Appendix A

Summary of Long Term Annual, Seasonal, and Monthly Variability of Wind Speed[a]													
Year	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	LATV[b]
2000	113.6	97.7	100.3	103.3	107.1	106.2	105.6	90.0	91.1	100.3	94.4	90.4	98.9
2001	94.0	99.1	108.4	103.4	113.1	113.5	103.3	83.2	82.2	89.0	104.4	106.4	96.2
2002	102.2	94.5	117.4	92.8	111.0	105.1	105.1	92.2	93.5	95.8	90.5	100.0	100.5
2003	110.4	100.2	105.0	102.5	104.0	101.7	92.1	88.1	87.7	99.2	101.7	107.3	99.3
2004	107.6	101.6	109.8	107.5	102.4	105.7	95.4	82.3	86.3	104.5	101.9	95.1	101.0
2005	98.1	94.7	99.7	103.8	104.4	112.7	99.3	95.5	83.6	102.5	96.6	108.9	100.0
2006	101.5	105.0	105.3	102.1	107.4	111.3	92.4	90.3	85.6	93.5	106.1	99.5	99.4
2007	91.1	105.7	99.7	104.0	106.6	116.4	101.0	84.5	78.3	106.6	101.0	104.9	103.7
2008		110.0	99.8	101.7	118.6	113.9	95.5	89.7	70.8				
Monthly	102.3	100.9	105.0	102.3	108.3	109.6	98.9	88.4	84.4	98.9	99.6	101.5	
Seasonal		102.8			106.8			90.6			100.0		
		Winter			Spring			Summer			Fall		

[a] Percentage of Calculated Long Term Average of 8.34 m/s at Gary 2 Station Correlated to Marshall NWS ASOS Station

[b] Long Term Annual Variability

Appendix B

Summary of Diurnal Variations of Wind Speed[ab]

ST	Hour GMT	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
16	0	8.37	7.89	8.17	9.37	9.26	8.47	7.42	7.10	7.72	7.61	7.94	7.97
17	1	8.26	7.84	7.68	8.35	8.90	7.98	6.81	6.66	7.19	7.51	8.08	8.41
18	2	8.46	8.11	7.64	8.04	8.35	7.62	6.57	6.42	7.36	7.58	8.28	8.27
19	3	8.34	8.09	7.91	8.11	8.07	7.45	6.85	6.66	7.62	7.64	8.14	8.38
20	4	8.35	8.29	8.02	8.07	8.26	7.36	6.95	6.81	7.87	7.94	8.41	8.47
21	5	8.54	8.46	8.15	8.22	8.28	7.57	7.16	6.99	7.93	7.84	8.16	8.40
22	6	8.47	8.48	8.08	8.18	8.41	7.66	7.24	6.98	7.90	7.71	8.25	8.53
23	7	8.35	8.70	8.27	8.41	8.33	7.58	7.31	6.77	8.01	7.80	8.14	8.51
0	8	8.36	8.68	8.40	8.43	8.40	7.59	7.22	6.78	7.90	7.74	8.08	8.38
1	9	8.35	8.60	8.46	8.19	8.47	7.66	7.14	6.79	7.74	7.69	8.39	8.56
2	10	8.35	8.59	8.34	8.32	8.39	7.66	7.07	6.93	7.86	7.59	8.46	8.40
3	11	8.14	8.48	8.36	8.20	8.40	7.58	7.26	6.83	7.81	7.63	8.39	8.65
4	12	8.11	8.68	8.06	8.27	8.34	7.38	7.12	6.77	7.94	7.57	8.28	8.38
5	13	8.22	8.52	8.26	8.64	9.04	7.83	7.28	6.77	7.98	7.79	8.49	8.38
6	14	8.37	8.39	8.65	9.06	9.41	8.04	7.36	7.11	8.67	8.15	8.53	8.26
7	15	8.47	8.45	8.98	9.40	9.74	8.35	7.68	7.37	8.76	8.70	8.92	8.45
8	16	8.61	8.63	9.16	9.82	9.91	8.49	7.67	7.60	9.15	8.89	8.99	8.94
9	17	8.87	8.92	9.30	9.71	10.09	8.77	7.82	7.61	9.70	9.28	9.52	8.96
10	18	8.94	8.84	9.50	9.87	10.11	8.63	7.87	7.69	9.65	9.38	9.74	9.11
11	19	9.08	9.14	9.44	9.97	10.27	8.85	7.97	7.67	9.53	9.53	9.74	9.05
12	20	9.12	9.22	9.24	10.08	10.08	8.98	8.01	7.75	9.56	9.39	9.59	9.36
13	21	9.19	9.00	9.65	10.19	10.04	8.79	7.86	7.69	9.49	9.56	9.39	8.91
14	22	8.96	8.66	9.41	9.80	10.15	8.77	7.74	7.51	9.46	9.38	8.82	8.70
15	23	8.54	8.41	8.68	9.82	9.90	8.39	7.56	7.34	8.91	8.37	8.02	8.04
AVERAGE		**8.53**	**8.55**	**8.58**	**8.95**	**9.11**	**8.07**	**7.38**	**7.11**	**8.40**	**8.28**	**8.62**	**8.56**

