

**Energy Facility Permitting
Completed Projects by Type
December 2004 - November 2005**

Project Type	Name (Docket No.) EQB/PUC Decision*	Project Description	Date
Generation	Invenergy (04-85-PPS-Cannon Falls EC) Site Permit	357 MW simple cycle natural gas-fired power plant to be located in Cannon Falls	Feb. '05
	High Bridge (05-91-PPS-Xcel-HB; E002/TR 05-1300) Site Permit	500 MW natural gas combined cycle power plant to replace the existing coal fired power plant in St. Paul	Aug. '05
	GRE Cambridge (05-92-PPS-GRE-CS; ET2/TR 05-1315) Site Permit	170 MW natural gas-fired, simple cycle combustion turbine generator at GRE's existing peaking plant site near Cambridge in Isanti County	Nov. '05
Transmission	Air Lake (04-81-TR-Air Lake-Empire) Route Permit	115 kV transmission line about 9.5 miles long from the Air Lake Substation in Lakeville to the Empire Township Substation	Feb. '05
	Buffalo Ridge to White (04-84-TR-Xcel) Route Permit	Xcel 115 kV transmission line about 24 miles long from the Buffalo Ridge Substation in Lincoln County to the White Substation in South Dakota and a new substation called Yankee Substation.	March '05
	Xcel Split Rock to Lakefield junction 345 kV HVTL (03-73-TR-Xcel; E002/TR 05-1302) Route Permit	Xcel 345 kV transmission line about 90 miles long from Split Rock Substation in South Dakota to Lakefield Junction Substation in Jackson County Minnesota and a 115 kV line about 40 miles long from new substation in Nobles County to Chanarambie Substation in Murray County	June '05
	Minnkota – Lund (05-93-TR-Minnkota; E015/TR 05-1276) Route Permit	Two new Minnkota Power Cooperative Inc. 230 kV high voltage transmission lines, each approximately 2,600 feet long and associated facilities in Gudrid Township, Lake of the Woods County	June '05
	Eastwood substation, (04-78-GEN-Minor Alterations ET2/TR-05-1495) Minor Alteration	Convert existing Xcel Wilmarth-Eastwood-Rapidan 69 kV transmission line to 115 kV between Wilmarth Substation and Eastwood Substation in Blue Earth County, expand Eastwood Substation and convert voltage from 69 kV to 115 kV	July '05

	Monticello-St. Cloud 115kV (E002/MC 05- 1273) Minor Alteration	Xcel Energy's 1.2 miles of double-circuited 115/115 kV high voltage transmission line roughly parallel to existing 115 kV HVTL exiting from the Sherburne substation	Sept. '05
	Nokay Substation (E109/MC-05-1464) Minor Alteration	GRE/ Crow Wing Power relocated and rebuilt Nokay Substation and construct a short tap (approximately 180 feet) of 115 kV transmission line between the proposed high side structure and existing switch structure in Long Lake Township, Crow Wing County	Oct. '05
	GRE Plymouth-Maple Grove 115 kV (03-65- TR-GRE PMG; ET2/TR-05-1495) Minor Alteration	Great River Energy's modified route for approximately 0.75 miles of a previously permitted but un-built 115 kV line.	Oct. '05
Pipeline	none		
Wind	Stoneray 105 MW Wind Project (E6473/WS 05-1301) Wind Site Permit	105 Megawatt Large Wind Energy Conversion System of up to 70 wind turbines in Pipestone and Murray Counties by enXco Development Corporation on behalf of Stoneray Power Partners, LLC	June '05
	Jeffers Wind Energy Center (05-96- LWECS-SW; E6465/WS 05-1220) Wind Site Permit	60 MW Large Wind Energy Conversion System of up to 32 wind turbines and associated facilities in Cottonwood County by Summit Wind, LLC	Sept. '05

* On July 1, 2005, authority for energy facility permitting was transferred from the EQB from the PUC.