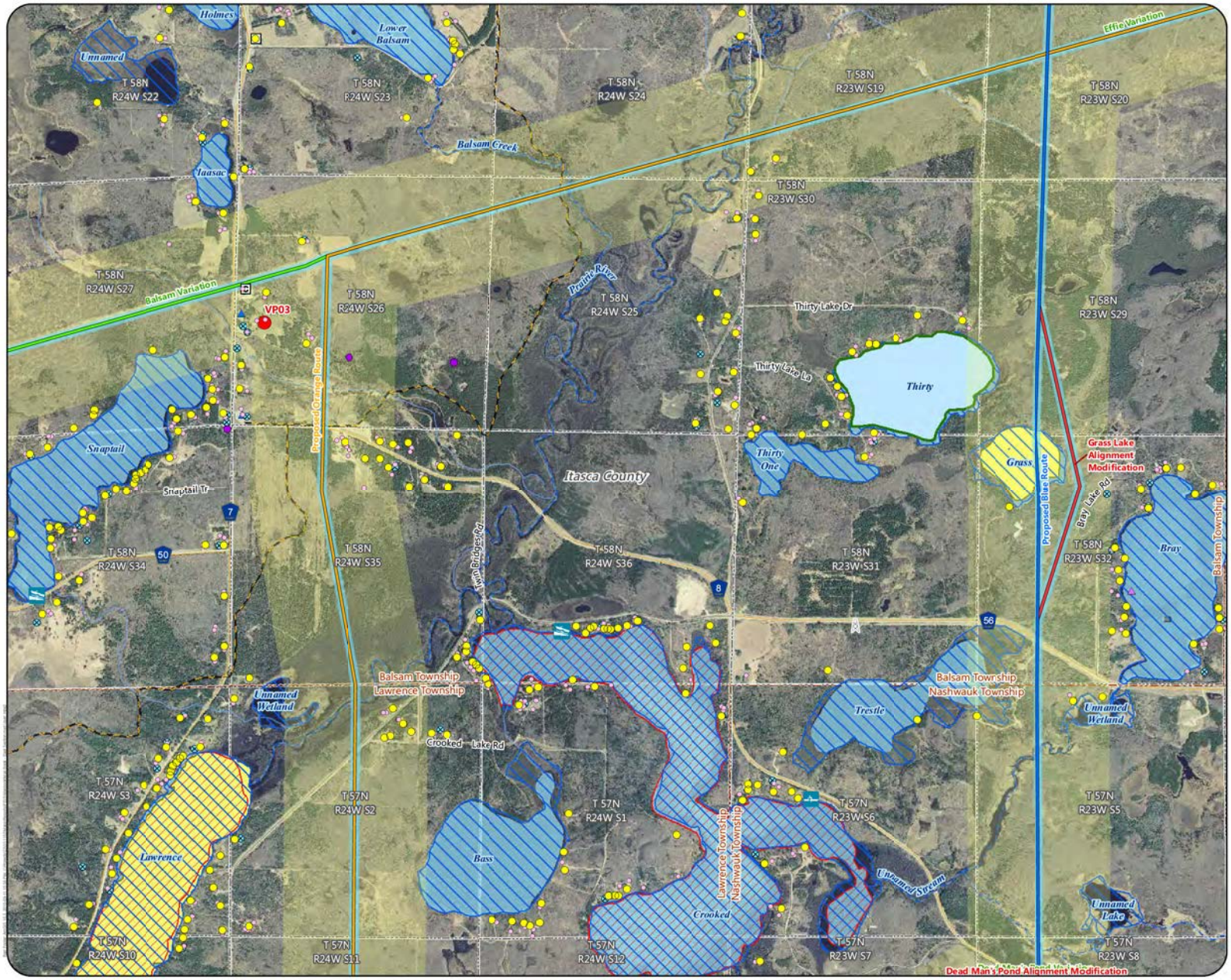
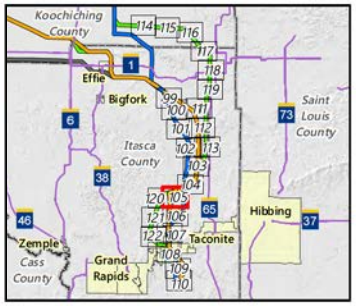




Proposed Routes
- Blue Route
- Orange Route

Alternatives
- Route Variation
- Alignment Modification
- Anticipated Route Width
- Anticipated Right-of-Way
- Visual Simulation Viewpoint
- Residences
- Commercial or Non-Residential Structure
- Church
- Aggregate Source Location
- Communication Tower
- County Well Index
- Carry-In Water Access
- Trailer Launch Water Access
- NHD Watercourse
- PWI Watercourse
- NHD Waterbody
- PWI Waterbody
- MPCA Impaired Waterbody
- Wild Rice Lake
- Shallow Lake
- Snowmobile Trail
- Civil Township
- Public Land Survey Section

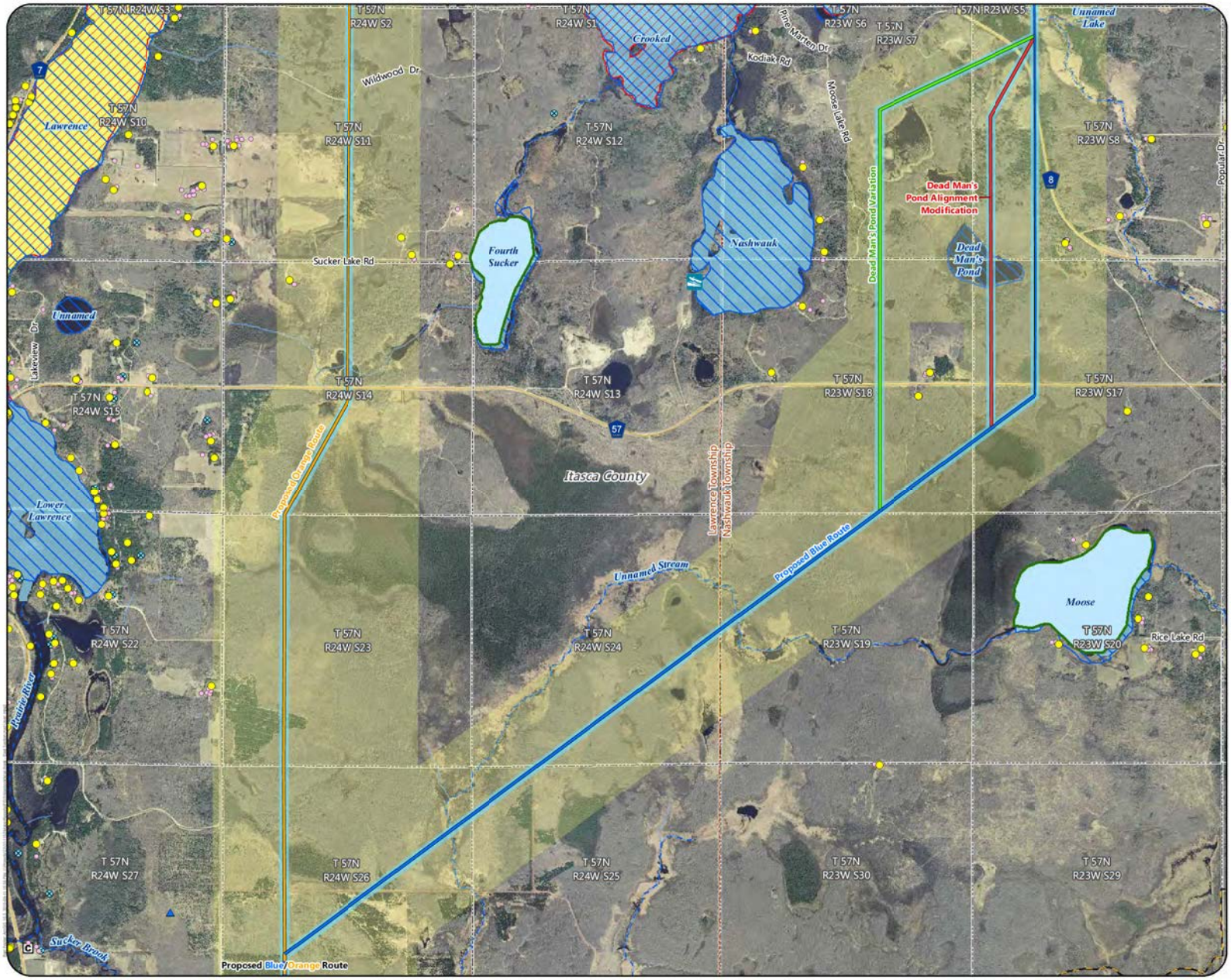
MPCA Database
- Tanks and Leaks
- Multiple Activities

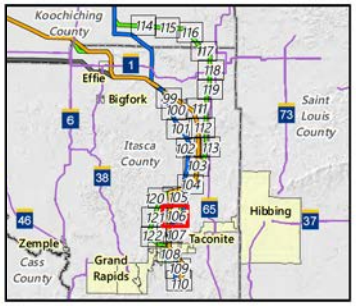
Feet
2,000 0 2,000

Appendix S - Map 105

MAP BOOK - EAST SECTION
Great Northern Transmission Line
Final Environmental Impact Statement

U.S. DEPARTMENT OF ENERGY
MINNESOTA DEPARTMENT OF COMMERCE





Proposed Routes
- Blue Route
- Orange Route
- Blue/Orange Route

Alternatives
- Route Variation
- Alignment Modification
- Anticipated Route Width
- Anticipated Right-of-Way
- Residences
- Commercial or Non-Residential Structure
- Church
- County Well Index
- Trailer Launch Water Access
- NHD Watercourse
- PWI Watercourse
- NHD Waterbody
- PWI Waterbody
- MPCA Impaired Waterbody
- Wild Rice Lake
- Shallow Lake
- Snowmobile Trail
- Civil Township
- Public Land Survey Section

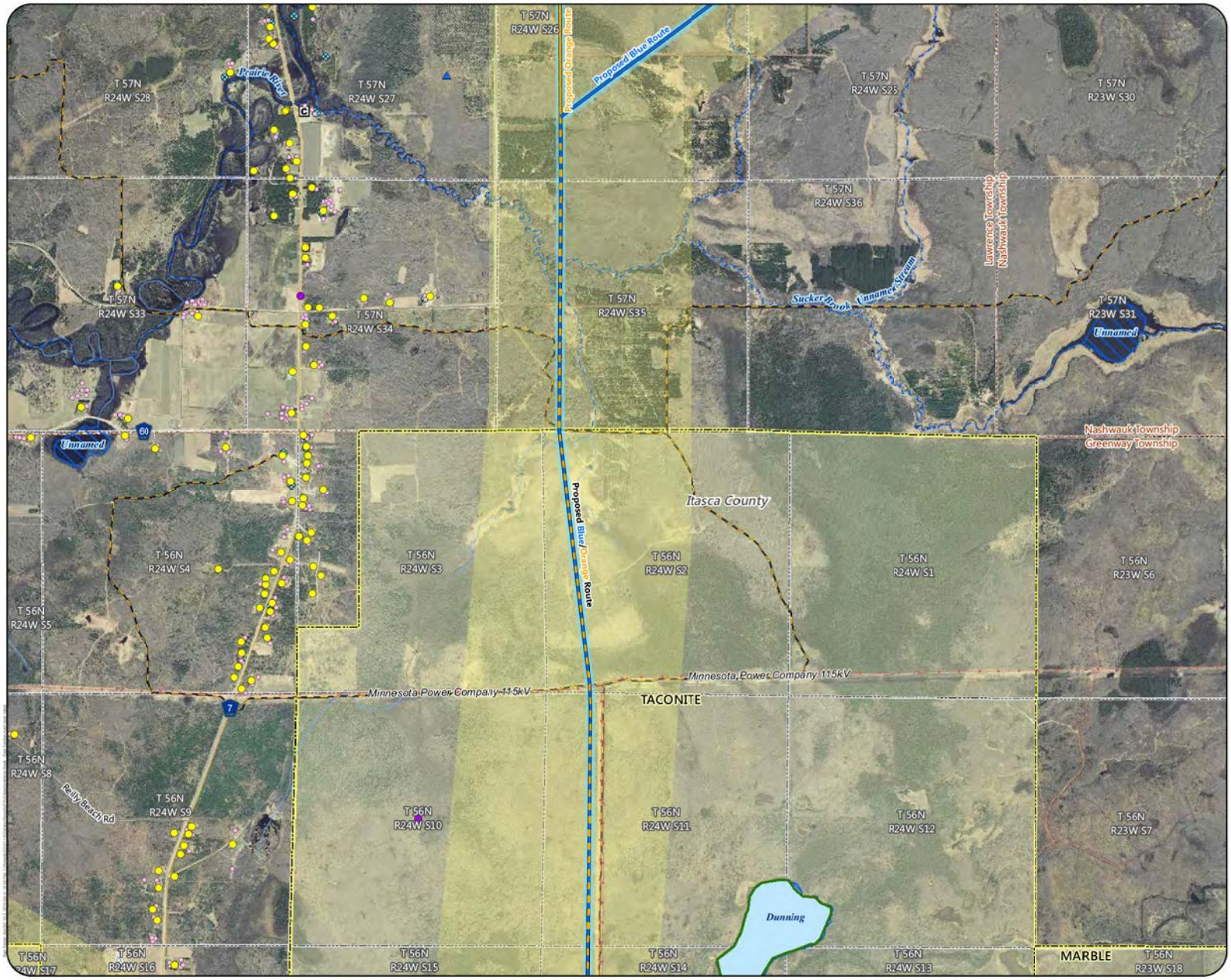
MPCA Database
- Tanks and Leaks

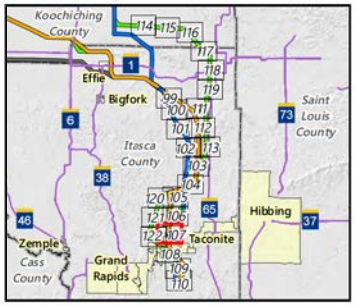
Feet
2,000 0 2,000

Appendix S - Map 106

MAP BOOK - EAST SECTION
Great Northern Transmission Line
Final Environmental Impact Statement

