

Appendix C-8: Shadow Flicker Analysis (June 4, 2013)

C-8.1: GE 1.7-100 Shadow Flicker Analysis (June 4, 2013)

C-8.2: Vestas 2.0-110 Shadow Flicker Analysis (June 4, 2013)

C-8.3: Siemens SWT-2.3-108 Shadow Flicker Analysis (June 4, 2013)

C-8.4: Siemens SWT-3.2-113 Shadow Flicker Analysis (June 4, 2013)

Memorandum



Date: June 4, 2013

To: EDF Energy Renewables (EDF)

From: Kory Sandven, Burns & McDonnell

Subject: Stoneray Wind Farm – Worst-Case Shadow Flicker Analysis using Siemens SWT 2.3-108 Turbine. (v1)
BMcD Project No. 62823

Burns & McDonnell performed a worst-case analysis of shadow flicker at the proposed Stoneray Wind Farm in Minnesota. Shadow flicker occurs when wind moving turbine blades cast shadows upon stationary objects, such as occupied residences. Such shadows occur only under very specific conditions, including sun position, wind direction, time of day, and other similar factors.

The analysis was modeled using WindPRO, an industry-leading software package for the design and planning of wind energy projects. The following is a brief summary of the assumptions and inputs utilized in the shadow flicker analysis:

Turbine Layout

A quantity of 44 Siemens SWT 2.3-108 turbines was modeled at the project site, using the coordinates shown in Attachment A, Table 1. All coordinates were furnished by EDF. Each turbine was modeled with a hub height of 100 meters, a rotor diameter of 108 meters, and maximum rotor speed of 16 rpm.

Occupied Residences

A quantity of 139 occupied residences was modeled at the project site, using the coordinates shown in Attachment A, Table 2. All coordinates were furnished by EDF. Each receptor was modeled as a “greenhouse”, i.e. a worst-case approach wherein every home is modeled as having windows on all sides.

Terrain

The terrain data was provided by EDF using privately flown data from 2011 composed by Westwood Engineering.

Using the aforementioned assumptions and inputs, WindPRO was used to calculate how often and during what periods each receptor would be affected by shadows generated by one or more wind turbines. To produce a conservative output, the model was run under a worst-case scenario, including the following:

- The sun was assumed to always be shining from sunrise to sunset (i.e., no cloud cover, no rainy days, etc. that would reduce flicker effects);



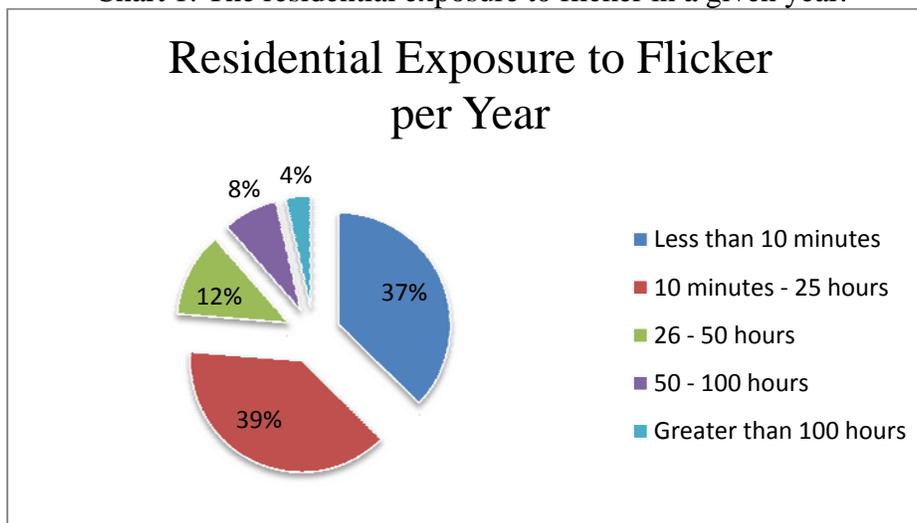
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- The turbines were assumed to always be operating (i.e., constantly spinning, and no downtime due to very low or very high wind speeds);
- The turbine rotors were assumed to always be perpendicular to the individual homes;
- A conservative distance of 2,000 meters was estimated as the maximum distance at which flicker was considered relevant (i.e., shadows cast beyond this distance were considered immaterial); and
- A value of three (3) degrees was utilized for the height below which the sun would not cause noticeable flicker (due to atmospheric diffusion, low radiation, sheltering, etc.).

The residential results of the worst-case flicker analysis are included in Attachment A, Table 2. This information was produced directly from the WindPRO model, and using the aforementioned inputs and assumptions. The following chart describes the results from the worst-case flicker analysis:

Chart 1: The residential exposure to flicker in a given year.



