CenterPoint) G008/GP-06-426 Route Permit	CenterPoint Energy 16.3 mile, 20-inch diameter high-pressure (650 psi) natural gas pipeline originating at the Northern Natural Gas facility located in Andover (Anoka County) and terminating at the Riverside Generating Plant Conversion Project in Minneapolis (Hennepin County).	Sept '06
	<b>Cannon Falls Pipeline</b> (GMT) PL-6580/GP-06-931 Route Permit	Greater Minnesota Transmission (GMT) 13 mile, 16-inch diameter high-pressure natural gas pipeline in Dakota and Goodhue counties; from a new Northern Natural Gas town border station south of Coates, terminating at the proposed Cannon Falls Energy Center Power Plant in Cannon Falls.	Oct. '06
<b>Wind</b>	<b>Fenton LWECS</b> (enXco) PT-6499/WS-05-1707 Wind Site Permit	205.5 Megawatt Large Wind Energy Conversion System consisting of up to 137 units of 1.5 MW wind turbines and associated power collection systems in Murray and Nobles counties	April '06
	<b>High Prairie Wind I LWECS</b> PT-6528/WS-06-91 Wind Site Permit	98.9 MW LWECS and associated facilities in Mower County	May '06
	<b>MinnDakota LWECS</b> (PPM Energy) E6530WS-06-157 Wind Site Permit	100 MW, with as many as 67 wind turbine generators in Lincoln County (formerly Ivanhoe Wind Farm)	June '06
<b>Other</b>	<b>Monticello Dry Cask Storage Facility</b> (CN-05-123) Certificate of Need (DOC EIS)	A dry cask independent spent fuel storage facility at the Xcel Energy Nuclear Generating Facility in Monticello	Oct. '06