[a] Gary 2 Station Correlated to the Marshall NWS ASOS Station
[b] All values expressed as m/s

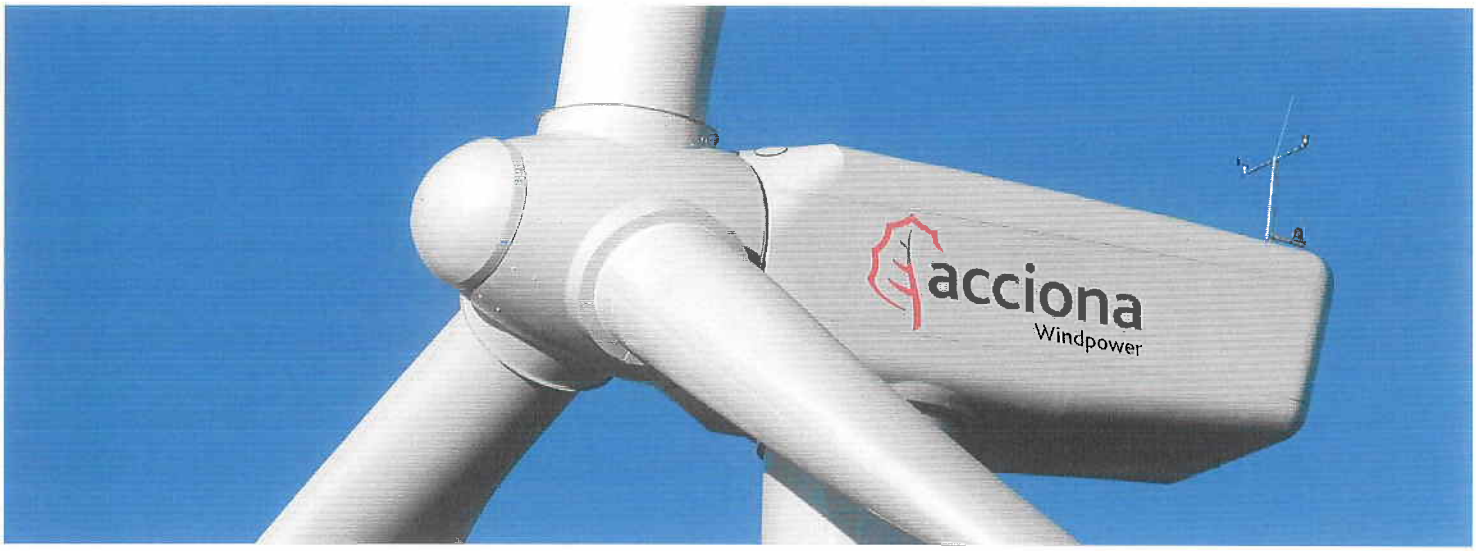
APPENDIX C

Turbine Information

(Attached)

ACCIONA Windpower

AW-1500



acciona
Windpower

AW-1500
Benefits

1 **Reliability** The result of more than ten years' experience in the operation of wind parks by the ACCIONA group with different technologies and under a variety of conditions.

2 **Durability** Designed to extend the turbine's working life and maximize its profitability

3 **Versatility** Offers a wide range of models with configurations designed for a variety of sites.

4 **Cost reduction** Medium-voltage generator (12 kV) that minimizes power losses and equipment costs.

5 **Ease of operation** Spacious ergonomically designed nacelle with easy access to the hub.

6 **Technology** Variable speed with independent hydraulic pitch control for each blade, to minimize loads and capture the maximum energy. Optimal calculation and design of all components, aimed at maximum durability.

7 **Strengh** Double support for the main shaft to reduce loads on the gearbox and extend its working life. Main frame is made of ductile cast iron and is designed to deal with the most demanding conditions.

8 **Safety** Access to the hub from the nacelle. Protection from rotating parts. Anti-slip materials inside and outside the nacelle. Noise insulation and fireproof materials.

9 **Advanced engineering** Control software to monitor and automatically manage the operation. Double-fed asynchronous generator of IGBT's (PMW) that improves voltage and frequency stability. Supplies reactive power to the grid when required and operates the power factor in inductive or capacitive power as required.

10 **Appearance** Ideal combination of aerodynamics and aesthetics

AW-1500

WIND TURBINE

The AW-1500 is based on Acciona's experience of operating thousands of megawatts of wind turbines worldwide in all types of conditions. It has been designed to optimize the life-cycle cost of a wind turbine, not merely the upfront capital cost.

The turbine is designed from an owner's perspective. Features such as two bearings reducing the axial loads on the gear box, access to the inside of the hub from the nacelle, and a wider nacelle for easier serviceability.