A summary of the results from the worse-case flicker analysis are described below:

- 87 of the 139 homes considered (62.6%) experienced at least 10 total minutes of worst-case flicker over the course of a year.
- 106 of the 139 homes considered (76.3%) experienced less than 25 total hours of worst-case flicker over the course of a year.
- 123 of the 139 homes considered (88.5%) experienced less than 50 total hours of worst-case flicker over the course of a year.

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- 134 of the 139 homes considered (96.4%) experienced less than 100 total hours of worst-case flicker over the course of a year.
- Only 5 of the 139 homes considered (3.6%) experienced more than 100 total hours of worst-case flicker over the course of a year.

KPS

cc: Robert Everard, BMcD
Aaron Anderson, BMcD

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Attachment A

Table 1: Wind Turbine Coordinates

Turbine Number	Easting [m]	Northing [m]	Elevation [masl]	Turbine Number	Easting [m]	Northing [m]	Elevation [masl]
SWT-1	727518	4879385	531.4	SWT-23	726570	4883807	538.8
SWT-2	727439	4884269	542.3	SWT-24	726826	4877174	521.5
SWT-3	731563	4883578	552.9	SWT-25	727402	4878061	529.3
SWT-4	728310	4883513	542.5	SWT-26	737749	4873491	546.4
SWT-5	732632	4875735	547.7	SWT-27	736418	4871769	548.6
SWT-6	737633	4872773	545.5	SWT-28	729947	4882892	545.6
SWT-7	729330	4876126	524.8	SWT-29	733534	4871748	539.5
SWT-8	736688	4872424	545.6	SWT-30	730882	4875693	532.5
SWT-9	727455	4882646	536.4	SWT-31	728520	4879003	530.4
SWT-10	738026	4871888	533.4	SWT-32	727741	4883567	545.5
SWT-11	732321	4882004	554.3	SWT-33	726431	4876361	510.1
SWT-12	734241	4872764	536.7	SWT-34	734762	4872721	542.5
SWT-13	733136	4879806	554.3	SWT-35	731285	4875710	539.5
SWT-14	729132	4879560	530.4	SWT-36	733932	4882405	573
SWT-15	727668	4877248	526.8	SWT-37	728118	4881323	535.3
SWT-16	728140	4878785	530.4	SWT-38	730653	4882171	548.6
SWT-17	727741	4881924	533.4	SWT-39	731100	4882764	551.9
SWT-18	735220	4872554	550.7	SWT-40	732458	4880857	554.7
SWT-19	734162	4875824	553.7	SWT-41	732556	4874636	533.4
SWT-20	735943	4872402	551.7	SWT-42	733528	4876263	549.4
SWT-21	735947	4870979	546.5	SWT-43	730797	4876638	540.9
SWT-22	733095	4875778	548.6	SWT-44	727081	4877278	525.9

Note: all coordinates provided as UTM NAD83 Zone 14

Table 2: Occupied Residence Coordinates and Flicker Results

Residence Number	Easting [m]	Northing [m]	Elevation [masl]	Worst-Case Flicker [Hours/Year]
A	728,693	4,885,001	549	5
B	728,356	4,885,174	550	0
C	731,819	4,884,542	564	0
D	730,190	4,884,446	561	5
E	727,056	4,884,807	545	0
F	726,222	4,884,788	543	6
G	728,602	4,884,373	546	19
H	727,334	4,883,949	540	89
I	730,186	4,884,037	556	5
J	731,788	4,884,082	553	0
K	731,963	4,883,685	564	58
L	729,179	4,883,057	543	47
M	730,868	4,883,327	548	45
N	733,480	4,883,419	579	1
O	734,503	4,883,422	573	0
P	730,411	4,882,660	552	49
Q	730,273	4,882,808	552	152
R	726,763	4,882,365	529	61
S	727,355	4,882,324	531	51
T	736,438	4,881,885	567	0
U	736,640	4,881,829	563	0
V	733,270	4,881,978	559	11
W	730,792	4,881,735	544	7
X	728,754	4,881,851	531	50
Y	725,455	4,881,848	533	0
Z	726,987	4,881,298	524	8
AA	728,658	4,881,401	536	36
AB	730,302	4,881,628	544	0
AC	731,919	4,881,473	539	4
AD	732,037	4,881,304	546	39
AE	733,626	4,881,077	563	6
AF	733,323	4,881,089	564	12
AG	728,812	4,880,750	536	0
AH	735,711	4,880,265	574	0
AI	733,187	4,880,244	563	0
AJ	731,518	4,880,132	541	3
AK	730,052	4,880,248	537	16
AL	729,522	4,879,989	537	52
AM	727,390	4,880,003	533	2
AN	733,651	4,879,589	549	43
AO	734,411	4,878,603	555	0
AP	734,743	4,878,619	556	0
AQ	736,990	4,878,109	572	0
AR	732,924	4,877,907	549	0
AS	732,125	4,877,854	552	0