U.S. DEPARTMENT OF ENERGY
MINNESOTA DEPARTMENT OF COMMERCE





Proposed Routes
- Blue Route
- Orange Route
- Blue/Orange Route
- Anticipated Route Width
- Anticipated Right-of-Way
- Residences
- Commercial or Non-Residential Structure
- Church
- Communication Tower
- County Well Index
- NHD Watercourse
- PWI Watercourse
- NHD Waterbody
- PWI Waterbody
- Shallow Lake
- Snowmobile Trail
- Municipal Boundary
- Civil Township
- Public Land Survey Section

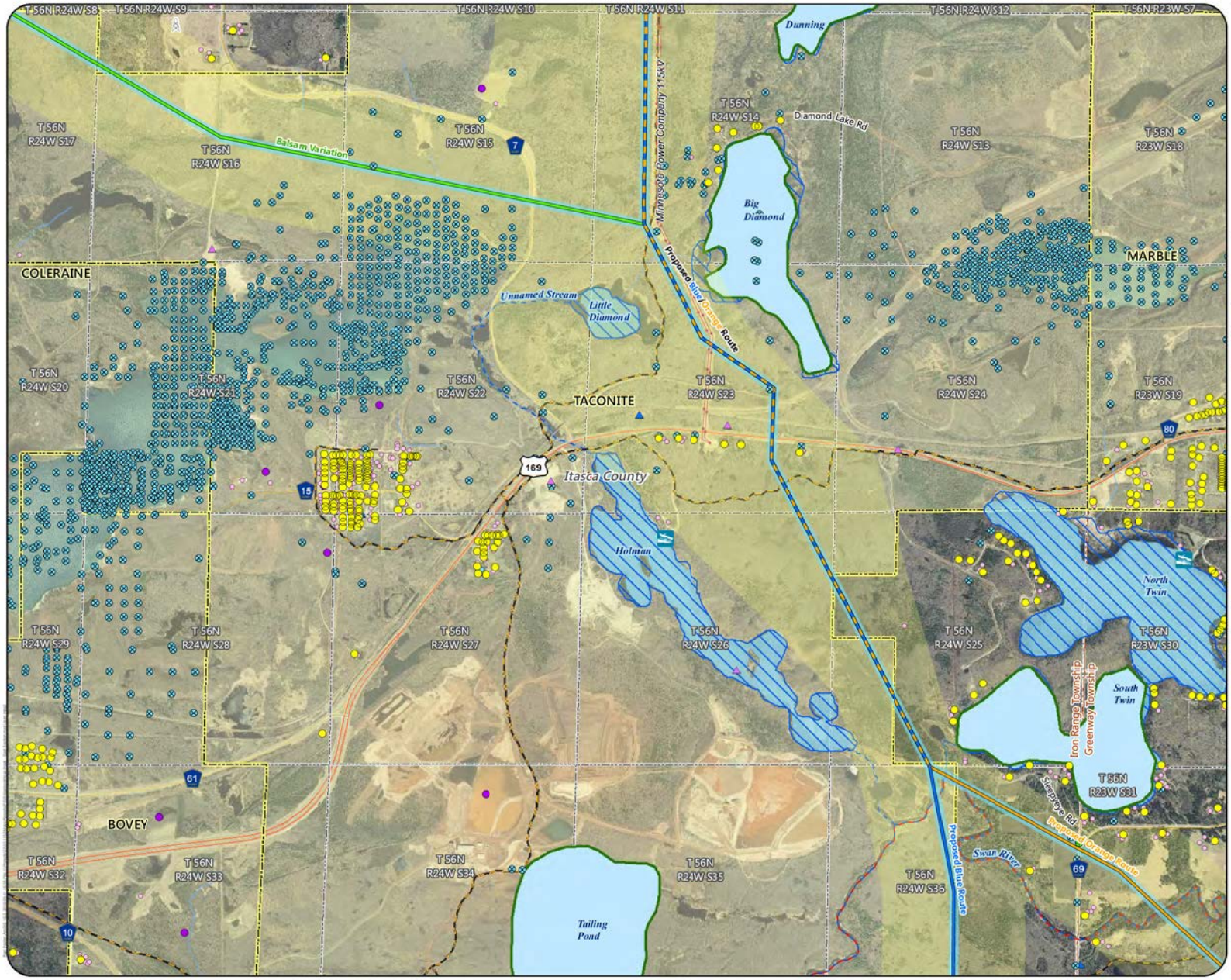
MPCA Database
- Tanks and Leaks
- Multiple Activities

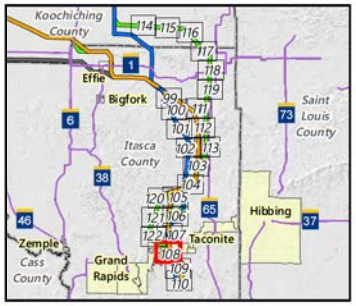
Existing Transmission Lines
- 69 or 115 kV

Feet
2,000 0 2,000

Appendix S - Map 107

MAP BOOK - EAST SECTION
Great Northern Transmission Line
Final Environmental Impact Statement





Proposed Routes
- Blue Route
- Orange Route
- Blue/Orange Route

Alternatives
- Route Variation
- Anticipated Route Width
- Anticipated Right-of-Way
- Residences
- Commercial or Non-Residential Structure
- Aggregate Source Location
- Communication Tower
- County Well Index
- Mineral Exploration or Engineering Drillhole
- Trailer Launch Water Access
- NHD Watercourse
- PWI Watercourse
- MPCA Impaired Stream
- NHD Waterbody
- PWI Waterbody
- Shallow Lake
- Snowmobile Trail
- Municipal Boundary
- Civil Township
- Public Land Survey Section

MPCA Database
- Hazardous Waste
- Investigation and Cleanup
- Tanks and Leaks
- Multiple Activities

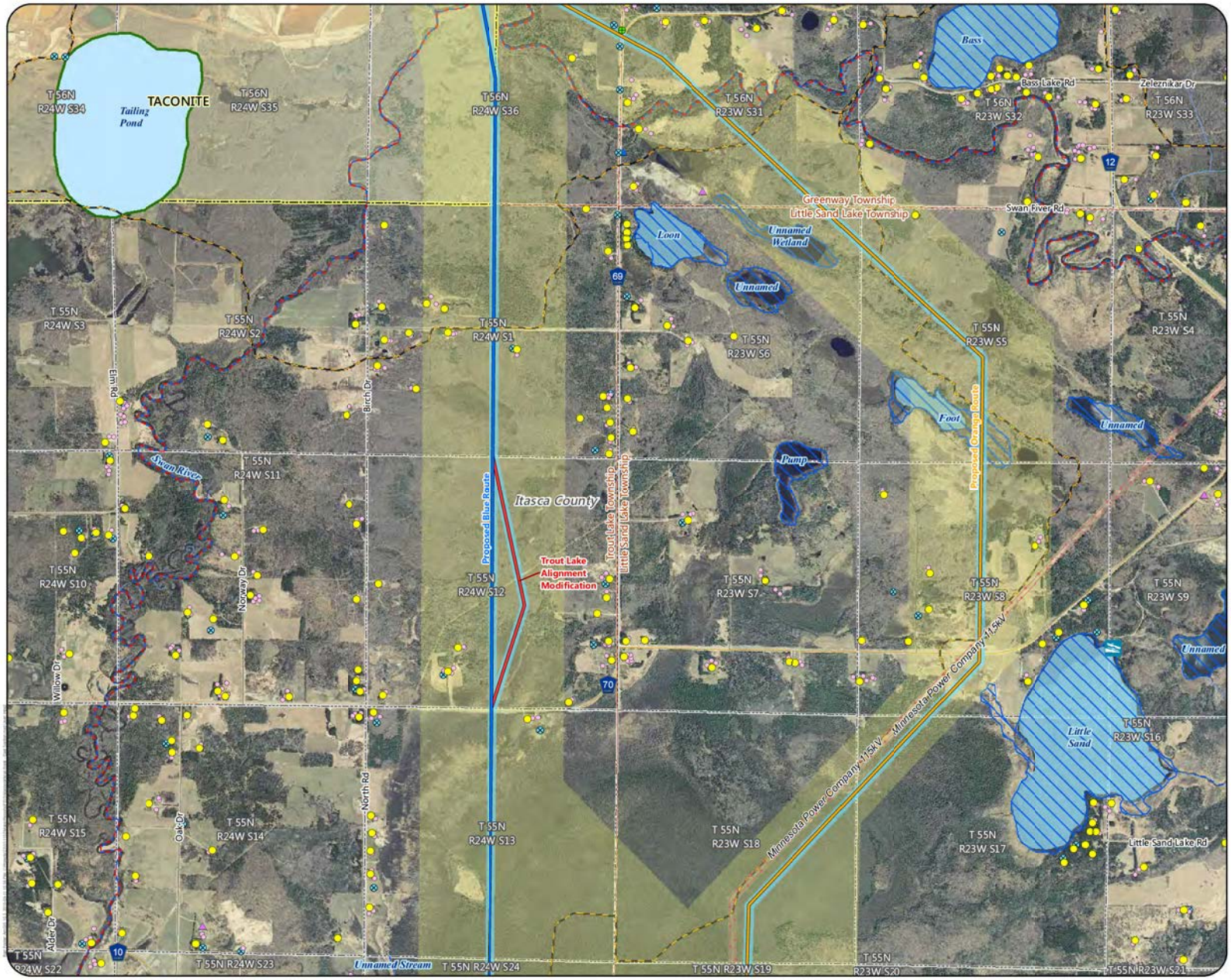
Existing Transmission Lines
- 69 or 115 kV

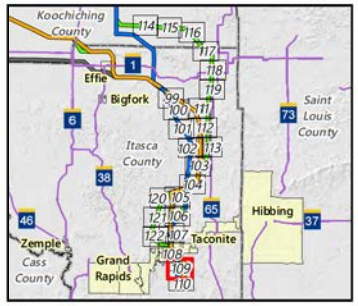
Feet
2,000 0 2,000

Appendix S - Map 108

MAP BOOK - EAST SECTION
Great Northern Transmission Line
Final Environmental Impact Statement

U.S. DEPARTMENT OF ENERGY
MINNESOTA DEPARTMENT OF COMMERCE





Proposed Routes
- Blue Route
- Orange Route

Alternatives
- Alignment Modification
- Anticipated Route Width
- Anticipated Right-of-Way
- Residences
- Commercial or Non-Residential Structure
- Aggregate Source Location
- County Well Index
- Mineral Exploration or Engineering Drillhole
- Trailer Launch Water Access
- NHD Watercourse
- PWI Watercourse
- MPCA Impaired Stream
- NHD Waterbody
- PWI Waterbody
- Shallow Lake
- Snowmobile Trail
- Municipal Boundary
- Civil Township
- Public Land Survey Section