The AW-1500 is a 1500 kW power-rated horizontal shaft wind turbine, with three blades, variable speed, 12 kV rated voltage and available in frequencies of 50 or 60 Hz.

Certified by Germanischer Lloyd (GL) for a wide range of wind types, available in IEC classifications: classes Ia, IIa and IIIb.

Rotor

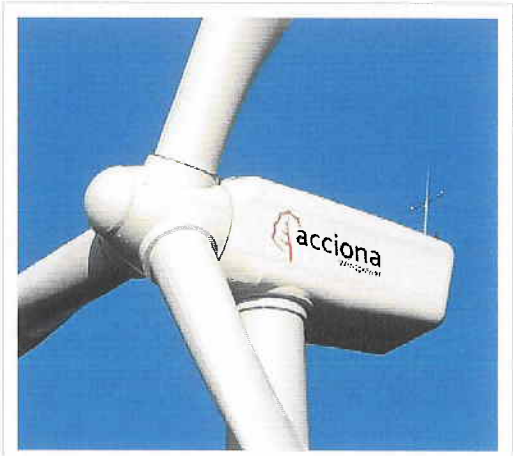
- Available in three diameters for sites with different wind conditions: 70 meters (class IEC Ia), 77 meters (IEC IIa) and 82 meters (IEC IIIb).
- Hub heights of 60 m, 71.5 m and 80 m in tubular steel towers and 80 m and 100 m in concrete towers.
- Clockwise turn with a 5° inclination angle (tilt) to the vertical.
- Hub made of nodular cast iron. The hub contains the hydraulic pitch system capable of locking the blades in the event of an emergency stop.
- Designed for easy access to the interior of the hub from the nacelle. Eliminates the need to enter from outside.

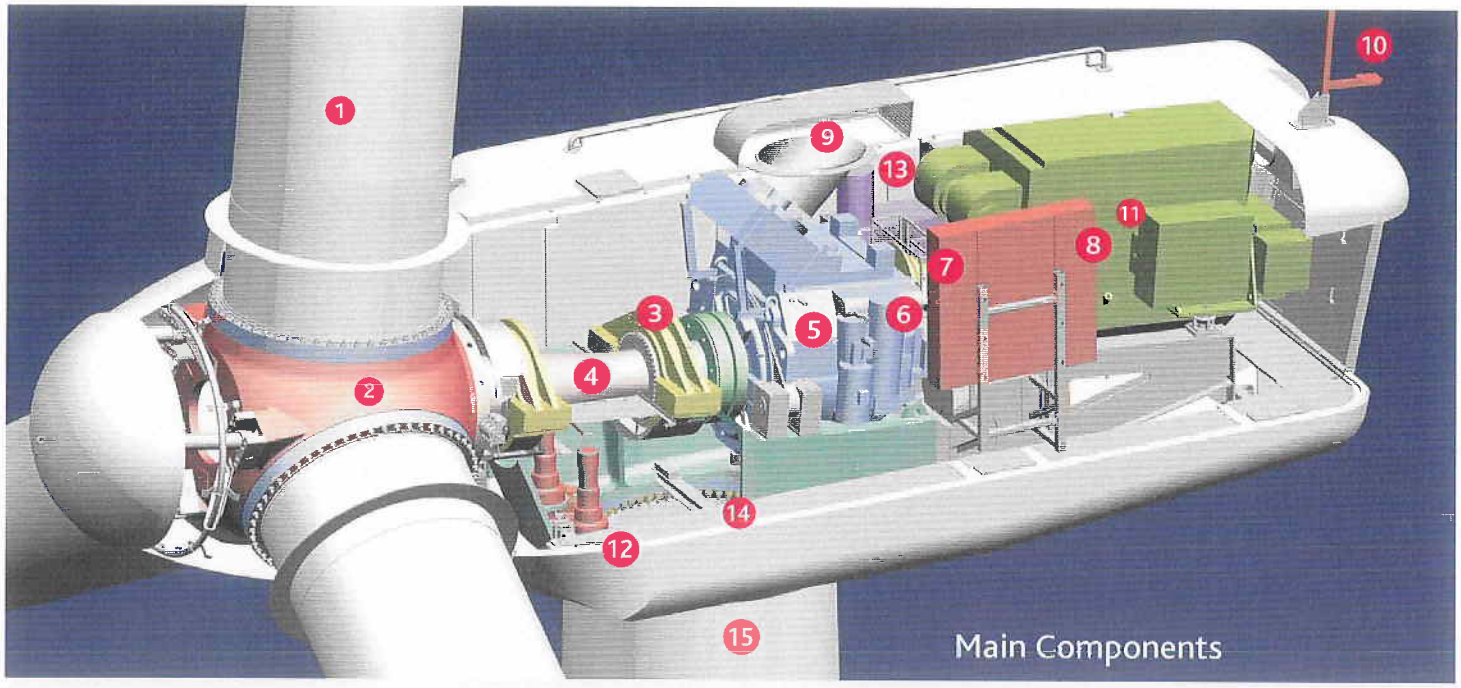
Blades

- Made of fiberglass-reinforced polyester or epoxy resin and coated with a special surface protection.
- Available in three lengths depending on the rotor diameter: 34.0 m, 37.3 m. and 40.0 m.
- Equipped with an independent pitch system that allows the pitch angle of each blade to turn on its horizontal axis to optimize the regulation of capacity generated at high winds and increase the safety of the aerodynamic braking system.

