

7852.2200 PROPOSED PIPELINE AND ASSOCIATED FACILITIES DESCRIPTION

Subpart 1. Pipeline design specifications.

The specifications for pipeline design and construction are assumed to be in compliance with all applicable state and federal rules or regulations unless determined otherwise by the state or federal agency having jurisdiction over the enforcement of such rules or regulations. For public information purposes, the anticipated pipeline design specifications must include but are not limited to: A. pipe size (outside diameter) in inches; B. pipe type; C. nominal wall thickness in inches; D. pipe design factor; E. longitudinal or seam joint factor; F. class location and requirements, where applicable; G. specified minimum yield strength in pounds per square inch (psi); and H. tensile strength in pounds per square inch.

| Table 7852.2200-1 Sandpiper Pipeline Project Pipe Specifications | | |
|---|--|--|
| Explanation | ND Border to Clearbrook, MN | Clearbrook, MN to WI Border |
| Pipe Size (Diameter) | 24-inch outside diameter (NPS 24) | 30-inch outside diameter (NPS 30) |
| Pipe Type (Grade) | X70 Carbon steel pipe manufactured according to American Petroleum Institute (API) Specifications 5L PS2 | X70 Carbon steel pipe manufactured according to American Petroleum Institute (API) Specifications 5L PS2 |
| Wall Thickness | 0.375 inch | 0.469 inch |
| Length | 73 miles | 229 miles |
| Pipe Design Factor | 0.72 | 0.72 |
| Longitudinal Seam Factor | 1.0 | 1.0 |
| Class Location & Requirements | Not applicable (applies to natural gas pipelines) | Not applicable (applies to natural gas pipelines) |
| Coating | Fusion Bond Epoxy | Fusion Bond Epoxy |
| Specified Minimum Yield Strength (psi) | 70,000 psi | 70,000 psi |
| Tensile Strength (psi) | 82,000 psi | 82,000 psi |

Subpart 2. Operating pressure.

Operating pressure must include:

A. operating pressure (psig); and

1,352 pounds per square inch gauge (“psig”) (at station discharge)

B. maximum allowable operating pressure (psig).

1,480 psig

Subpart 3. Description of associated facilities.

For public information purposes, the applicant shall provide a general description of all pertinent associated facilities on the right-of-way.

NDPC will establish a new terminal near Clearbrook, Minnesota. The new terminal will consist of two (2) 150,000 bbl tanks, two (2) 500 horse power (“HP”) injection pumps to inject 150,000 bpd from the existing NDPC Line 81 into the Sandpiper pipeline, one (1) 800 HP transfer pump for delivery to NDPC, and three (3) sets of leak detection meters (1 set for delivery from the Sandpiper to NDPC tankage, 1 set for Line 81 delivery to NDPC tankage, and 1 set for flow injection from NDPC tankage into the Sandpiper pipeline). It will also include all associated terminal piping, interconnections, valves, manifold, and sumps as well as an electrical substation, a fire suppression system (e.g. building, pond, and piping), a maintenance building and a cold storage building. Schematic drawings of the new terminal facilities are depicted on station plat drawings in Appendix G.3 of the Environmental Information Report¹ (“EIR”).

Additionally, mainline pumping facilities will be installed at the new terminal at Clearbrook, Minnesota. These facilities include four (4) 5,500 HP pumps, four (4) 6,000 HP Variable Frequency Drives (“VFD”) a pump shelter, two (2) VFD/switchgear buildings. Additionally, it will include two (2) coriolis meters, a 24-inch PIG receiver and a 30-inch PIG launcher as well as associated pump station piping and valves. A schematic drawing of the new pumping facility is depicted on station plat drawings in Appendix G.3 of the EIR.

Approximately 15 mainline valves are currently planned to be installed in Minnesota based on preliminary engineering design and environmental survey. Specifically, locations of valve installations will be near major rivers, other environmentally sensitive areas, population centers, and pumping stations. Preliminary valve locations are depicted on route maps included in Appendix G.5 of the EIR. NDPC continues to perform detailed engineering and environmental reviews of valve locations and adjustments to the number and

¹ NDPC has prepared an Environmental Information Report (“EIR”) for the Sandpiper Pipeline Project that provides a description of the existing environment along NDPC’s preferred route, an analysis of potential human and environmental impacts, and a discussion of measures that will be implemented to protect and restore the right-of-way as well as mitigate adverse impacts.

locations of valves will be made as necessary.