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AT	732,021	4,877,692	552	6
AU	730,412	4,877,912	540	0
AV	732,084	4,877,289	555	10
AW	733,741	4,877,520	559	0
AX	736,253	4,877,010	564	0
AY	733,393	4,876,851	558	0
AZ	731,644	4,876,898	549	16
BA	732,164	4,876,828	555	8
BB	732,219	4,876,820	555	11
BC	732,417	4,876,820	554	11
BD	732,553	4,876,901	555	17
BE	732,345	4,876,895	555	12
BF	732,103	4,876,825	555	7
BG	732,628	4,876,899	555	23
BH	732,805	4,876,902	558	14
BI	732,687	4,876,814	555	27
BJ	732,909	4,876,904	558	0
BK	732,914	4,876,941	558	0
BL	732,960	4,876,926	558	0
BM	736,865	4,876,103	556	0
BN	732,423	4,875,998	551	165
BO	730,522	4,875,871	528	89
BP	734,558	4,875,781	560	112
BQ	737,391	4,875,467	550	0
BR	738,558	4,875,126	566	0
BS	732,250	4,875,212	545	17
BT	731,084	4,875,277	536	10
BU	731,016	4,875,274	535	11
BV	731,686	4,875,129	549	26
BW	730,869	4,875,304	531	8
BX	730,488	4,875,292	524	28
BY	730,145	4,875,262	520	28
BZ	730,539	4,874,777	527	0
CA	738,438	4,874,473	551	0
CB	735,472	4,874,184	552	0
CC	735,499	4,873,706	555	5
CD	739,080	4,873,799	552	7
CE	737,183	4,873,265	543	90
CF	733,838	4,873,138	533	76
CG	733,953	4,873,213	535	29
CH	735,444	4,873,106	555	31
CI	739,172	4,872,304	548	9
CJ	737,183	4,872,549	533	118
CK	735,601	4,872,363	549	193
CL	733,962	4,872,115	543	73
CM	733,973	4,871,931	541	57
CN	735,597	4,871,471	540	25
CO	737,246	4,871,752	538	52
CP	737,139	4,871,614	543	48

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CQ	734,000	4,870,899	529	2
CR	736,444	4,870,583	546	0
CS	736,255	4,870,427	547	0
CT	734,252	4,870,392	522	4
CU	733,915	4,870,268	520	0
CV	726,286	4,884,670	542	11
CW	734,729	4,883,355	575	0
CX	728,915	4,877,901	521	11
CY	737,359	4,877,097	564	0
CZ	737,097	4,872,205	539	42
DA	736,560	4,870,047	544	0
DB	728,918	4,877,351	525	16
DC	732,155	4,877,165	555	9
DD	732,093	4,877,183	555	8
DE	729,402	4,875,186	517	7
DF	729,971	4,875,213	518	34
DG	725,128	4,883,188	536	5
DH	725,325	4,877,837	518	6
DI	725,339	4,876,614	530	10
DJ	726,386	4,876,720	512	14
DK	727,255	4,876,534	521	14
DL	727,579	4,876,747	524	10
DM	727,247	4,875,176	509	0
DN	726,791	4,875,160	509	0
DO	726,359	4,875,131	521	0
DP	733,797	4,874,196	539	8
DQ	732,278	4,874,316	533	0
DR	732,341	4,873,597	524	0
DS	732,034	4,873,693	524	0
DT	729,080	4,873,567	514	0
DU	729,099	4,873,450	515	0
DV	728,751	4,874,291	514	0
DW	728,704	4,875,076	515	0
DX	728,689	4,875,171	516	0
DY	727,493	4,874,116	507	0
DZ	727,529	4,873,362	505	0
EA	727,780	4,872,070	502	0
EB	728,851	4,872,688	513	0
EC	727,738	4,876,680	523	14
ED	729,178	4,876,706	522	11
EE	726,304	4,875,021	524	0
EF	727,800	4,875,160	513	3
EG	732,024	4,874,344	536	35
EH	732,407	4,872,671	520	8
EI	732,173	4,872,460	519	6