Nacelle

- Cover made of fiberglass-reinforced polyester.
- Spacious interior with easy access to the hub.
- Crane to hoist materials of up to 250 kg (550 pounds)
- Robust double frame that reduces the stress on the drive train
- Three-phase asynchronous induction generator (double power supply) with wound rotor and excitation by collector rings. Generates power at medium voltage (12 kV) to reduce losses and avoid the need for a transformer.
- Yaw system uses a gear ring integrated into the tower and four geared motors integrated into the nacelle. Active hydraulic braking.





1 Rotor blades
2 Hub
3 Rotor bearing
4 Rotor shaft
5 Gearbox
6 Disk brake
7 Generator coupling
8 Control system monitoring
9 Cooling radiator
10 Wind measuring system
11 Generator
12 Yaw drive
13 Hydraulic system
14 Yaw bearing
15 Tower

Tower

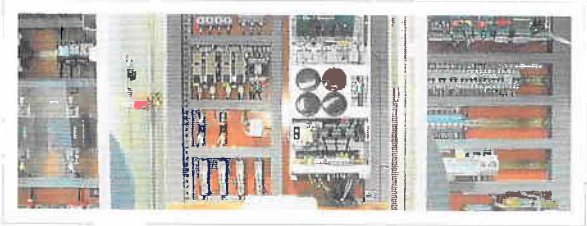
- Tapered tubular steel tower consisting of three sections, with specific designs for different hub heights (60 m, 71.5 m and 80 m.) and wind classes. A lift for safe and easier nacelle access is available as an option.
- Concrete tower consisting of sections divided into multiple segments to facilitate transport. The 80-meter-high tower has four sections and the 100-meter tower, five.

Automatic Greasing System

- Automatic lubrication system for yaw system, main shaft bearings, blade bearings and generator bearings (Optional).

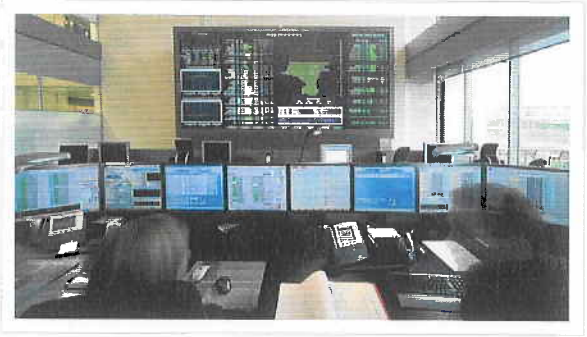
Control and Power Unit

- Based on the INGECON-W system, the AW-1500 is capable of continuously optimizing its power production in a wide range of wind speeds.



Condition Monitoring System

- Predictive maintenance system with sensors in the gearbox, the main shaft bearings and the generator bearings (Optional).



Technical information

	AW-70/1500	AW-77/1500	AW-82/1500
Rotor diameter	**70 m.**	**77 m.**	**82 m.**
Wind class (IEC)	**IEC Ia**	**IEC IIa**	**IEC IIIb**

OPERATING DATA

Cut-in wind speed	4 m/s	3.5 m/s	3.0 m/s
Nominal power wind speed	11.6 m/s	11.1 m/s	10.5 m/s
Cut-out wind speed	25 m/s		20 m/s
Nominal Power	1,500 kW		

COMPONENT DATA

Number of blades	3		
Orientation	Upwind		
Diameter	70.062 m	76.662 m	82 m
Swept area	3,855.27 m^2	4,615.83 m^2	5,289 m^2
Rotational direction	Clockwise		
Nominal rotational speed	20.2 rpm	18.3 rpm	16.7 rpm
Power regulation Overspeed control	Full span blade pitch		
Rotor shaft tilt angle	5°		
Nominal tip speed	74.1 m/s	73.9 m/s	71.7 m/s
Cone angle	0°		

BLADES

Model	LM 34.0 P3	AW 34.0	LM 37.3-P2	AW 37.5-2	LM 40.3 P
Material	GFRP				
Total length	34.0 m	37.3 m	37.5 m		40 m
Aerofoil	Wortmann FX 77/79 Mod	Ae02/ NACA 63	Wortmann FX 77/79 Mod	Ae02/ NACA 63	NACA 64/ Delft DU Series
Twist	11.4°	11.95°	14°	11.95°	10.8°
Weight	5.522 kg/blade 5.160 kg/blade		5.522 kg/blade 5.760 kg/blade		5.780 kg/blade
Pitch	Full span				
Aerodynamic Brake	Full feathering				