Launch and receiver traps along with one of the mainline valves will be installed at a site near Pine River, Cass County, Minnesota. A schematic drawing of the facility is depicted on station plat drawings in Appendix G.3 of the EIR.

Subpart 4. Product capacity information.

The applicant shall provide information on planned minimum and maximum design capacity or throughput in the appropriate unit of measure for the types of products shipped as defined in part 7852.0100.

The Initial Design Capacity of the 24-inch-diameter segment will be 250,000 bpd from the North Dakota border to Clearbrook, Minnesota and 417,000 bpd for the 30-inch-diameter pipeline from Clearbrook to the Wisconsin border. Annual Capacity will be 225,000 bpd from the North Dakota border to Clearbrook, Minnesota, and 375,000 bpd from Clearbrook, Minnesota to the Wisconsin border, assuming all light crude oil is transported (see Table 7852.2100-D). The planned minimum capacity is half of the design capacity.

Subpart 5. Product description.

The applicant shall provide a complete listing of products the pipeline is intended to ship and a list of products the pipeline is designed to transport, if different from those intended for shipping.

The pipeline is expected to transport Light Sweet Crude Oil.

Subpart 6. Material safety data sheet.

For each type of product that will be shipped through the pipeline, the applicant shall provide for public information purposes the material identification, ingredients, physical data, fire and explosive data, occupational exposure limits, health information, emergency and first aid procedures, transportation requirements, and other known regulatory controls.

Material Safety Data Sheets ("MSDS") for the crude oil to be shipped on Sandpiper is included below.

Material Safety Data Sheet



1 – CHEMICAL PRODUCT AND COMPANY IDENTIFICATION

Manufacturer/Supplier: Enbridge Pipelines Inc.
 10201- Jasper Avenue
 Edmonton, Alberta T5J 3N7
 CANADA

Product Name: North Dakota Sweet (NSW), Crude Oil
 Synonyms: Bakken Crude Oil, US. High Sweet Clearbrook (UHC), Hydrocarbons of Petroleum
 General Information: 780-420-5306
 Emergency Telephone Number (24 hrs):
 CHEMTREC 800-424-9300 USA CANUTEC 613-996-6666 Canada
 Date Prepared: 10/7/2013



2 – PRODUCT COMPOSITION/INFORMATION ON INGREDIENTS

| Component | CAS Number | Normal % * by Wt./Vol. | Occupational Exposure Limits (ppm) | | |
|---------------------------|------------|------------------------|------------------------------------|-------|-------|
| | | | OSHA | ACGIH | NIOSH |
| Petroleum Hydrocarbons | 68919-39-1 | 100 | N/A | N/A | N/A |
| 1t,2-dimethylcyclopentane | 28729-52-4 | 1.8 | None | None | None |
| 2-methylhexane | 591-76-4 | 1.0 | None | None | None |
| 2-methylpentane | 107-83-5 | 1.8 | None | 500 | 100 |
| 3-methylhexane | 589-34-4 | 1.6 | None | None | None |
| 3-methylpentane | 96-14-0 | 1.3 | None | 500 | 100 |
| 2-methylheptane | 592-27-8 | 1.4 | None | 300 | None |
| Benzene | 71-43-2 | 0.4 | 1 | 0.5 | 0.1 |
| cyclohexane | 110-82-7 | 1.0 | 300 | 100 | 300 |
| i-pentane | 109-66-0 | 1.8 | 1000 | 600 | 120 |
| methylcyclohexane | 108-87-2 | 2.3 | 500 | 400 | 400 |
| methylcyclopentane | 96-37-7 | 2.2 | None | None | None |
| n-butane | 106-97-8 | 1.9 | 800 | 1000 | 800 |
| n-heptane | 142-82-5 | 3.4 | 500 | 400 | 85 |
| n-Hexane | 110-54-3 | 3.4 | 50 | 50 | 50 |
| n-Pentane | 109-66-0 | 3.4 | 600 | 600 | 120 |
| n-octane | 111-65-9 | 3.0 | 500 | 300 | 75 |

| | | | | | |
|------------------|-----------|----------|-----------------------|------|-----------------------|
| n-nonane | 111-84-2 | 2.2 | None | 200 | 200 |
| n-decane | 124-18-5 | 2.0 | None | None | None |
| n-undecane | 1120-21-4 | 1.7 | None | None | None |
| n-dodecane | 112-40-3 | 1.5 | None | None | None |
| n-tridecane | 629-50-5 | 1.3 | None | None | None |
| Toluene | 108-88-3 | 0.9 | 100 | 20 | 100 |
| Hydrogen sulfide | 7783-06-4 | <0.00001 | 20 ^{Ceiling} | 1 | 10 ^{Ceiling} |
| Ethylbenzene | 100-41-4 | 0.6 | 100 | 20 | 100 |
| Xylenes | 1330-20-7 | 0-5 | 100 | 100 | 100 |