MPCA Database
- Tanks and Leaks
- Multiple Activities

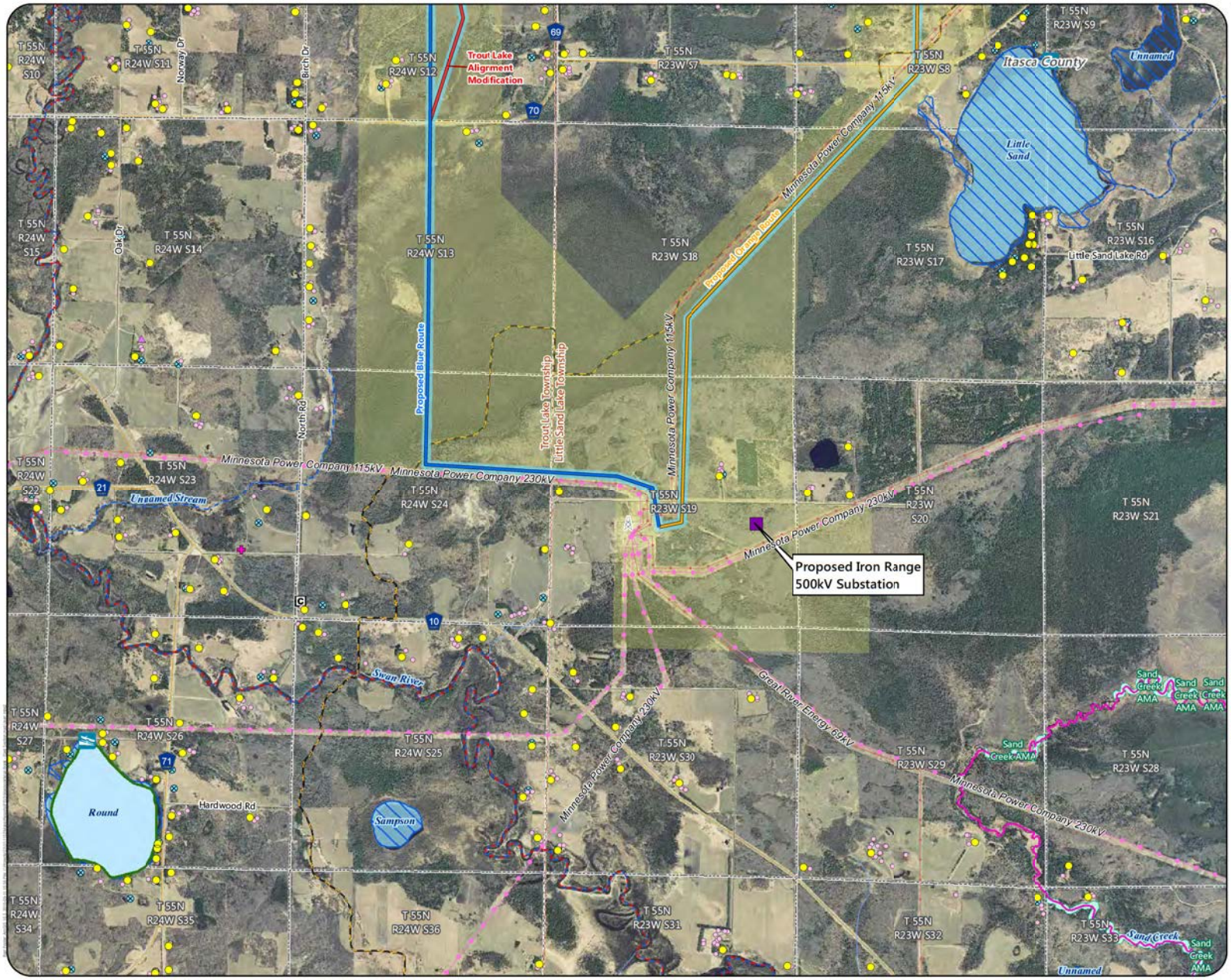
Existing Transmission Lines
- 69 or 115 kV

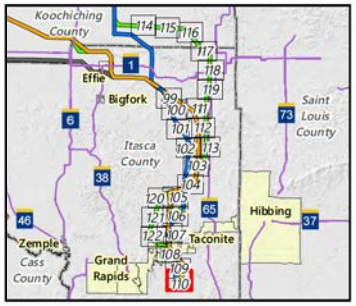
Feet
2,000 0 2,000

Appendix S - Map 109

MAP BOOK - EAST SECTION
Great Northern Transmission Line
Final Environmental Impact Statement

U.S. DEPARTMENT OF ENERGY
MINNESOTA DEPARTMENT OF COMMERCE





Proposed Iron Range 500 kV Substation

Proposed Routes

- Blue Route
- Orange Route

Alternatives

- Alignment Modification
- Anticipated Route Width
- Anticipated Right-of-Way
- Residences
- Commercial or Non-Residential Structure
- Church
- Cemetery
- Aggregate Source Location
- Communication Tower
- County Well Index
- Trailer Launch Water Access
- NHD Watercourse
- PWI Watercourse
- MPCA Impaired Stream
- Trout Stream
- NHD Waterbody
- PWI Waterbody
- Shallow Lake
- Aquatic Management Area
- Snowmobile Trail
- Civil Township
- Public Land Survey Section