HUB

Hub type	Rigid
Material	Cast iron GJS 400 18U LT
Protection	Metallized Zn + Epoxy

PITCH SYSTEM

Pitch bearings	Double row four point contact
Actuation	Hydraulic
Linkage	Through hydraulic cilindres
Failsafes	Piston accumulators on hub

DRIVE TRAIN

Gearbox	3 stages planetary/helical		
Gearbox nominal power	1,500 kW		
Gearbox ratio	1:59 (50 Hz)/1:71(60 Hz)	1:65 (50 Hz)/ 1:78 (60 Hz)	1:65 (50 Hz)/1:78 (60Hz)
Input nominal speed	20.2 rpm	18.3 rpm	16.7 rpm
Output nominal speed	1.200 (50 Hz)/1.440 (60 Hz)	1.200 (50 Hz)/1.440 (60 Hz)	1.100 (50 Hz)/1.320 (60Hz)
Lubrication	Pressure and splash with oil cooler/oil filter		
Gearbox oil volume	270 Litres		

ROTOR SHAFT

Type	Forged hollow shaft
Material	34 Cr Ni Mo 6
Supporting	2 bearings

DRIVE TRAIN BEARINGS

Type	Double spherical roller bearings

PARKING BRAKE

Type	Single disk
Location	High speed shaft

YAW SYSTEM

Type	Four point ball bearing
Slewing ring	External
Slewing ring/yaw drive pinion ration	11.6:1
Braking system	Friction pads

YAW GEARS AND MOTORS

Type	4 Planetary stages
Ratio	1:1451
Yaw rate	0.08 rpm
Motor types	4 Asynchronous poles
Voltage / Frequency	230/400 V - 50 Hz
Power rating	4 x 1.5 kW

HYDRAULIC POWER UNIT

Motor type	18.5 kW
Voltage / Frequency	380 V / 50 Hz

GENERATOR

Type	6 poles, double feeding	
Insulation type (stator / rotor)	H /H	
Rated power	1,500 kW	
Degree of protection	IP 54	
Frequency	50 / 60 Hz	
Voltage	12,000 V	
Speed range	770-1,300 rpm 50 (Hz) 920-1,560 rpm 60 (Hz)	770-1,200 rpm 50 (Hz) 920-1,440 rpm 60 (Hz)

CONTROL SYSTEM

Type	Ingecon-W
Master processor	80 – 386.32 bits
Scada interface	OPMI
Power factor correction	Programmable by software

TOWER

Type	Tubular steel tower with 60 m. 71.5 m. and 80 m. (hub) Concrete tower with 80 m. and 100 m. (hub)
Tower height (hub 60/80 m)	56.9 m / 76.9 m.
Material	S355 J2G3
Protection	Epoxy - Zn
Access to tower	Door with lock system
Access to nacelle cabin	Ladder or lift
Weight steel tower (60/80 m)	95 t / 135 t
Weight concrete tower (80/100 m)	520 t / 730 t
Foundation connection Steel tower	Two studs races embedded in concrete

WEIGHT

Nacelle	52.5 t
Nacelle + hub	67.5 t

DIMENSIONS NACELLE + HUB

Lenght	12.5 m
Width	4.2 m
Height	4 m

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GLC Certified ISO 9001

ACCIONA Windpower

AW-3000

acciona
Windpower

AW-3000
Benefits

1 **Reliability** Based on the same design concept that has made the AW-1500 one of the most reliable turbines in the market on the megawatt segment. It is the result of more than ten years' experience in the operation of wind parks by the ACCIONA group with different technologies and under a variety of conditions.

2 **Durability** Designed to extend the turbine's working life and maximize its profitability.

3 **Performance** With the largest swept area in the market (3 MW), which optimizes production in comparison with other wind turbines of similar power.

4 **Versatility** Offers a wide range of models with configurations adapted to sites under the most diverse conditions. Pre-designed for offshore applications.

5 **Cost reduction** Medium-voltage generator (12 kV), that minimizes losses and transformation costs.

6 **Ease of operation** Spacious, ergonomically designed nacelle with easy access to the hub.

7 **Technology** Variable speed with independent hydraulic pitch control for each blade, to minimize loads and capture the maximum energy. Optimal calculation and design of all components, aimed at maximum durability.

8 **Strength** Double support for the main shaft to reduce loads on the gearbox and extend its working life. Main frame, made of nodular cast iron, is designed to deal with the most demanding conditions.

9 **Safety** Access to the hub from the nacelle. Protection of rotating parts. Anti-slip materials inside and outside the nacelle. Noise insulation and fireproof materials.