* Values do not reflect absolute minimums and maximums; those values may vary from time to time.
 N/A - Not Available

3 – HAZARDS IDENTIFICATION

Flammability: Flammable liquid and vapor. Keep away from heat, sparks, flames or other sources of ignition (such as static electricity, pilot lights, mechanical/electrical equipment).
 HMIS Classification for Flammability: 3

Stability: Stable under normal conditions. Avoid all sources of ignition.
 HMIS Classification for Reactivity: 1

Potential Health Effects from Overexposure

Acute Effects:

Ingestion: Ingestion may result in nausea, vomiting, diarrhea and central nervous system depression. Aspiration of liquid into the lungs must be avoided as even small quantities in the lungs can produce chemical pneumonitis, pulmonary edema/hemorrhage and even death.

Skin Contact: Prolonged and repeated contact may cause defatting and drying of the skin and can lead to irritation and/or dermatitis.

Eye Contact: Liquid or vapor contact may cause mild eye irritation, including stinging, watering, redness and swelling. Hydrogen sulfide (H₂S) may cause burning or tearing and visual disturbances at repeated exposures above the TLV.

Inhalation: Prolonged or excessive exposure may cause irritation to the nose, throat, lungs and respiratory tract and may lead to headache, nausea, drowsiness, fatigue, pneumonitis, pulmonary edema, CNS depression, coma and respiratory arrest.

Chronic Health Effects from Overexposures:

Skin and eye irritation. May affect the respiratory and central nervous systems.

Special Toxic Effects:

n-Hexane (CAS 110-54-3)

Target Organs – Excess exposure to n-hexane can result in peripheral neuropathies. The initial symptoms are symmetrical sensory numbness and paresthesia of distal portions of the extremities. Motor weakness is typically observed in muscles of the toes and fingers but may also involve muscles of the arms, thighs and forearms. The onset of these symptoms may be delayed for several months to a year after the beginning of exposure. The neurotoxic properties of n-hexane are potentiated by exposure to methyl ethyl ketone and methyl isobutyl ketone. Prolonged exposure to high concentrations of n-hexane (>1,000 ppm) has resulted in decreased sperm count and degenerative changes in the testes of rats but not those of mice.

Benzene (CAS 71-43-2)

Carcinogenicity: Benzene is a known animal carcinogen and is known to produce leukemia in humans. Benzene has been identified as a human carcinogen by NTP, IARC and OSHA.

4 – FIRST AID MEASURES

- Ingestion:** Aspiration hazard. Do not induce vomiting or give anything by mouth because this material can enter the lungs and cause severe damage. Obtain immediate medical attention. If spontaneous vomiting occurs, lean victim forward to reduce the risk of aspiration.
- Skin Contact:** Wipe material from skin and remove contaminated clothing. Cleanse affected areas thoroughly by washing with mild soap and water and, if necessary, a waterless skin cleanser. If irritation or redness develops, seek medical attention.
- Eye Contact:** If irritation or redness develops, move victim away from exposure and into fresh air. Flush eyes with clean water for 15 minutes, with eyelids held open. If symptoms persist, seek medical attention.
- Inhalation:** If respiratory symptoms or other symptoms of exposure develop, move victim away from source of exposure and into fresh air. If symptoms persist, seek immediate medical attention. If victim is not breathing, clear airway and immediately begin artificial respiration. If breathing difficulties develop, qualified personnel should administer oxygen. Seek immediate medical attention.

Notes to Physician: Epinephrine and other sympathomimetic drugs may initiate cardiac arrhythmias in persons exposed to high concentrations of this material (e.g., in enclosed spaces or with deliberate abuse). The use of other drugs with less arrhythmogenic potential should be considered. If sympathomimetic drugs are administered, observe for development of cardiac arrhythmias.