Existing Transmission Lines

- 69 or 115 kV
- 230 kV

Feet

2,000 0 2,000

Appendix S - Map 110

MAP BOOK - EAST SECTION

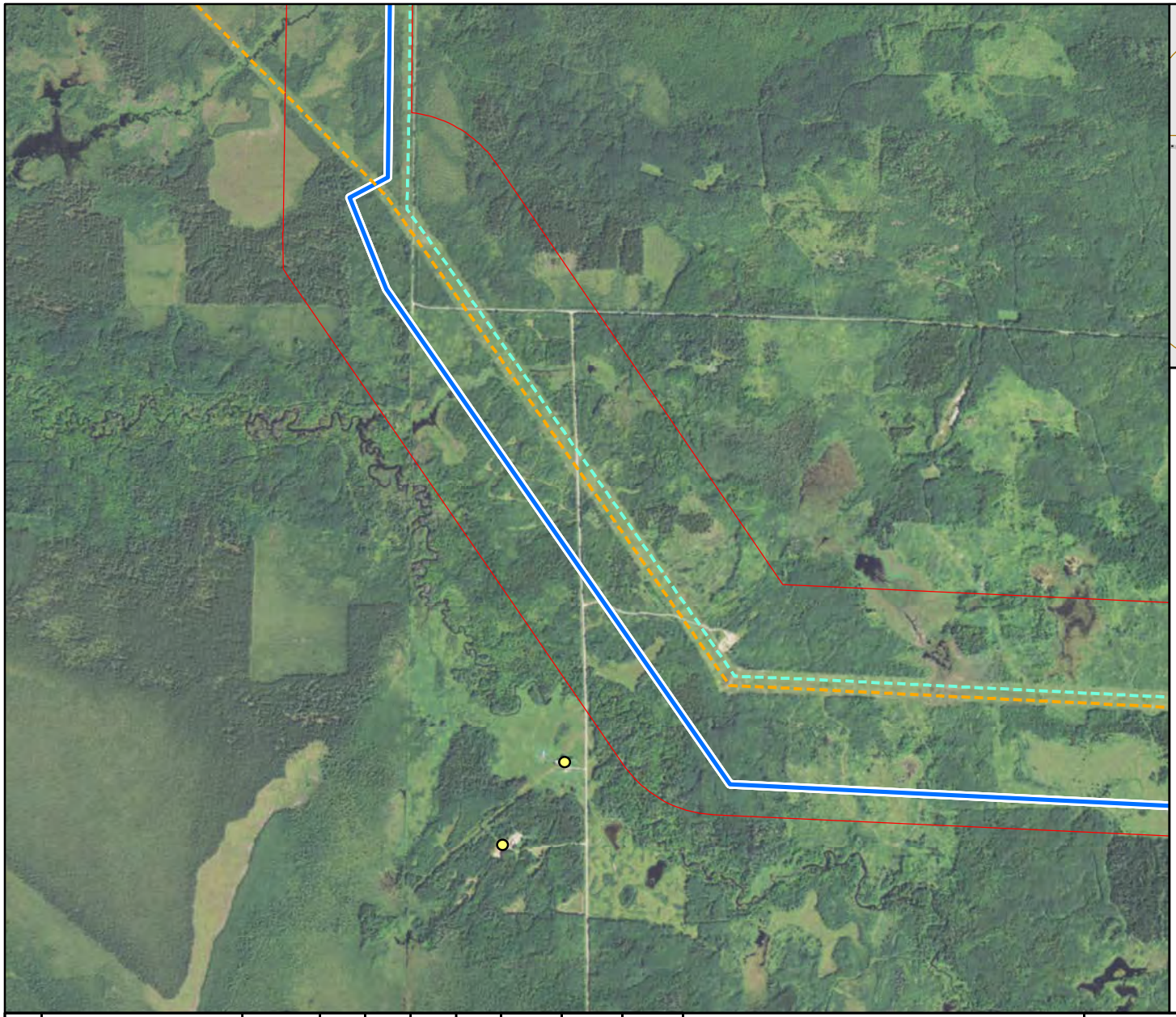
Great Northern Transmission Line

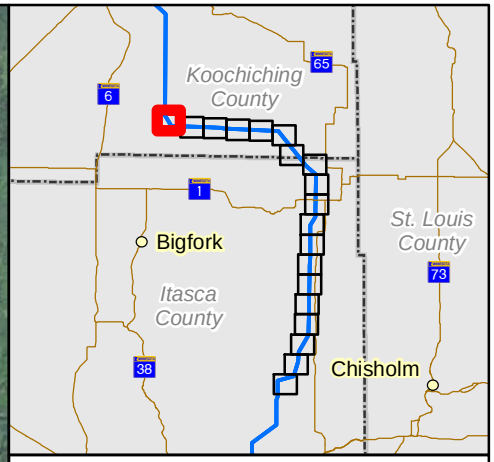
Final Environmental Impact Statement

U.S. DEPARTMENT OF ENERGY

MINNESOTA DEPARTMENT OF COMMERCE

EXHIBIT B





Proposed Routes

Blue/Effie Rev A Centerline

Blue/Effie EIS Corridor

Constraints

Residence

Existing Transmission

Minnesota Power 230 kV

Xcel Energy 500 kV

N

2,000 1,000 0 1,000 2,000

Feet

REV	REVISIONS	DATE	DRN	DSGN	CKD	APPD

DSGN	RR	01/15/16
DRN	ZM	01/15/16
CKD		

SCALE: 1 IN = 2000 FT

FOR 8.5 x 11 ONLY

minnesota power AN ALLETE COMPANY

GREAT NORTHERN TRANSMISSION LINE

GREAT NORTHERN TRANSMISSION

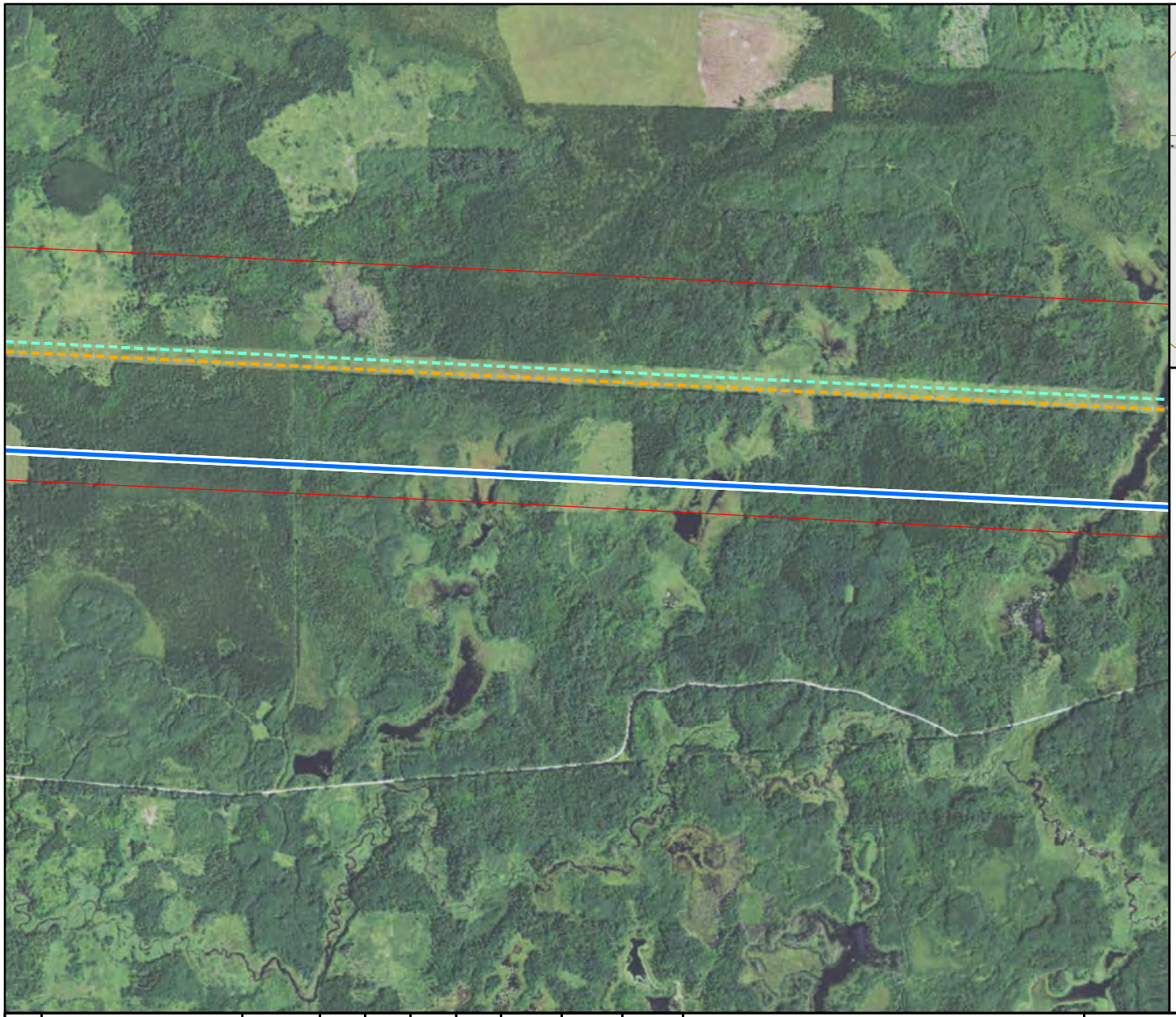
MINNESOTA POWER

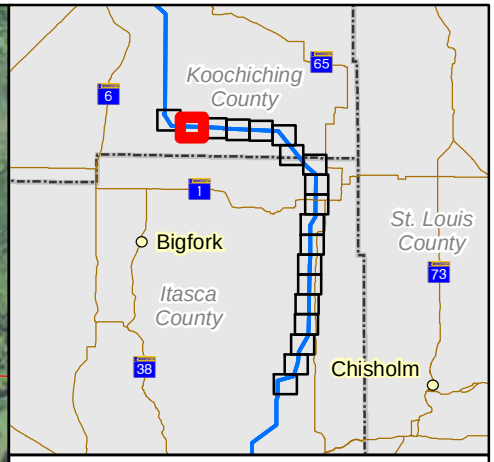
BLUE -EFFIE REV A ROUTE

JOB NUMBER 137979

REV

DRAWING NUMBER **EXHIBIT B**





Proposed Routes

Blue/Effie Rev A Centerline

Blue/Effie EIS Corridor

Constraints

Residence

Existing Transmission

Minnesota Power 230 kV

Xcel Energy 500 kV

2,000 1,000 0 1,000 2,000

Feet

REV	REVISIONS	DATE	DRN	DSGN	CKD	APPD

DSGN	RR	01/15/16
DRN	ZM	01/15/16
CKD		

SCALE: 1 IN = 2000 FT

FOR 8.5 x 11 ONLY

minnesota power AN ALLETE COMPANY

GREAT NORTHERN TRANSMISSION LINE

GREAT NORTHERN TRANSMISSION

MINNESOTA POWER

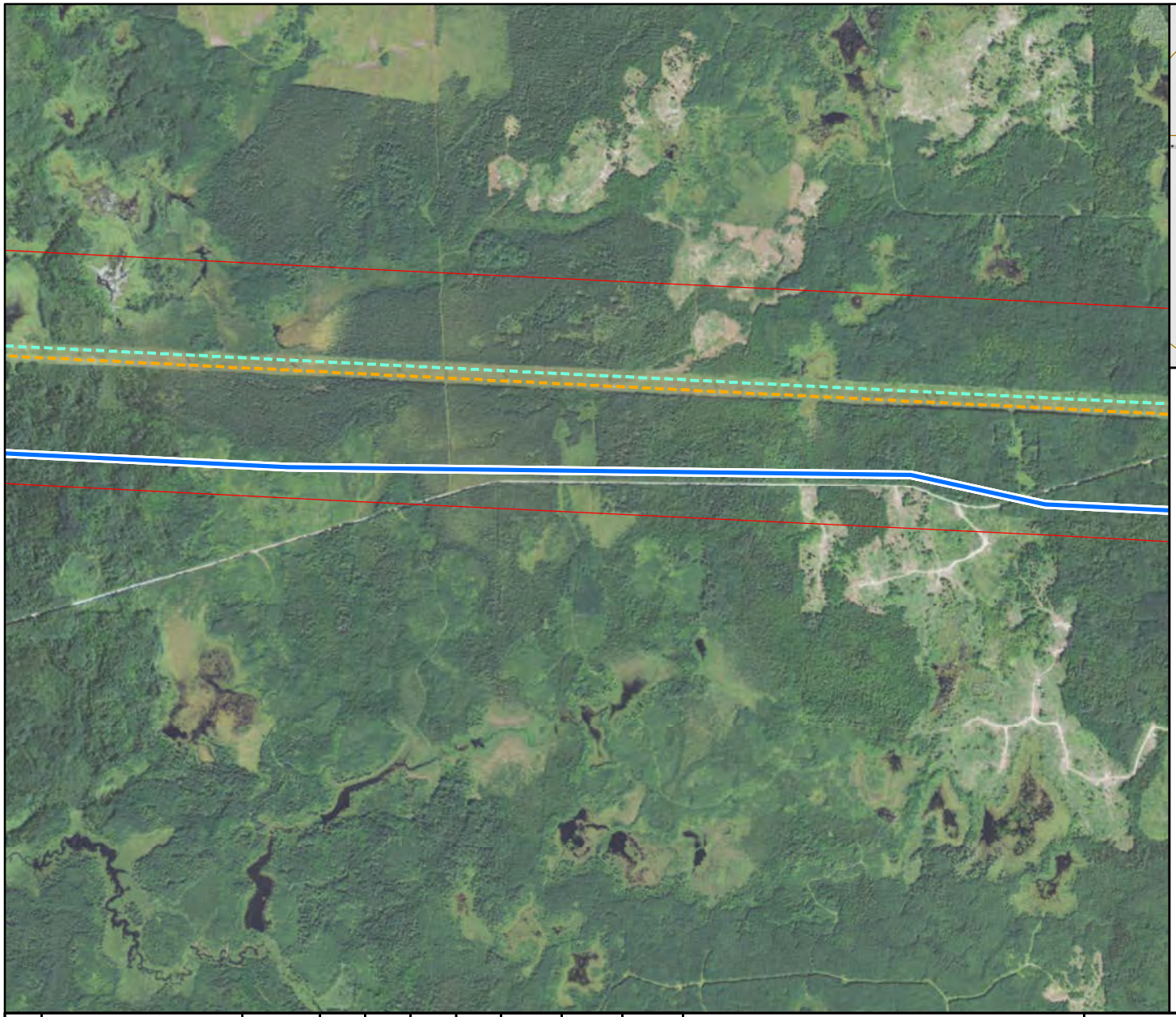
BLUE -EFFIE REV A ROUTE

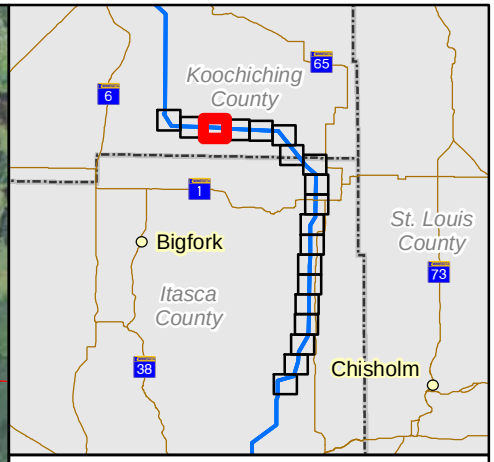
JOB NUMBER 137979

REV

DRAWING NUMBER

EXHIBIT B





Proposed Routes

Blue/Effie Rev A Centerline

Blue/Effie EIS Corridor

Constraints

Residence

Existing Transmission

Minnesota Power 230 kV

Xcel Energy 500 kV

N

2,000 1,000 0 1,000 2,000

Feet

REV	REVISIONS	DATE	DRN	DSGN	CKD	APPD

DSGN	RR	01/15/16
DRN	ZM	01/15/16
CKD		

SCALE: 1 IN = 2000 FT

FOR 8.5 x 11 ONLY

minnesota power AN ALLETE COMPANY

GREAT NORTHERN TRANSMISSION LINE

GREAT NORTHERN TRANSMISSION

MINNESOTA POWER

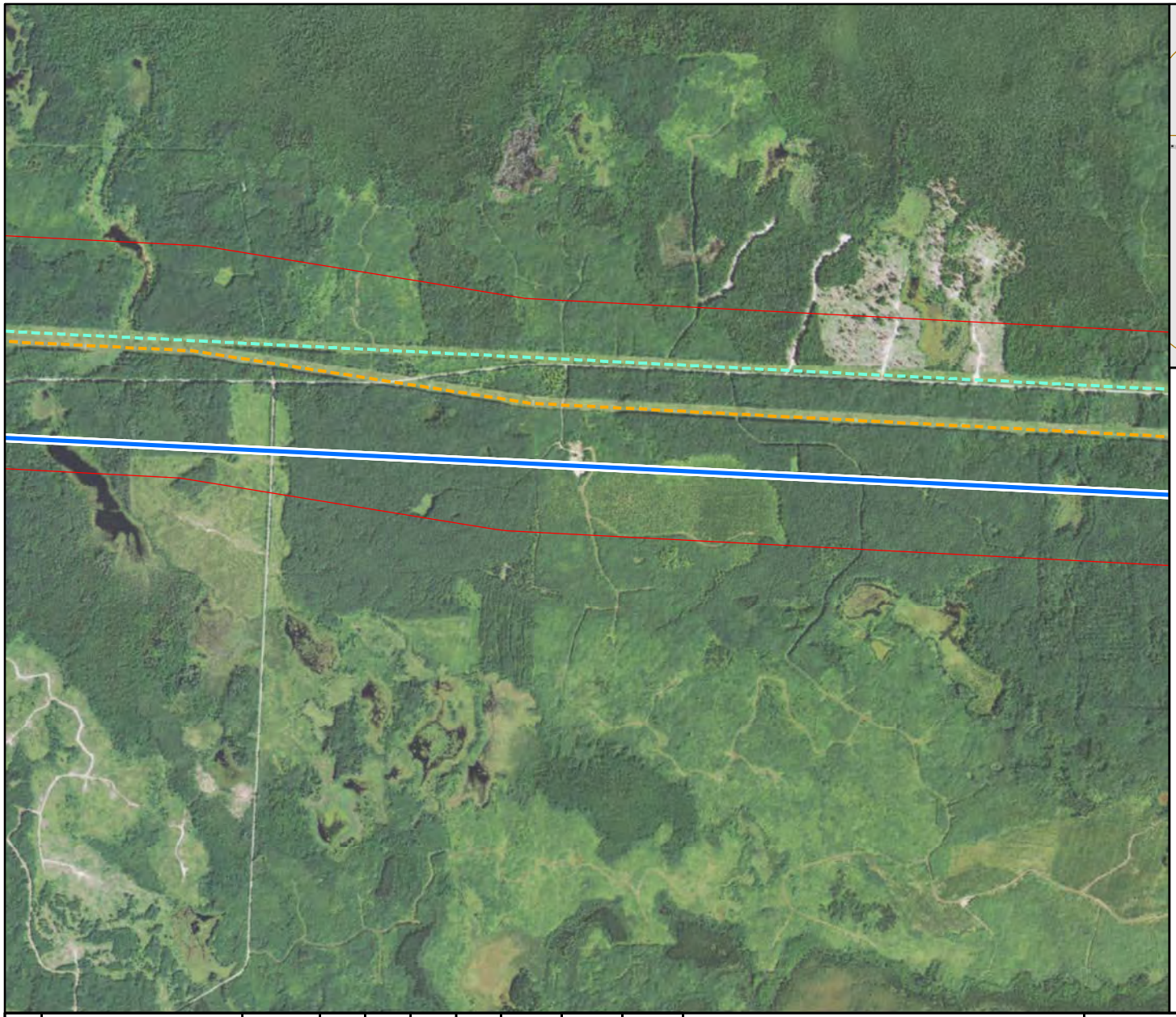
BLUE -EFFIE REV A ROUTE

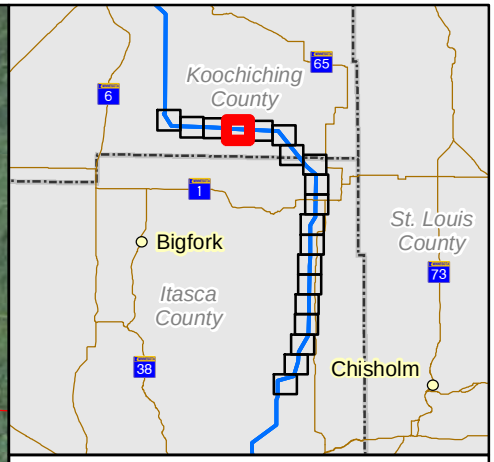