10 **Advanced engineering** Control software for monitoring and automatic intelligent operation. Double-fed asynchronous generator with IGBT pulses (PMW) that improves voltage and frequency stability. Supplies reactive power to the grid when required and manages the power factor in inductive or capacitive power as required.

11 **Appearance** Novel nacelle cover that combines visual attractiveness and aerodynamic shape.

AW-3000

NEW WIND TURBINE

The AW-3000 is based on Acciona's experience of operating thousands of megawatts of wind turbines worldwide in all types of conditions. Like its successful predecessor the AW-1500, it has been designed to optimize the life-cycle cost of a wind turbine, not merely the upfront capital cost.

The turbine is designed from an owner's perspective. Features such as two bearings reducing the axial loads on the gear box, access to the inside of the hub from the nacelle, and a wider nacelle for easier serviceability.

The AW-3000 is a horizontal shaft wind turbine, with three blades, variable speed, rated power of 3000 kW, rated voltage of 12 kV and available for electricity generation in frequencies of 50 or 60 Hz.

Certified by Germanischer Lloyd (GL) and Det Norske Veritas (DNV) for a wide range of wind types, available in IEC classifications: classes Ia, IIa and IIIa.

Rotor

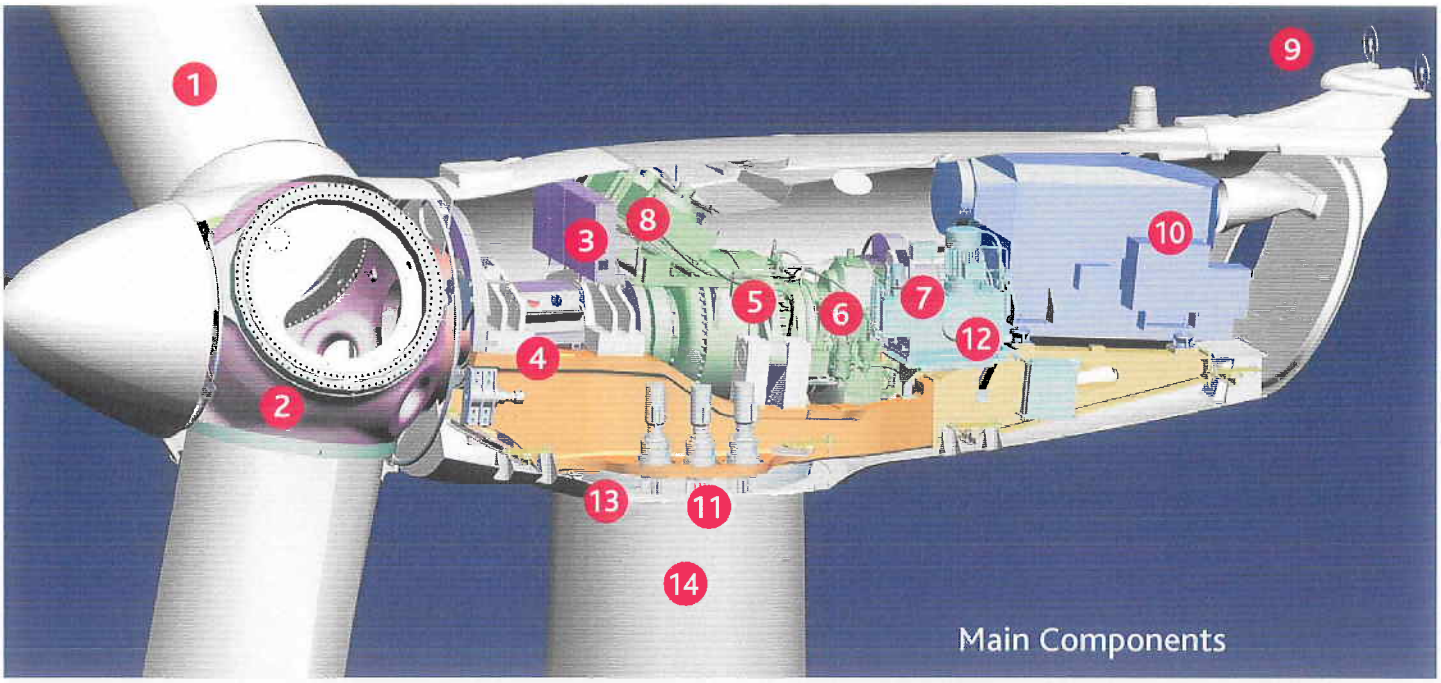
- Available in three diameters, suitable for sites with different wind conditions: 100 meters (class IEC Ia), 109 meters (class IEC IIa) and 116 meters (class IEC IIIa).
- Hub heights of 100 and 120 meters.
- Clockwise turn with a 5° inclination angle (tilt) to the vertical.
- Hub made of nodular cast iron. The hub contains the hydraulic pitch system capable of locking the blades in the event of an emergency stop.
- Designed for easy access to the interior of the hub from the nacelle. Eliminates the need to enter from outside.