5 – Exposure Controls/ Personal Protection

- Eye Protection:** Safety glasses or goggles are recommended when there is a possibility of splashing or spraying.
- Skin Protection:** The use of gloves (nitrile or neoprene) is advised to prevent skin contact and possible irritation. Depending on conditions, the use of an apron or chemical protective clothing may be necessary.
- Respiratory Protection:** A NIOSH certified air purifying respirator with an organic vapor cartridge may be used under conditions where airborne concentrations of hydrocarbons are expected to exceed exposure limits. Protection provided by air purifying respirators is limited. Use a positive pressure air supplied respirator if there is a potential for an uncontrolled release, exposure levels are not known or any other circumstances where air purifying respirators

may not provide adequate protection. A respiratory protection program that meets US OSHA's 29 CFR 1910.134, Canadian Labour Code Part II and ANSI Z88.2 requirements must be followed when workplace conditions warrant a respirator's use.

Engineering Controls: If current ventilation practices are not adequate to maintain airborne concentrations below the established exposure limits, additional ventilation or exhaust systems may be required. Where explosive mixtures may be present, electrical systems safe for such locations must be used (see appropriate electrical codes).

6 – FIRE FIGHTING MEASURES

| | | | |
|----------------------------|--------------------|------------------------|-----------------|
| Flash Point: | < 40 °C | Lower Explosive Limit: | Not Established |
| Auto Ignition Temperature: | Not data available | Upper Explosive Limit: | Not Established |

Basic Fire Fighting Procedures: Long-duration fires involving diluent stored in tanks may result in a boilover. The contents of the tank may be expelled beyond the containment dikes or ditches. All personnel should be kept back a safe distance when a boilover is anticipated (reference NFPA 11). For fires beyond the incipient stage, emergency responders in the immediate hazard area should wear bunker gear. When the potential chemical hazard is unknown, in enclosed or confined spaces or when explicitly required by DOT, a self-contained breathing apparatus should be worn. In addition, wear other appropriate protective equipment as conditions warrant. Isolate immediate hazard area, keep unauthorized personnel out. Stop spill/release if it can be done with minimal risk. Move undamaged containers from immediate hazard area if it can be done with minimal risk. Water spray may be useful in minimizing or dispersing vapors. Cool equipment exposed to fire with water, if it can be done with minimal risk. Avoid spreading burning liquid with water used for cooling purposes.

Extinguishing Media: Any extinguisher capable of handling Class B fires is recommended, including extinguishing media such as CO₂, dry chemical or foam. Water spray is recommended to cool or protect exposed materials or structures. Water may be ineffective for extinguishment, unless used under favorable conditions by experienced fire fighters. Carbon dioxide can displace oxygen. Use caution when applying carbon dioxide in confined spaces. Firefighting should be attempted only by those who are adequately trained and equipped with proper personal protective equipment.

Unusual Fire and Explosion Hazards: This material is flammable and may be ignited by heat, sparks, flames or other sources of ignition (such as static electricity, pilot lights, or mechanical/electrical equipment). Vapors may travel considerable distances to a source of ignition where they can ignite, flashback or explode. May create vapor/air explosion hazard indoors, outdoors or in sewers. Vapors are heavier than air and can accumulate in low areas. If container is not properly cooled, it can rupture in the heat of a fire.

7 – ACCIDENTAL RELEASE MEASURES

Personal precautions: Keep public away. Isolate and evacuate area. Shut off source if safe to do so. Eliminate all ignition sources.

Spill management: Wear appropriate breathing apparatus (if applicable) and protective clothing. A vapor suppressing foam may be used to reduce vapors. Try to work upwind of spill. Dike and contain land spills; contain water spills by booming. For large spills remove by mechanical means such as vacuuming or pumping and place in containers. All equipment used when

handling the product must be grounded. Recover and return free product to proper containers. Use suitable absorbent materials such as vermiculite, sands, soil, or clay to clean up residual liquids. Do not wash spills into sewers or other public water systems.

Reporting: Report spills to local or federal authorities as appropriate or required.

8 – HANDLING AND STORAGE

The use of explosion-proof equipment is recommended and may be required (see appropriate fire codes). Do not enter confined spaces such as tanks or pits without following proper entry procedures. The use of appropriate respiratory protection is advised when concentrations exceed any established exposure limits.