JOB NUMBER 137979

REV

DRAWING NUMBER

EXHIBIT B





Proposed Routes

Blue/Effie Rev A Centerline

Blue/Effie EIS Corridor

Constraints

Residence

Existing Transmission

Minnesota Power 230 kV

Xcel Energy 500 kV

2,000 1,000 0 1,000 2,000

Feet

REV	REVISIONS	DATE	DRN	DSGN	CKD	APPD

DSGN	RR	01/15/16
DRN	ZM	01/15/16
CKD		

SCALE: 1 IN = 2000 FT

FOR 8.5 x 11 ONLY

minnesota power AN ALLETE COMPANY

GREAT NORTHERN TRANSMISSION LINE

GREAT NORTHERN TRANSMISSION

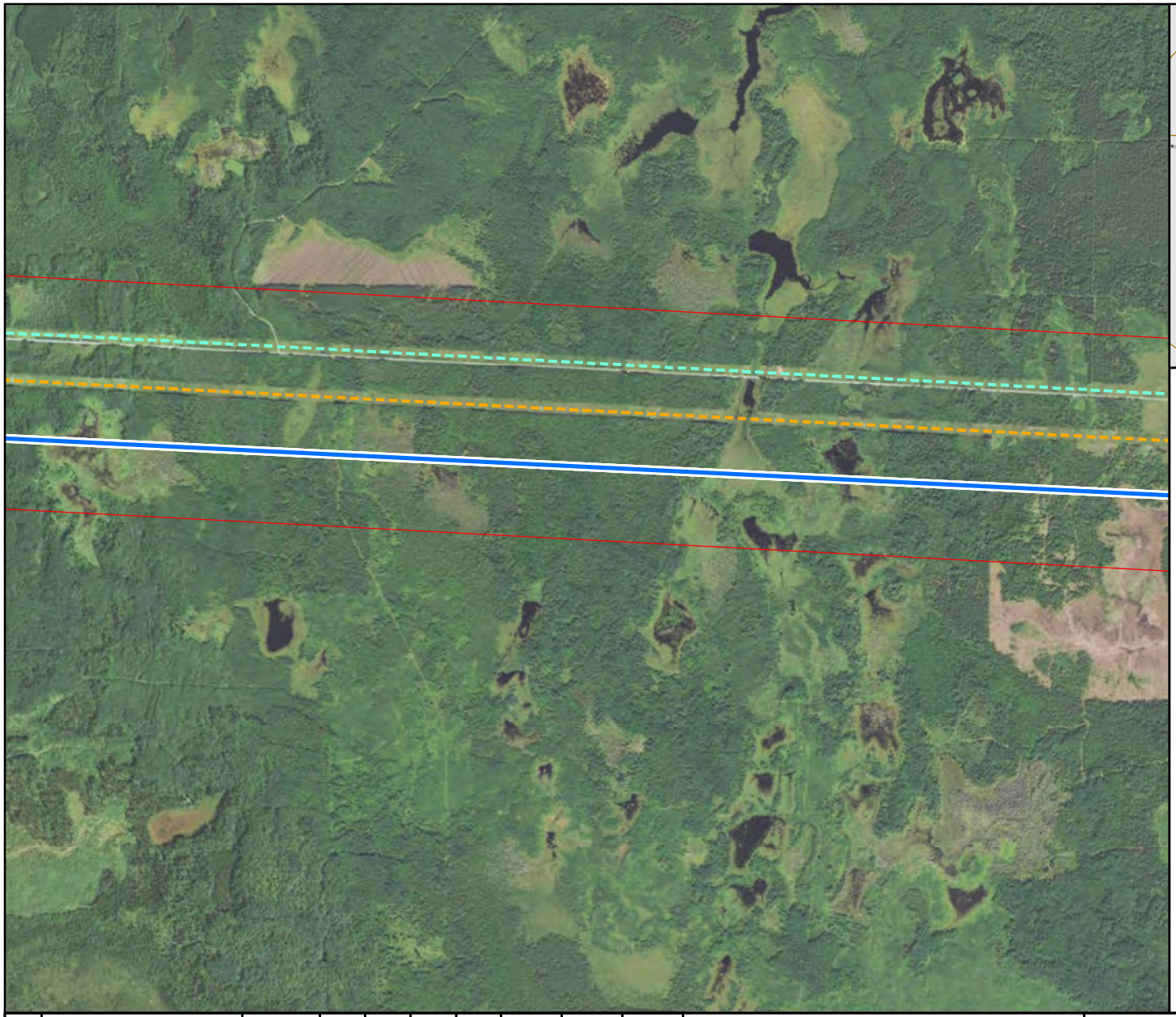
MINNESOTA POWER

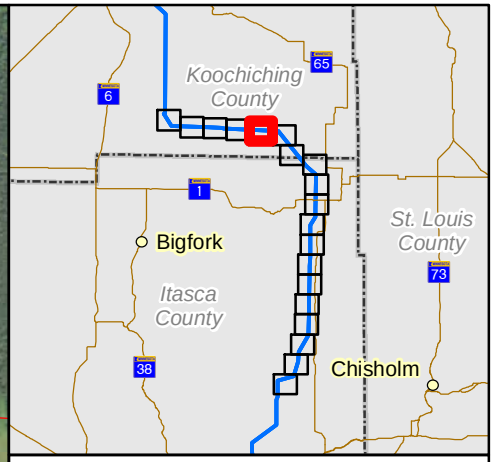
BLUE -EFFIE REV A ROUTE

JOB NUMBER 137979

REV

DRAWING NUMBER **EXHIBIT B**





Proposed Routes

Blue/Effie Rev A Centerline

Blue/Effie EIS Corridor

Constraints

Residence

Existing Transmission

Minnesota Power 230 kV

Xcel Energy 500 kV

2,000 1,000 0 1,000 2,000

Feet

REV	REVISIONS	DATE	DRN	DSGN	CKD	APPD

DSGN	RR	01/15/16
DRN	ZM	01/15/16
CKD		

SCALE: 1 IN = 2000 FT

FOR 8.5 x 11 ONLY

minnesota power AN ALLETE COMPANY

GREAT NORTHERN TRANSMISSION LINE

GREAT NORTHERN TRANSMISSION

MINNESOTA POWER

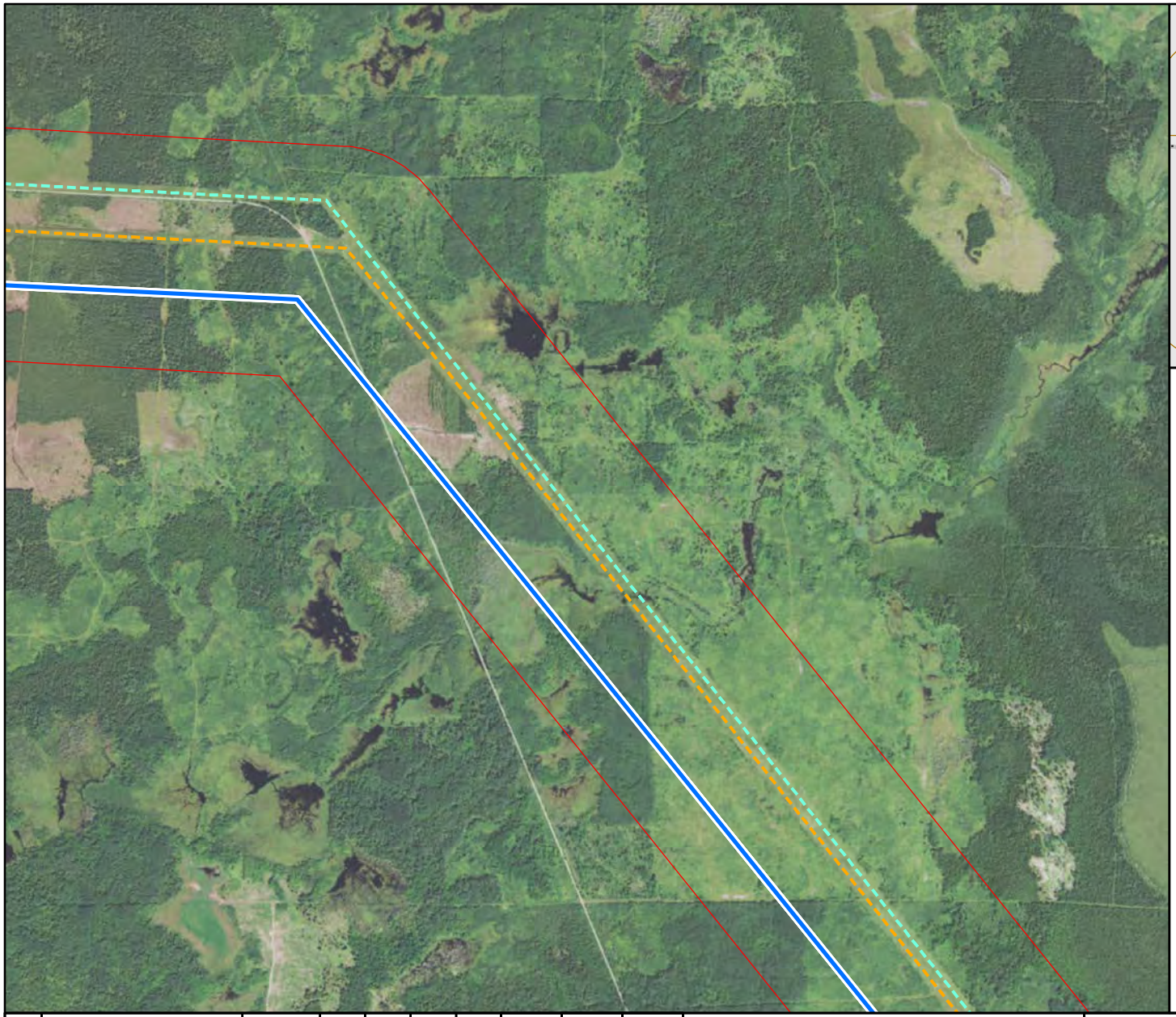
BLUE -EFFIE REV A ROUTE

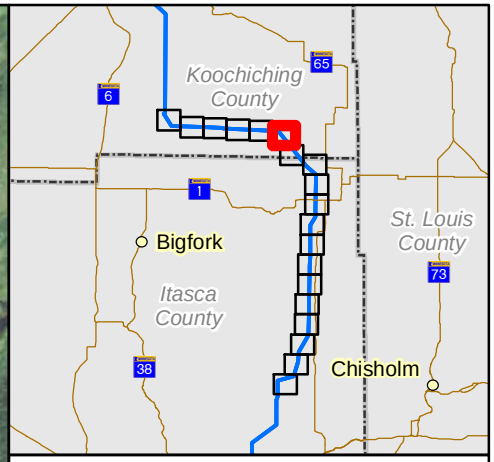
JOB NUMBER 137979

REV

DRAWING NUMBER

EXHIBIT B





Proposed Routes

Blue/Effie Rev A Centerline

Blue/Effie EIS Corridor

Constraints

Residence

Existing Transmission

Minnesota Power 230 kV

Xcel Energy 500 kV

2,000 1,000 0 1,000 2,000

Feet

REV	REVISIONS	DATE	DRN	DSGN	CKD	APPD

DSGN	RR	01/15/16
DRN	ZM	01/15/16
CKD		

SCALE: 1 IN = 2000 FT

FOR 8.5 x 11 ONLY

minnesota power AN ALLETE COMPANY

GREAT NORTHERN TRANSMISSION LINE

GREAT NORTHERN TRANSMISSION

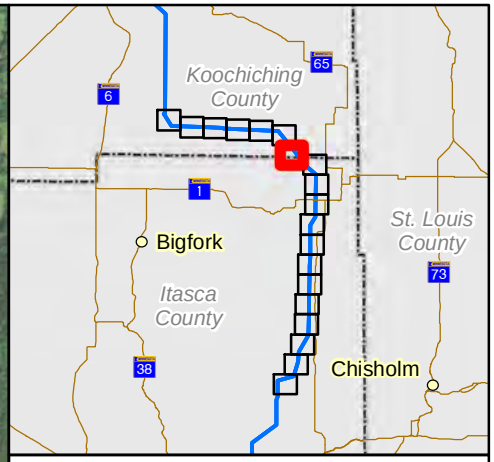
MINNESOTA POWER

BLUE -EFFIE REV A ROUTE

JOB NUMBER 137979

REV

DRAWING NUMBER **EXHIBIT B**



Proposed Routes

Blue/Effie Rev A Centerline

Blue/Effie EIS Corridor

Constraints

Residence

Existing Transmission

Minnesota Power 230 kV

Xcel Energy 500 kV

N

2,000 1,000 0 1,000 2,000

Feet

REV	REVISIONS	DATE	DRN	DSGN	CKD	APPD

DSGN	RR	01/15/16
DRN	ZM	01/15/16
CKD		