Note: all coordinates provided as UTM NAD83 Zone 14

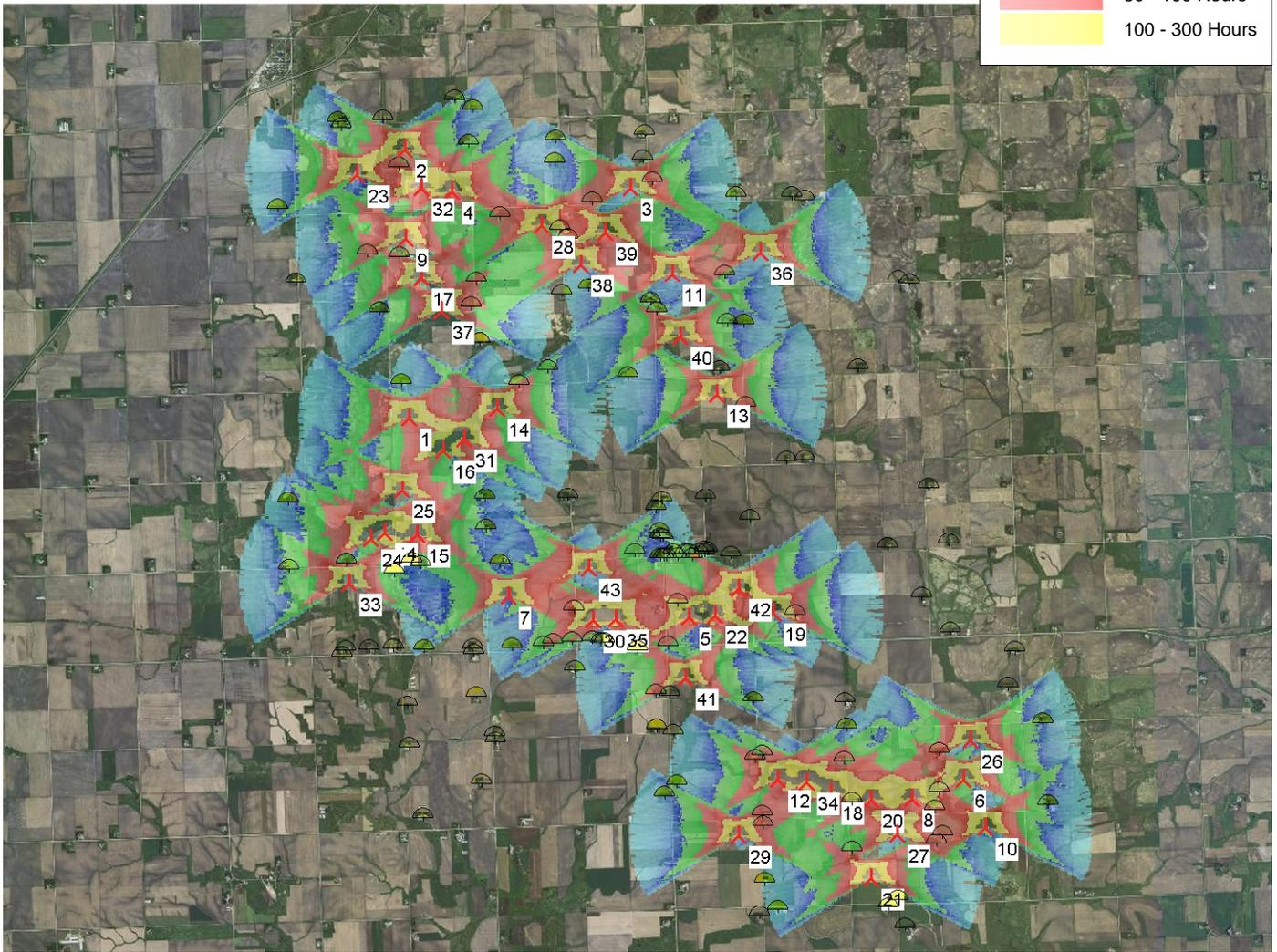
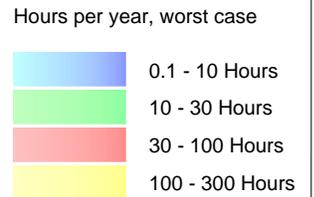
Project:
Stoneray Wind Project

Description:
BMcD cannot warrant or guarantee the estimates or forecasts presented herein. These estimates / forecasts are provided on a best-effort basis. Moreover, calculations performed herein by BMcD are based upon information and wind data provided by the Client and are a service of BMcD. BMcD has not conducted independent wind measurements and, therefore, cannot be held responsible for the accuracy of the data it was supplied.

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SHADOW - Map

Calculation: Turbine Layout for Siemens 2300-108



Map: Aerial , Print scale 1:125,000, Map center UTM (north)-NAD83 (US+CA) Zone: 14 East: 731,680 North: 4,878,320

New WTG Shadow receptor

Flicker map level: 0 m above sea level