Use appropriate grounding and bonding practices. Stores in properly closed containers that are appropriately labeled and in a cool well-ventilated area. Do not expose to heat, open flames, strong oxidizers or other sources of ignition. Do not cut, drill, grind or weld on empty containers since they may contain explosive residues.

Harmful concentrations of hydrogen sulfide (H₂S) gas can accumulate in excavations and low-lying areas as well as the vapor space of storage and bulk transport compartments. Stay upwind and vent open hatches before unloading.

Avoid skin contact. Exercise good personal hygiene including removal of soiled clothing and prompt washing with soap and water.

9 – PHYSICAL AND CHEMICAL PROPERTIES

| | |
|--------------------------------|---------------------------------|
| Appearance: | Clear to brown liquid |
| Physical Form: | Liquid |
| Substance type (Pure/Mixture): | Mixture |
| Boiling Temperature: | 94 to 1330 °F |
| Melting Temperature: | Not determined |
| Vapor Pressure: | about 7.47 psi |
| Vapor Density: | 1.0 - 3.9 |
| Evaporation Rate: | (Ethyl ether =1) >1 |
| Specific Gravity: | 0.82 |
| Water Solubility: | Negligible |
| pH: | Not determined |
| Viscosity: | 5.43 mm ² /s |
| Color: | Clear to brown |
| Odor: | Rotten egg, petroleum like odor |

10 – STABILITY AND REACTIVITY

| | |
|-----------------------------------|--|
| CONDITIONS TO AVOID: | Excessive heat, sources of ignition, sparks, open flames, and buildup of static electricity. |
| CHEMICAL STABILITY: | Stable at 70 °F, 760 mmHg pressure. |
| HAZARDOUS DECOMPOSITION PRODUCTS: | Combustion produces carbon monoxide, aldehydes, aromatic and other hydrocarbons. |
| HAZARDOUS POLYMERIZATION: | Will not occur |
| INCOMPATIBILITY: | Strong oxidizers such as nitrates, chlorates, peroxides. |

11 – TOXICOLOGICAL INFORMATION– CHRONIC AND ACUTE HEALTH HAZARDS

This product contains aliphatic naphthas at a level of >0.1%. Lifetime skin painting studies in mice with similar naphthas have shown wither negative or very weak dermal carcinogenic activity following prolonged and repeated skin contact. Some other petroleum fractions that show carcinogenic activity when tested at nonirritating dose levels did not show any significant carcinogenic activity indicating that this tumorigenic response is likely related to chronic irritation and not dose. Some components of aliphatic naphthas, i.e., paraffins and olefins, have been shown to produce a species specific, sex hormonal dependent kidney damage develops via the formation of alpha-2u-globulin, a mechanism unique to the male rat. Humans do not for alpha-2u-globulin; therefore, the kidney effects resulting from this mechanism are not relevant in humans.

This product contains benzene at a level of 0.1%. Repeated or prolonged exposure to benzene at concentrations in excess of the TLV may cause serious injury to blood-forming organs. Significant chronic exposure to benzene vapor has been reported to produce various blood disorders ranging from anemia to certain forms of leukemia (cancer) in man. Benzene produced tumors in rats and mice in lifetime chronic toxicity studies, but the response has not been consistent across species, strain, sex or route of exposure. Animal studies on benzene have demonstrated immune toxicity, chromosomal aberrations, testicular effects and alterations in reproductive cycles and embryo/fetotoxicity, but not teratogenicity.

Hydrogen sulfide gas (H₂S) is toxic by inhalation. Prolonged breathing of 50-100 ppm H₂S vapors can produce eye and respiratory tract irritation. Higher concentration (250-600 ppm) for 15-30 minutes can produce headache, dizziness, nervousness, nausea and pulmonary edema or bronchial pneumonia. Concentrations of >1000 ppm will cause immediate unconsciousness and death through respiratory paralysis. Rats and mice exposed to 80 ppm H₂S, 6 hrs/day, 5 days/week for 10 weeks, did not produce any toxicity except for irritation of nasal passages. H₂S did not affect reproduction and development (birth defects or neurotoxicity) in rats exposed to concentrations of 75-80 ppm or 150 ppm H₂S, respectively. Over the years a number of acute cases of H₂S poisoning have been reported. Complete and rapid recovery is the general rule. However, if the exposure was sufficiently intense and sustained causing cerebral hypoxia (lack of oxygen to the brain), neurologic effects such as amnesia, intention tremors or brain damage are possible.