SCALE: 1 IN = 2000 FT

FOR 8.5 x 11 ONLY

minnesota power AN ALLETE COMPANY

GREAT NORTHERN TRANSMISSION LINE

GREAT NORTHERN TRANSMISSION

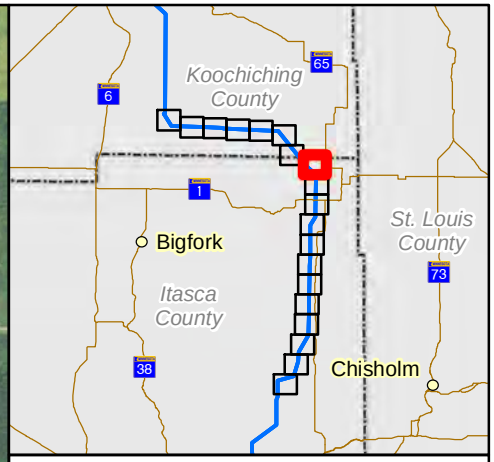
MINNESOTA POWER

BLUE -EFFIE REV A ROUTE

JOB NUMBER 137979

REV

DRAWING NUMBER **EXHIBIT B**



Proposed Routes

Blue/Effie Rev A Centerline

Blue/Effie EIS Corridor

Constraints

Residence

Existing Transmission

Minnesota Power 230 kV

Xcel Energy 500 kV

2,000 1,000 0 1,000 2,000

Feet

REV	REVISIONS	DATE	DRN	DSGN	CKD	APPD

DSGN	RR	01/15/16
DRN	ZM	01/15/16
CKD		

SCALE: 1 IN = 2000 FT

FOR 8.5 x 11 ONLY

minnesota power AN ALLETE COMPANY

GREAT NORTHERN TRANSMISSION LINE

GREAT NORTHERN TRANSMISSION

MINNESOTA POWER

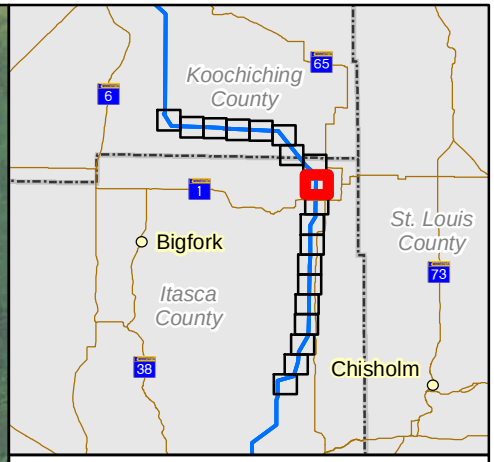
BLUE -EFFIE REV A ROUTE

JOB NUMBER 137979

REV

DRAWING NUMBER

EXHIBIT B



Proposed Routes

Blue/Effie Rev A Centerline

Blue/Effie EIS Corridor

Constraints

Residence

Existing Transmission

Minnesota Power 230 kV

Xcel Energy 500 kV

N

2,000 1,000 0 1,000 2,000

Feet

REV	REVISIONS	DATE	DRN	DSGN	CKD	APPD

DSGN	RR	01/15/16
DRN	ZM	01/15/16
CKD		

SCALE: 1 IN = 2000 FT

FOR 8.5 x 11 ONLY

minnesota power AN ALLETE COMPANY

GREAT NORTHERN TRANSMISSION LINE

GREAT NORTHERN TRANSMISSION

MINNESOTA POWER

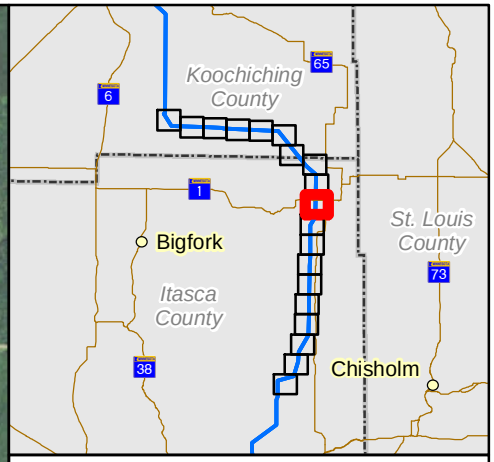
BLUE -EFFIE REV A ROUTE

JOB NUMBER 137979

REV

DRAWING NUMBER

EXHIBIT B



Proposed Routes

Blue/Effie Rev A Centerline

Blue/Effie EIS Corridor

Constraints

Residence

Existing Transmission

Minnesota Power 230 kV

Xcel Energy 500 kV

2,000 1,000 0 1,000 2,000

Feet

REV	REVISIONS	DATE	DRN	DSGN	CKD	APPD

DSGN	RR	01/15/16
DRN	ZM	01/15/16
CKD		

SCALE: 1 IN = 2000 FT

FOR 8.5 x 11 ONLY

minnesota power AN ALLETE COMPANY

GREAT NORTHERN TRANSMISSION LINE

GREAT NORTHERN TRANSMISSION

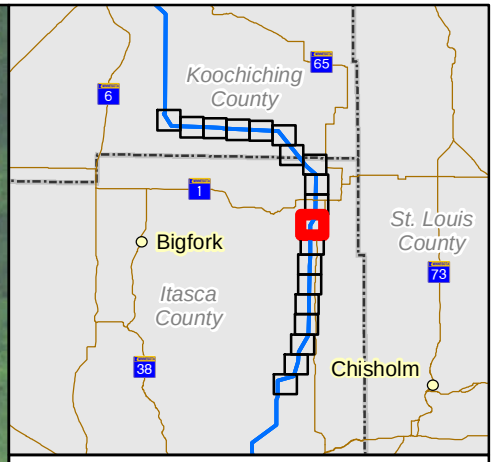
MINNESOTA POWER

BLUE -EFFIE REV A ROUTE

JOB NUMBER 137979

REV

DRAWING NUMBER **EXHIBIT B**



Proposed Routes

Blue/Effie Rev A Centerline

Blue/Effie EIS Corridor

Constraints

Residence

Existing Transmission

Minnesota Power 230 kV