Blades

- Made of polyester-reinforced fiberglass and coated with a special surface protection.
- Available in three lengths depending on the rotor diameter: 48.7 m, 53.2 m. and 56.7 m.
- Equipped with an independent pitch system that allows the pitch angle of each blade to turn on its horizontal axis, to optimize the regulation of capacity generated at high winds and increases the safety of the aerodynamic braking system.

Nacelle

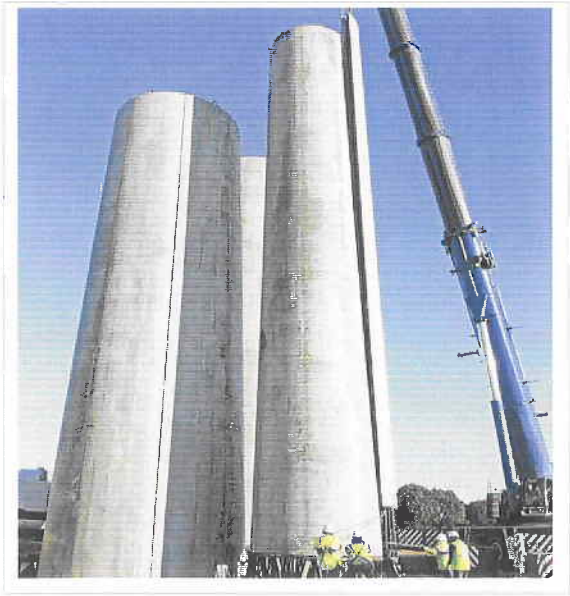
- Innovatively designed cover made from fiberglass-reinforced polyester.
- Spacious interior with easy access to the hub and the top part.
- Crane to hoist materials up to 500 kg (1100 pounds) in weight.
- Robust double frame that reduces the stress on the drive train.
- Double-fed, three-phase asynchronous induction generator with wound rotor and excitation by collector rings. Generates at medium voltage (12 kV), which reduces losses and avoids the need for a transformer.
- Yaw system uses a gear ring integrated into the tower and six geared motors integrated into the nacelle.



1. Rotor blades
2. Hub
3. Control system monitoring
4. Rotor bearing
5. Gearbox
6. Disk brake
7. Generator coupling
8. Cooling radiator
9. Wind measuring system
10. Generator
11. Yaw drive
12. Hydraulic system
13. Yaw bearing
14. Tower

Tower

- Concrete tower consists of five or six sections depending on the wind turbine's height (100 or 120 m). A lift for safe and easier nacelle access is available as an option.

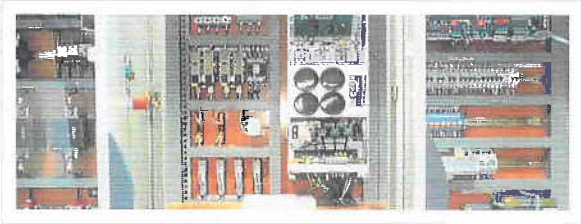


Automatic Greasing System

- Automatic greasing system for yaw system, main shaft bearings, blade bearings and generator bearings. (Optional).

Control and Power Unit

- Based on the INGECON-W system, the 3.0 MW machine is capable of continuously optimizing its power production in a wide range of wind speeds.



Condition Monitoring System

- Predictive maintenance system with sensors in the gearbox and on the main shaft bearings and the generator bearings. (Optional).

Technical information

	AW-100/3000	AW-109/3000	AW-119/3000
Rotor diameter	100 m.	109 m.	116 m.
Wind class (IEC)	IEC Ia	IEC IIa	IEC IIIa

OPERATING DATA

Cut-in wind speed	4 m/s	3,5 m/s	3 m/s
Nominal power wind speed	11.7 m/s	11.1 m/s	10.6 m/s
Cut-out wind speed	25 m/s		20 m/s
Nominal power	3,000 kW		

COMPONENT DATA

Number of blades	3		
Orientation	Upwind		
Diameter	100 m	109 m	116 m
Swept area	7,864 m²	9,331 m²	10,568 m²
Rotational direction	Clockwise		
Nominal rotational speed	14.2 rpm	13.2 rpm	12.3 rpm
Power regulation Overspeed control	Full span blade pitch		
Rotor shaft tilt angle	5°		
Nominal tip speed	74.3 m/s	74.7 m/s	74.7 m/s
Cone angle	3°		

BLADES

Model	LM 48.8P2	LM 53.2P	AW56.7
Material	GFRP		
Total length	48.7 m	53.2 m	56.7 m
Aerofoil	NACA/ DU		
Weight	10,400 kg/blade	11,540 kg/blade	12,280 kg/blade
Pitch	Full span		
Aerodynamic brake	Full feathering		

HUB

Hub type	Rigid
Material	Cast iron GJS 400 18U LT
Protection	Metalized Zn + Epoxy

PITCH SYSTEM

Pitch bearings	Double row tour point contact
Actuation	Hydraulic
Linkage	Through hydraulic cylindre
Failsafes	Accumulators on hub