This product may contain hexane at a level of >1.0%. Studies in laboratory animals have produced systemic toxicity in blood, spleen and lungs. Fetotoxicity has been observed at hexane concentrations that produced maternal toxicity. Long term exposure to high concentrations of hexane has been shown to cause testicular effects and nervous system damage.

This product may contain xylenes at a level of >1.0%. Gross overexposure or severe poisoning incidents in humans to xylenes has been reported to cause lung, liver, kidney, heart and brain damage as well as neurologic disturbances. Laboratory animals exposed to high dose of xylenes showed evidence of effects in the liver, kidneys, lungs, spleen, heart and adrenals. Exposure of pregnant rats, mice and rabbits during gestation to significant concentrations of xylenes produced maternal, fetal and developmental toxicity (skeletal retardation, cleft palate, and wavy ribs) generally at maternally toxic doses. These types of fetotoxic effects have been associated with maternal toxicity. Repeated inhalation of high xylene concentrations has shown impairment of performance abilities (behavioral tests) in animals and man. Xylenes produced a mild frequency hearing loss in rats subchronically exposed to high concentrations of xylenes.

12 – DISPOSAL INFORMATION

Container contents should be completely used and containers should be emptied prior to discard. Container could be considered a RCRA hazardous waste and must be disposed of with care and in full compliance with federal, state and local regulations. Larger empty containers, such as drums, should be returned to the distributor or to a drum re-conditioner. To assure proper disposal of smaller empty containers, consult with state and local regulations and disposal authorities. This product, if it must be discarded, may meet the criteria of a hazardous waste as defined by US EPA RCRA (40 CFR 261), Environment Canada, or other State, Provincial, and local regulations. If this product is classified as a hazardous waste, federal law

requires disposal at a licensed hazardous waste disposal facility. This product could also contain benzene at >0.5 ppm and could exhibit the characteristic of "toxicity" (D018) as determined by the toxicity characteristic leaching procedure (TCLP). This material could become a hazardous waste if mixed or contaminated with a hazardous waste or other substance(s). It is the responsibility of the user to consult federal, state and local waste regulations to determine appropriate disposal options.

13 – ENVIRONMENTAL INFORMATION

Spill or Release to the Environment: Keep all sources of ignition and hot metal surfaces away from spill/release. The use of explosion-proof equipment is recommended. Stay upwind and away from spill/release. Notify persons downwind of spill/release, isolate immediate hazard area and keep unauthorized personnel out. Product may release large amounts of flammable vapors (e.g., methane, ethane and propane) at or below ambient temperature depending on source and process conditions. Stop spill/release if it can be done with minimal risk. Wear appropriate protective equipment including respiratory equipment as conditions warrant. Prevent spilled material from entering sewers, storm drains, other unauthorized treatment drainage systems and natural waterways. Dike far ahead of spill for later recovery or disposal. Use foam on spills to minimize vapors. Spilled material may be absorbed into an appropriate absorbent material.

Notify fire authorities and appropriate federal, state (provincial) and local agencies. Immediate cleanup of any spill is recommended. If spill of any amount into navigable waters, notify appropriate federal, state (provincial) and local agencies.

Sara Title III Information: This material contains the following chemicals subject to the reporting requirements of SARA 313 and 40 CFR 372:

| | | |
|----------|----------------|----------------------|
| Toluene | CAS – 108-88-3 | Weight % - 0 – 2% |
| n-Hexane | CAS – 110-54-3 | Weight % - up to 11% |
| Benzene | CAS – 71-43-2 | Weight % - 0 – 2% |

14 – REGULATORY INFORMATION

USA: All of the components of this product are on the Toxic Substances Control Act (TSCA) Chemical Inventory.

Canada: All the components of this product are on the Canadian Domestic Substances List (DSL), or have been notified under the New Substances Notification Regulations, but have not yet been published in the Canada Gazette.

This product has been classified in accordance with the hazard criteria of the Controlled Products Regulations (CPR) and the MSDS contains all the information required by the CPR.

WHMIS Classification: Class B2 Flammable Liquids
Class D2B Other Toxic Effects - Skin Irritant
Class D2A Other Toxic Effects – Embryotoxic/Fetotoxic

US EPA Reportable Quantity: The estimated reportable quantity (RQ) for this material is based on the weight % shown below:

RQ based on benzene – The RQ for benzene is 10 pounds, which equals 3,333 pounds of natural gas condensate (556 gallons). The RQ is based on 0.3 wt. % benzene.