Xcel Energy 500 kV

N

2,000 1,000 0 1,000 2,000

Feet

REV	REVISIONS	DATE	DRN	DSGN	CKD	APPD

DSGN	RR	01/15/16
DRN	ZM	01/15/16
CKD		

SCALE: 1 IN = 2000 FT

FOR 8.5 x 11 ONLY

minnesota power AN ALLETE COMPANY

GREAT NORTHERN TRANSMISSION LINE

GREAT NORTHERN TRANSMISSION

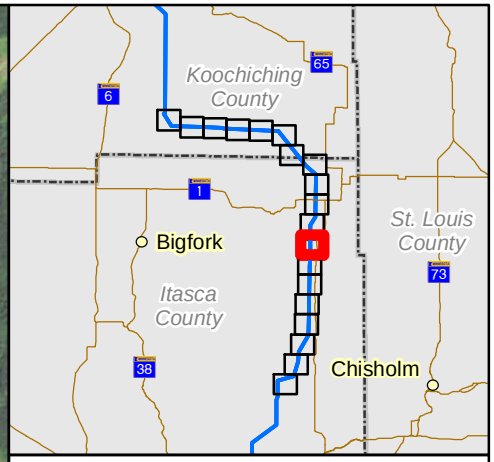
MINNESOTA POWER

BLUE -EFFIE REV A ROUTE

JOB NUMBER 137979

REV

DRAWING NUMBER **EXHIBIT B**



Proposed Routes

Blue/Effie Rev A Centerline

Blue/Effie EIS Corridor

Constraints

Residence

Existing Transmission

Minnesota Power 230 kV

Xcel Energy 500 kV

2,000 1,000 0 1,000 2,000

Feet

REV	REVISIONS	DATE	DRN	DSGN	CKD	APPD

DSGN	RR	01/15/16
DRN	ZM	01/15/16
CKD		

SCALE: 1 IN = 2000 FT

FOR 8.5 x 11 ONLY

minnesota power AN ALLETE COMPANY

GREAT NORTHERN TRANSMISSION LINE

GREAT NORTHERN TRANSMISSION

MINNESOTA POWER

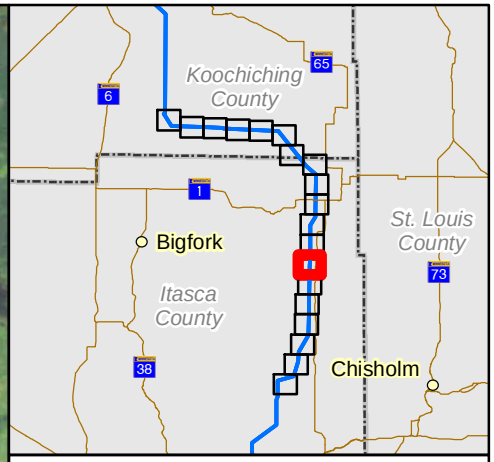
BLUE -EFFIE REV A ROUTE

JOB NUMBER 137979

REV

DRAWING NUMBER

EXHIBIT B



Proposed Routes

Blue/Effie Rev A Centerline

Blue/Effie EIS Corridor

Constraints

Residence

Existing Transmission

Minnesota Power 230 kV

Xcel Energy 500 kV

2,000 1,000 0 1,000 2,000

Feet

REV	REVISIONS	DATE	DRN	DSGN	CKD	APPD

DSGN	RR	01/15/16
DRN	ZM	01/15/16
CKD		

SCALE: 1 IN = 2000 FT

FOR 8.5 x 11 ONLY

minnesota power AN ALLETE COMPANY

GREAT NORTHERN TRANSMISSION LINE

GREAT NORTHERN TRANSMISSION

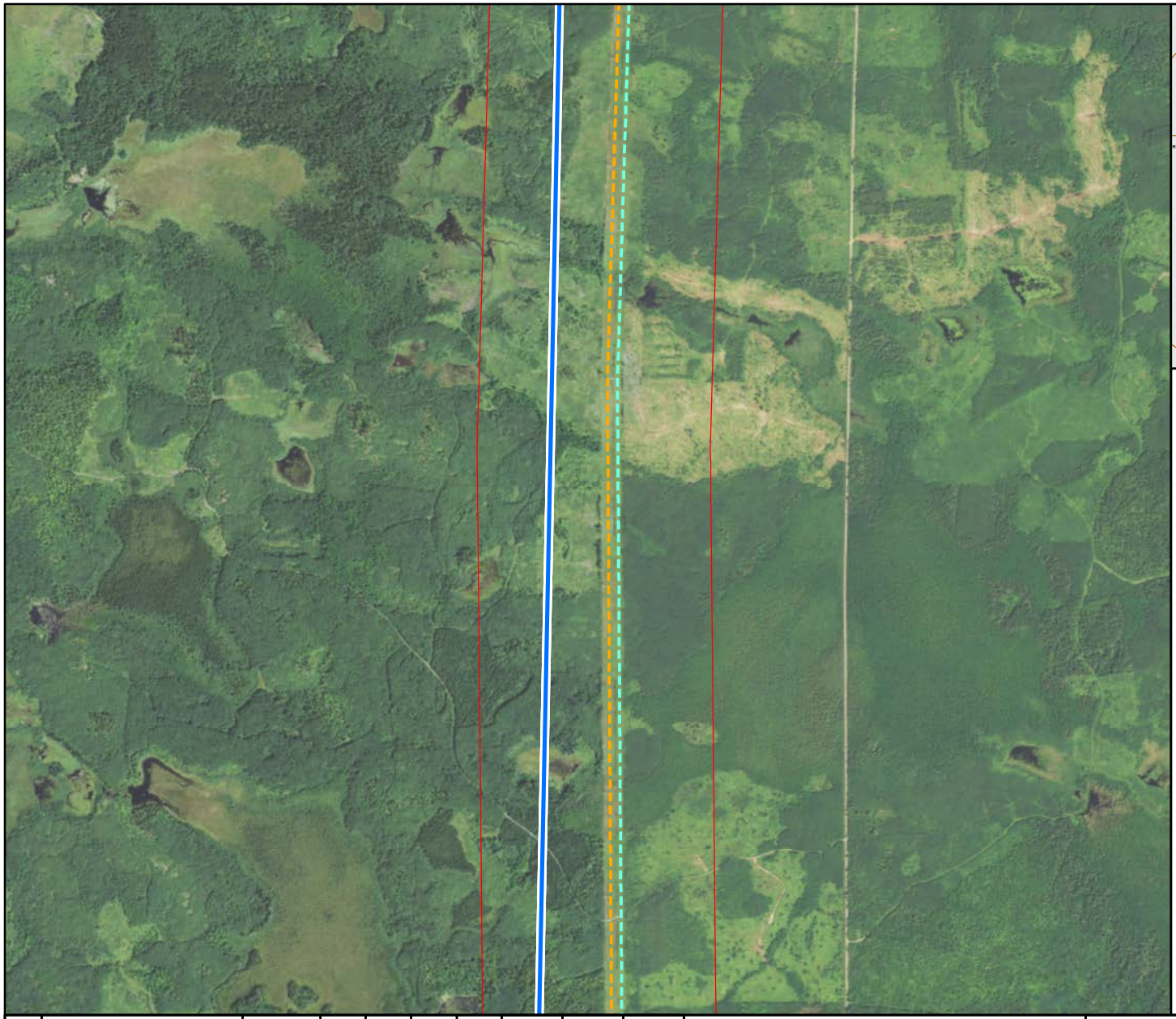
MINNESOTA POWER

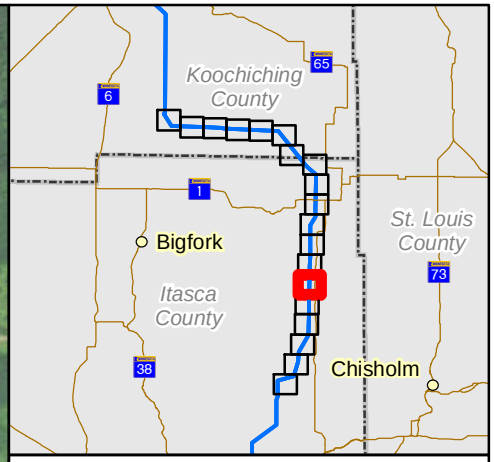
BLUE -EFFIE REV A ROUTE

JOB NUMBER 137979

REV

DRAWING NUMBER **EXHIBIT B**





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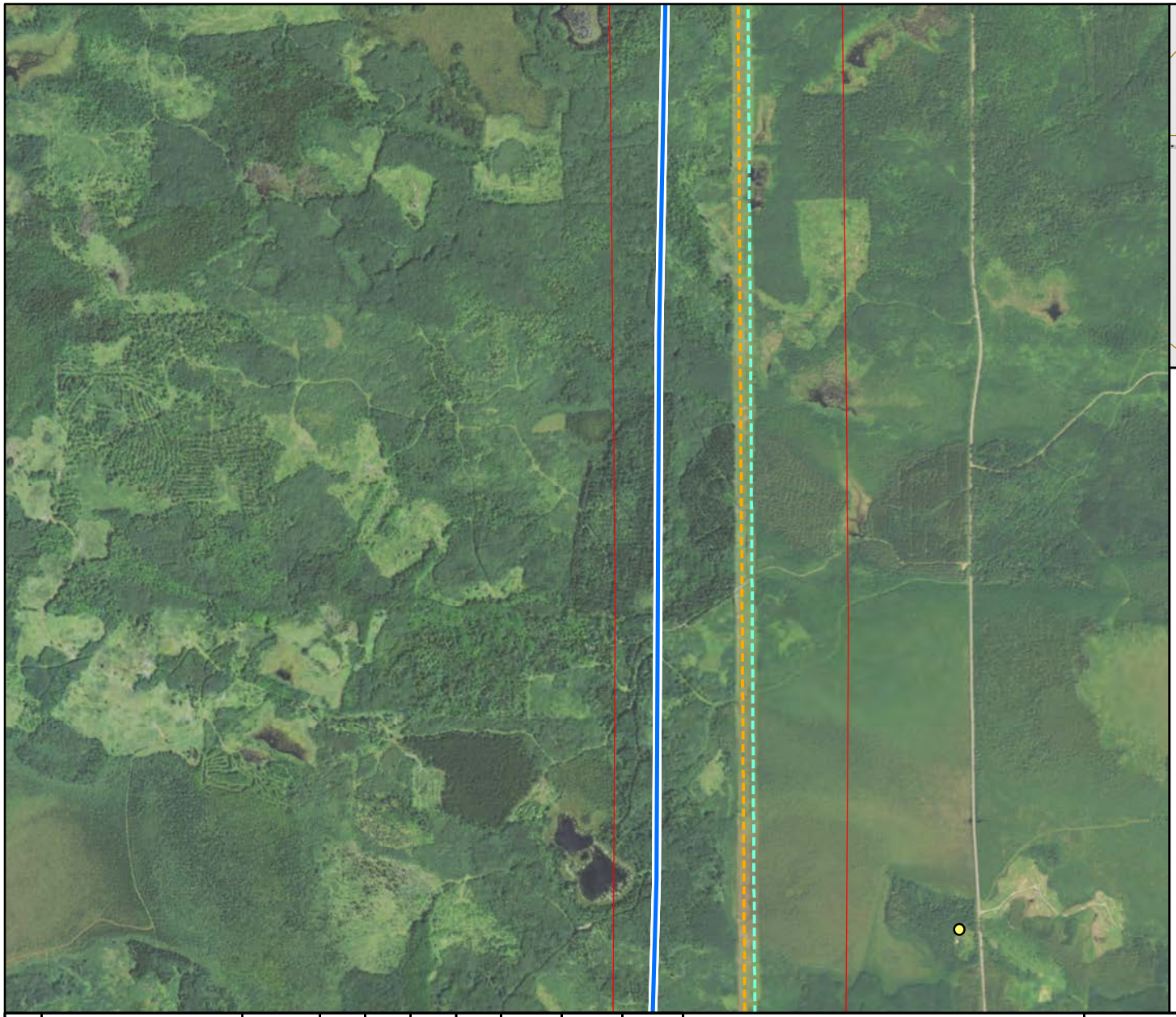

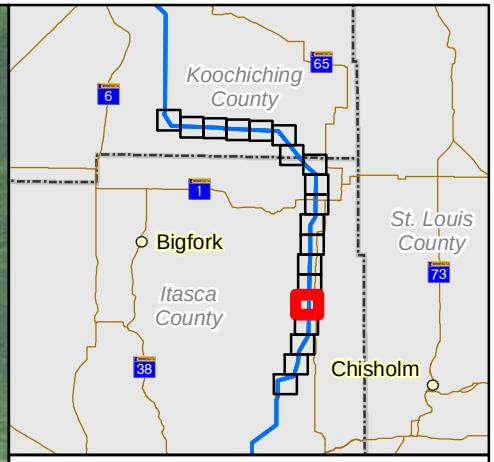

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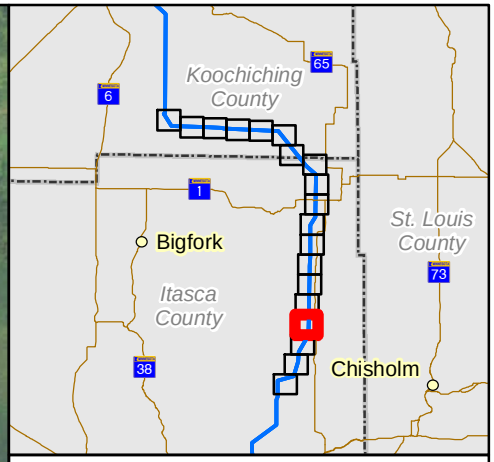

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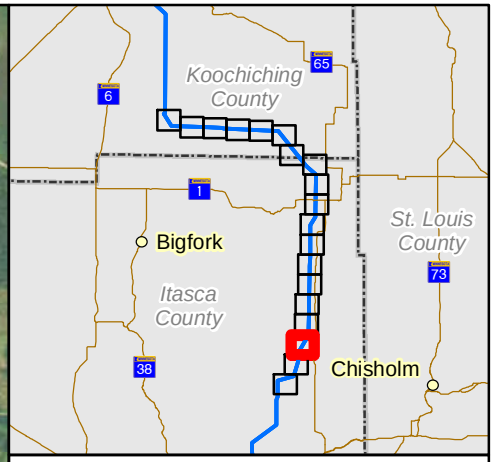

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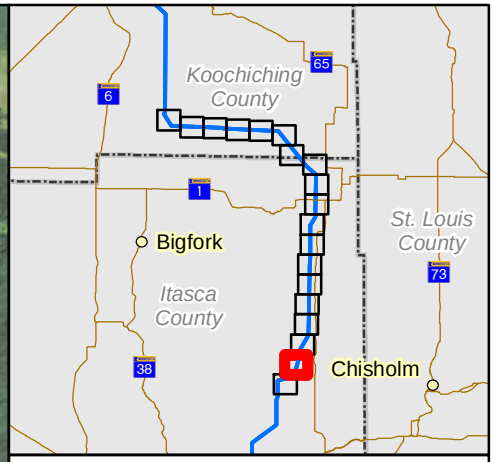

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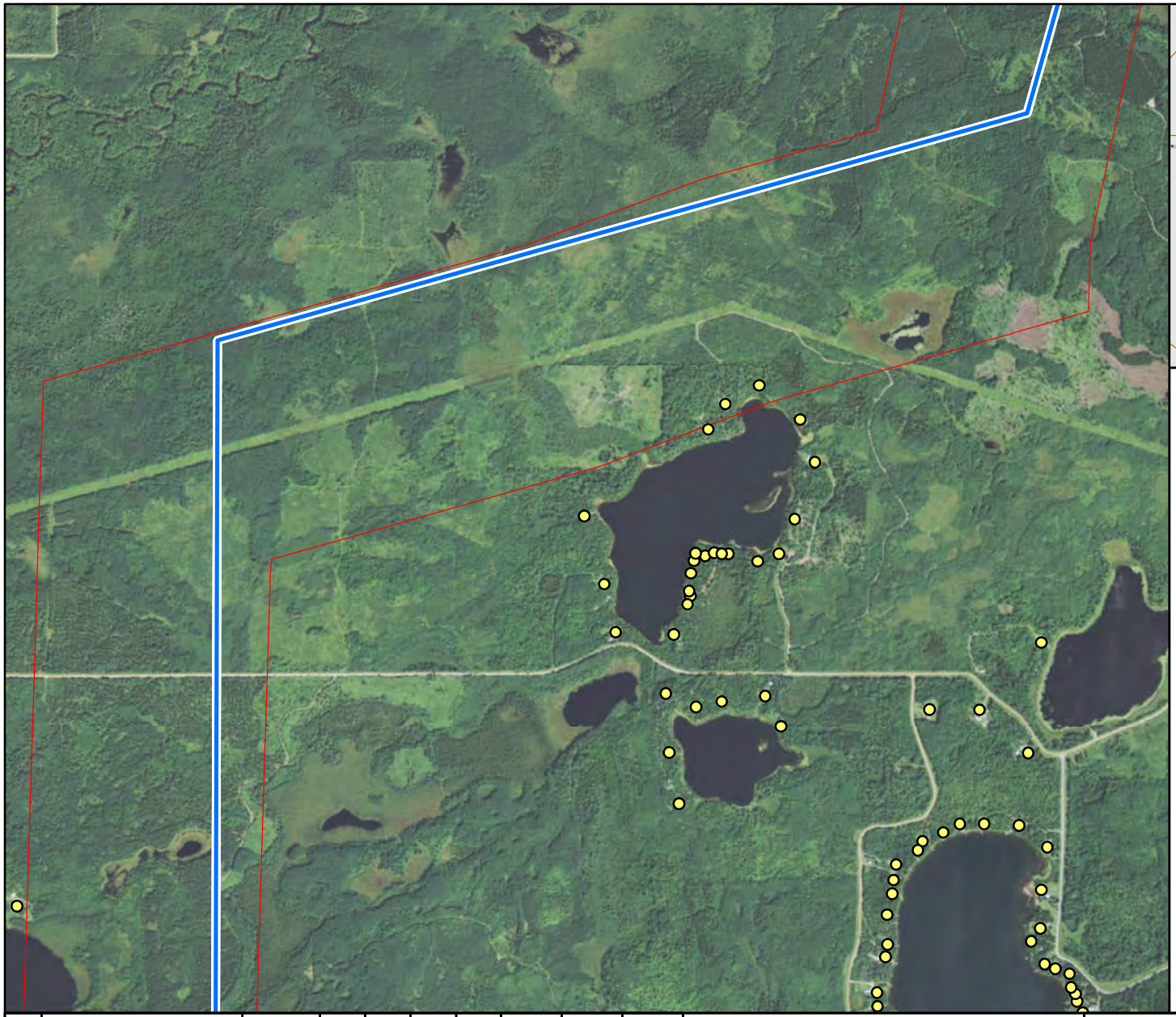