DRIVE TRAIN

Gearbox	3 stages: 2 planetary/helical		
Gearbox nominal power	3,000 kW		
Gearbox ratio	1:77	1:83	1:89
Input nominal speed	14.2 rpm	13.1 rpm	12.3 rpm
Output nominal speed	1.100 rpm		
Lubrication	Pressure and splash with oil cooler/oil filter		
Gearbox oil volume	600 Liters		
Condition Monitoring System	included		

ROTOR SHAFT

Type	Forged hollow shaft
Material	34 Cr Ni Mo 6
Supporting	2 bearings

MAIN SHAFT BEARINGS

Type	Double spherical roller bearings

PARKING BRAKE

Type	Single disk/Two callipers
Location	High Speed shaft

YAW SYSTEM

Type	Four point ball bearing
Slewing ring	External
Slewing ring/yaw drive pinion ration	11.21:1
Braking system	Disk + callipers

YAW GEARS AND MOTORS

Type	5 Planetary stages
Ratio	1:1451
Yaw rate	0.08 rpm
Motor types	4 Asynchronous poles
Voltage / Frequency	230/400 V - 50 Hz
Number of yaw gears	6

HYDRAULIC POWER UNIT

Voltage / Frequency	380 V / 50Hz

GENERATOR

Type	6 poles, double feeding
Insulation type (stator / rotor)	H /H
Rated power	3,000 kW
Degree of protection	IP 54
Frequency	50 / 60Hz (available)
Voltage	12,000 V
Speed range (50 Hz)	770-1,320 rpm 50 (Hz)/924-1,584 rpm 60 (Hz)

CONTROL SYSTEM

Type	Ingecon-W
Master processor	80 – 386.32 bits
Scada interface	OPMT
Power factor correction	Programmable by software

TOWER

Material	Concrete
Tower height (hub 100/120)	98.2 m/118.2 m
Access to tower	Door with lock system
Access to nacelle cabin	Ladder or lift
Weight (hub 100/120)	850 t/1,100 t
Foundation connection	Anchor bars embedded in the foundation and high quality grout

WEIGHT

Nacelle	118 t
Rotor (100 m)	66 t
Nacelle + hub	154 t

DIMENSIONS

Nacelle + Hub	
Lenght	17.5 m
Width	4.5 m
Height	4 m

AUTOMATIC LUBRICATION SYSTEM

Bearings	Pitch, yaw, main shaft and generator

acciona
Windpower

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GLC Certified ISO9001

APPENDIX D

AGENCIES CONTACTED REGARDING PROJECT

Agency	Date of Letter Regarding Project Notice
U.S. Fish and Wildlife Service - Twin Cities Field Office	July 29, 2008
U.S. Army Corps of Engineers - Regulatory Project Managers	July 29, 2008
Federal Aviation Administration	July 29, 2008
Minnesota Department of Natural Resources ("MnDNR") - Natural Heritage Program	July 29, 2008
MnDNR – Waters Area Hydrologist	July 29, 2008
MnDNR – Ecological Resources	July 29, 2008
MnDNR Region 4 – Southern Minnesota Lands and Minerals	July 29, 2008
MnDNR – Planning	July 29, 2008
Minnesota State Historic Preservation Office	August 5, 2008
Minnesota Department of Transportation ("MnDOT") – District 8 -District Engineer	July 29, 2008
Minnesota Department of Agriculture	July 29, 2008
Minnesota Pollution Control Agency	July 29, 2008
Minnesota Department of Health	July 29, 2008
Minnesota Board of Water and Soil Resources – Board Conservationist	July 29, 2008
Yellow Medicine County – Zoning and Agriculture Office	July 29, 2008
Yellow Medicine County – Drainage Department	July 29, 2008
Yellow Medicine County – Highway Department	July 29, 2008
Yellow Medicine Soil and Water Conservation District	July 29, 2008
Florida Township (Yellow Medicine County)	July 29, 2008
Fortier Township (Yellow Medicine County)	July 29, 2008
Hansonville Township (	July 29, 2008
Lincoln County - Environmental Office	July 29, 2008
Lincoln County - Highway Department	July 29, 2008

Agency	Date of Letter Regarding Project Notice
Lincoln Soil and Water Conservation District	July 29, 2008
Hansonville Township (Lincoln County)	July 29, 2008
City of Canby – Administration (City Administrator and Mayor)	July 29, 2008
City of Canby –Public Works – Water Plant	July 29, 2008
City of New Ulm Engineering and Inspections	July 29, 2008
City of Canby –Myers Field (Municipal Airport)	July 29, 2008
New Ulm Municipal Airport	July 29, 2008
Milford Township, Brown County – Town Chair	July 29, 2008
Lafayette Township, Nicollet County – Town Chair	July 29, 2008