RQ based on n-Hexane – The RQ for n-Hexane is 5000 pounds, which equals 50,000 pounds of natural gas condensate (8,333 gallons). The RQ is based on 10 wt. % n-Hexane.

RQ based on toluene – The RQ for toluene is 1000 pounds, which equals 50,000 pounds of natural gas condensate (8,333 gallons). The RQ is based on 2 wt. % toluene.

15 – SPECIAL PRECAUTIONS / SUPPLEMENTAL INFORMATION

Keep containers tightly closed. Use and store this material in cool, dry, well-ventilated areas away from heat, direct sunlight, hot metal surfaces and all sources of ignition. Post area "No Smoking or Open Flame". Store only in approved containers. Keep away from any incompatible material. Protect container(s) against physical damage. Outdoor or detached storage is preferred. Indoor storage should meet US OSHA standards, Canadian Labour Codes and other appropriate fire codes.

Depending on the source of natural gas condensate, there could be some amount of NORM (naturally occurring radioactive materials) in the scale, deposit and sludge associated with this material. Proper measurements should be taken prior to handling this material or any equipment contaminated with this material. If NORM is indicated, refer to API Bulletin E2, "Bulletin on Management of Naturally Occurring Radioactive Materials in Oil and Gas Production," for additional information.

Empty Containers: "Empty" containers retain residue and may be dangerous. Do not pressurize, cut, weld, braze, solder, drill, grind or expose such containers to heat, flame, sparks or other sources of ignition. They may explode and cause injury or death. "Empty" drums should be completely drained, properly bunged and promptly shipped to the supplier or a drum re-conditioner. All containers should be disposed of in an environmentally safe manner and in accordance with governmental regulations.

Before working on or in tanks which contain or have contained this material, refer to OSHA regulations, ANSI Z49.1 and other governmental and industrial references pertaining to cleaning, repairing, welding or other contemplated operations.

16 – TRANSPORTATION REQUIREMENTS

General Transportation Information:

| | |
|--|---------------------|
| DOT Proper Shipping Name (49 CFR 172.101): | Petroleum Crude Oil |
| DOT Hazard Classes (49 CFR 172.101): | 3 |
| UN/NA Code (49 CFR 172.101): | UN1267 |
| Packing Group (49 CFR 172.101): | II |
| Bill of Lading Description (49 CFR 172.202): | Petroleum Crude Oil |
| DOT Labels Required (49 CFR 172.101): | Flammable Liquid |

Please note that the actual shipping name and associated data can vary due to the properties of the product. Other acceptable shipping names may include Petroleum Distillate n.o.s. 1268, Gasoline UN1203, Flammable liquids, n.o.s. (pentane) UN1993 or Hydrocarbons, Liquid n.o.s. (condensate) UN3295.

PREPARED BY: Enbridge Pipelines Inc.

Disclaimer

The information presented herein is based on data considered to be accurate as of the date of preparation of this Material Safety Data Sheet (MSDS). However, MSDS's may not be used as a commercial specification sheet of manufacturer or seller, and no warranty or representation, express or implied, is made as to the accuracy or completeness of the foregoing data and safety information, nor is any authorization given or implied to practice any patented invention without a license. In addition, no responsibility can be assumed by vendor for any damage or injury resulting from abnormal use, from any failure to adhere to recommended practices or from any hazards inherent in the nature of the product.

ABBREVIATIONS

| | |
|----------------|--|
| ACGIH | American Conference of Governmental Industrial Hygienists |
| ASTM | American Society for Testing and Materials |
| CAS | Chemical Abstract Service |
| CERCLA | Comprehensive Environmental Response, Compensation and Liability Act |
| CFR | Code of Federal Regulations |
| HMIS | Hazardous Materials Identification System |
| IARC | International Agency for Research on Cancer |
| m ³ | Cubic meter |
| NIOSH | National Institute for Occupational Safety and Health |
| NTP | National Toxicology Program |
| n.o.s. | Not Otherwise Specified |
| OSHA | Occupational Safety and Health Administration |
| PEL | Permissible Exposure Limit |
| REL | Recommended Exposure Limit |
| SARA | Superfund Amendments and Reauthorization Act |
| TLV | Threshold Limit Value |
| TSCA | Toxic Substance Control Act |
| TWA | Time Weighted Average |