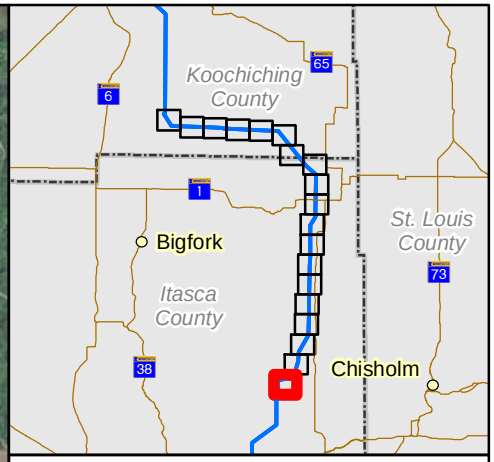

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DRAWING NUMBER **EXHIBIT B**

County	Township (N)	Range (W)	Section(s)
Roseau	161	35	7-18
	161	36	13-21
	161	37	3, 4 ,9-11, 13-15, 23, 24
	162	37	4, 5, 8, 9, 16, 17, 20, 21, 28, 29, 32, 33
	163	37	19, 20, 29, 30, 32, 33
	163	38	16-27
	163	39	7-10, 13-17, 23, 24
	163	40	1-12
	163	41	1, 2, 11, 12
	164	41	26, 27, 35
Lake of the Woods	160	30	24-30
	160	31	25-30
	160	32	25-33
	160	33	18-20, 25-30, 32-36
	160	34	2, 3, 11-13
	161	34	7, 17, 18, 20, 21, 27-29, 33-35
Koochiching	63	23	15-18, 21, 22, 26, 27, 34-36
	63	24	7-18
	63	25	6-18
	63	26	1,12
	64	25	6, 7, 18, 19, 30, 31
	64	26	1, 12, 13, 24, 25, 36
	65	25	5-8, 17-20, 29-32
	66	25	30-32
	66	26	5-9, 15-17, 21-23, 25-27, 36
	66	27	1
	67	26	31
	67	27	23, 25, 26, 35, 36
	155	25	1, 12
	156	25	6-9, 15-17, 21-23, 25-27, 35,36
	157	26	1, 2, 6-8, 16-18, 20-23, 26-28, 34-36
	157	27	1, 2, 12
	158	27	3, 10, 14, 15, 22, 23, 26, 27, 34, 35
	159	27	5, 6, 8-10, 15, 16, 21, 22, 27, 28, 33, 34
	160	28	1-4, 19, 29-33
	160	29	19-30
Itasca	55	23	18-20, 29, 30
	56	24	1-3, 10-15, 22-26, 36
	57	23	5-8, 17-20
	57	24	23-27, 34, 35
	58	23	3, 10, 15-17, 19-22, 29-32
	59	23	1, 11-14, 23-27, 34, 35
	60	23	1, 12, 13, 24, 25, 36
	61	22	5-8, 17-19, 30, 31
	61	23	13, 24, 25, 36

	62 62	22 23	6-8, 17-20, 29-32 1, 2, 12

MINNESOTA PUBLIC UTILITIES COMMISSION
COMPLAINT HANDLING PROCEDURES FOR
PERMITTED ENERGY FACILITIES

A. Purpose

To establish a uniform and timely method of reporting complaints received by the permittee concerning permit conditions for site preparation, construction, cleanup and restoration, maintenance, operation, and resolution of such complaints.

B. Scope

This document describes complaint reporting procedures and frequency.

C. Applicability

The procedures shall be used for all complaints received by the permittee and all complaints received by the Minnesota Public Utilities Commission (Commission) under Minn. R. 7829.1500 or Minn. R. 7829.1700 relevant to this permit.

D. Definitions

Complaint: A verbal or written statement presented to the permittees by a person expressing dissatisfaction or concern regarding site preparation, cleanup or restoration or other route and associated facilities permit conditions. Complaints do not include requests, inquiries, questions or general comments.

Substantial Complaint: A written complaint alleging a violation of a specific permit condition that, if substantiated, could result in permit modification or suspension pursuant to the applicable regulations.

Unresolved Complaint: A complaint which, despite the good faith efforts of the permittee and a person, remains to both or one of the parties unresolved or unsatisfactorily resolved.

Person: An individual, partnership, joint venture, private or public corporation, association, firm, public service company, cooperative, political subdivision, municipal corporation, government agency, public utility district, or any other entity, public or private, however organized.

E. Complaint Documentation and Processing

1. The permittee shall designate an individual to summarize complaints for the Commission. This person's name, phone number and email address shall accompany all complaint submittals.

2. A person presenting the complaint should to the extent possible, include the following information in their communications:

    a. name, address, phone number, and email address;
    b. date of complaint;
    c. tract or parcel number; and
    d. whether the complaint relates to a permit matter or a compliance issue.

3. The permittee shall document all complaints by maintaining a record of all applicable information concerning the complaint, including the following:

    a. docket number and project name;
    b. name of complainant, address, phone number and email address;
    c. precise description of property or parcel number;
    d. name of permittee representative receiving complaint and date of receipt;
    e. nature of complaint and the applicable permit condition(s);
    f. activities undertaken to resolve the complaint; and
    g. final disposition of the complaint.

F. Reporting Requirements

The permittee shall commence complaint reporting at the beginning of project construction and continue through the term of the permit. The permittee shall report all complaints to the Commission according to the following schedule:

Immediate Reports: All substantial complaints shall be reported to the Commission the same day received, or on the following working day for complaints received after working hours. Such reports are to be directed to the Commission's Consumer Affairs Office at 1-800-657-3782 (voice messages are acceptable) or consumer.puc@state.mn.us. For e-mail reporting, the email subject line should read "PUC EFP Complaint" and include the appropriate project docket number.

Monthly Reports: During project construction and restoration, a summary of all complaints, including substantial complaints received or resolved during the preceding month, shall be filed by the 15th of each month to Daniel P. Wolf, Executive Secretary, Public Utilities Commission, using the eDockets system. The eDockets system is located at: https://www.edockets.state.mn.us/EFiling/home.jsp

If no complaints were received during the preceding month, the permittee shall file a summary indicating that no complaints were received.

G. Complaints Received by the Commission

Complaints received directly by the Commission from aggrieved persons regarding site preparation, construction, cleanup, restoration, operation and maintenance shall be promptly sent to the permittee.

H. Commission Process for Unresolved Complaints

Commission staff shall perform an initial evaluation of unresolved complaints submitted to the Commission. Complaints raising substantial permit issues shall be processed and resolved by the Commission. Staff shall notify the permittee and appropriate persons if it determines that the complaint is a substantial complaint. With respect to such complaints, each party shall submit a written summary of its position to the Commission no later than ten days after receipt of the staff notification. The complaint will be presented to the Commission for a decision as soon as practicable.

I. Permittee Contacts for Complaints and Complaint Reporting

Complaints may filed by mail or email to:

Jim Atkinson
Environmental Siting and Permitting Manager
Minnesota Power
30 West Superior Street
Duluth, Minnesota 55802
(218) 355-3561
jbatkinson@mnpower.com

This information shall be maintained current by informing the Commission of any changes as they become effective.

MINNESOTA PUBLIC UTILITIES COMMISSION
COMPLIANCE FILING PROCEDURE FOR
PERMITTED ENERGY FACILITIES

A. Purpose

To establish a uniform and timely method of submitting information required by the Commission energy facility permits.

B. Scope and Applicability

This procedure encompasses all compliance filings required by permit.

C. Definitions

Compliance Filing: A filing of information to the Commission, where the information is required by a Commission site or route permit.

D. Responsibilities

1. The permittee shall file all compliance filings with Daniel P. Wolf, Executive Secretary, Public Utilities Commission, through the eDockets system. The eDockets system is located at: https://www.edockets.state.mn.us/EFiling/home.jsp

General instructions are provided on the eDockets website. Permittees must register on the website to file documents.

2. All filings must have a cover sheet that includes:

    a. Date
    b. Name of submitter/permittee
    c. Type of permit (site or route)
    d. Project location
    e. Project docket number
    f. Permit section under which the filing is made
    g. Short description of the filing

3. Filings that are graphic intensive (e.g., maps, engineered drawings) must, in addition to being electronically filed, be submitted as paper copies and on CD. Paper copies and CDs should be sent to: 1) Daniel P. Wolf, Executive Secretary, Minnesota Public Utilities Commission, 121 7th Place East, Suite 350, St. Paul, MN 55101-2147, and 2) Department of Commerce, Energy Environmental Review and Analysis, 85 7th Place East, Suite 500, St. Paul, MN 55101-2198.

The Commission may request a paper copy of any electronically filed document.

PERMIT COMPLIANCE FILINGS[1]

PERMITTEE: Minnesota Power
PERMIT TYPE: High-Voltage Transmission Line Route Permit
PROJECT LOCATION: Roseau, Lake of the Woods, Koochiching & Itasca Counties
PUC DOCKET NUMBER: E015/TL-14-21

Filing Number	Permit Section	Description of Compliance Filing	Due Date
1	9.1	Plan and profile of right-of-way (ROW)	30 days before ROW preparation for construction
2	5.2	Contact information for field representative	14 days prior to construction
3	5.2.11	Restoration complete	60 days after completion of all restoration activities
4	9.2	Periodic status reports	Monthly, until after project is in service
5	8.0	Complaint procedures	Prior to start of construction
6	Complaint Handling Procedures	Complaint reports	By the 15th of each month
7	5.1	Notification to landowners	First contact with landowners after permit issuance
8	9.3	Notice of completion and date of placement in service	Three days prior to energizing
9	9.4	Provide as-built plans and specifications	Within 90 days after completion of construction

[1] This compilation of permit compliance filings is provided for the convenience of the permittee and the Commission. It is not a substitute for the permit; the language of the permit controls.

Filing Number	Permit Section	Description of Compliance Filing	Due Date
10	9.5	Provide GPS data	Within 90 days after completion of construction
11	5.2.13	Notification of previously unrecorded archaeological sites	Upon discovery
12	5.0.1	Construction Environmental Control Plan (CECP)	30 days prior to Plan and Profile submittal
13	5.0.2	Avian Mitigation Plan	30 days prior to Plan and Profile submittal
14	5.0.3	Agricultural Impact Mitigation Plan (AIMP)	30 days prior to Plan and Profile submittal
15	5.0.4	Vegetation Management Plan (VMP)	30 days prior to Plan and Profile submittal
16	5.0.5	Consultation with the United States Fish and Wildlife Service (USFWS)	Monthly, until after project is in service
17	5.0.6	Mineral Resource Plan	30 days prior to Plan and Profile submittal
18	n/a	Confirmation of Project analysis and compliance with applicable NERC TPL Criteria by RTO	30 days prior to construction