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August 11, 2009

Burl W. Haar  
Executive Secretary  
Minnesota Public Utilities Commission  
127 7<sup>th</sup> Place East, Suite 350  
St. Paul, MN 55101-2147

**RE: Comments and Recommendation of the Office of Energy Security Energy  
Facility Permitting Staff  
Docket No. IP6722/WS-09-341**

Dear Dr. Haar:

Attached are the Comments and Recommendation of the Office of Energy Security Energy  
Facility Permitting Staff in the following matter:

In the Matter of the Application of Grant County Wind, LLC, for a Large Wind Energy  
Conversion System (LWECS) Site Permit for the 20 MW Grant County Wind Farm  
Project.

The OES EFP staff is also providing you with:

- A. Proposed Site Map
- B. Draft Site Permit

Staff is available to answer any questions the Commission may have.

Sincerely,

/s/ LARRY B. HARTMAN  
OES EFP Staff

LBH/sm  
Attachment



**BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION**

**COMMENTS AND RECOMMENDATIONS OF THE  
MINNESOTA OFFICE OF ENERGY SECURITY  
ENERGY FACILITY PERMITTING STAFF**

**DOCKET NO. IP-6722/WS-09-341**

Meeting Date: August 20, 2009 ..... Agenda Item # \_\_\_\_\_

Company: **Grant County Wind, LLC/Juhl Wind Inc.**

Docket No. **IP-6722/WS-09-341**

**In the Matter of the Application of Grant County Wind, LLC, for a Large Wind Energy Conversion System (LWECS) Site Permit for the 20 MW Grant County Wind Farm Project.**

Issue(s): Should the Public Utilities Commission (Commission) issue a draft LWECS site permit for public comment?

OES Staff: Larry B. Hartman ..... 651-296-5089

**Relevant Documents**

Grant County Wind Farm Project LWECS Site Permit Application..... April 7, 2009

The enclosed materials are the work papers of the Office of Energy Security (OES) Energy Facility Permitting Staff (EFP). They are intended for use by the Public Utilities Commission and are based on information already in the record unless otherwise noted.

This document can be made available in alternative formats, i.e., large print or audio tape by calling (651) 201-2202 (Voice) or 1-800-627-3529 (TTY relay service).

## **Documents Attached**

Comment Letter from Minnesota Department of Natural Resources, dated August 7, 2009  
Comment Letter from Minnesota Pollution Control Agency, dated August 6, 2009  
Proposed Draft Site Permit

See eDocket filings (09-331) at <https://www.edockets.state.mn.us/EFiling/search.jsp>, or the PUC website at: <http://energyfacilities.puc.state.mn.us/Docket.html?Id=20054> for project related documents.

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## **Statement of the Issues**

Should the Commission make a preliminary determination to issue a draft LWECS site permit for distribution and public comment?

## **Introduction and Background**

Grant County Wind, LLC, (GCW) has submitted a site permit application for the proposed 20 megawatt (MW) project in Grant County. The Project is currently owned by ten separate limited liability companies (Member Companies) and they are: Rafter P Wind, LLC, Western Minnesota Wind 1, LLC, Western Minnesota Wind 2, LLC, Western Minnesota Wind 3, LLC, Western Minnesota Wind 4, LLC, Western Minnesota Wind 5, LLC, Roseville Wind 1, LLC, Roseville Wind 2, LLC, Roseville Wind 3, LLC and Roseville Wind 4, LLC. As currently structured, each of the Member Companies intends to own one turbine and related roads and electrical facilities. GCW will own the common feeder system between turbines and the substation and interconnection facilities serving all turbines, and is party to the interconnection agreement with Otter Tail Power Company as interconnection service provider. Each Member Company is owned by two or more local individuals, consistent with CBED eligibility requirements. For purposes of this Application, the Permittee will be Grant County Wind, LLC.

Both Grant County and the Minnesota Public Utilities Commission have approved the project for C-BED status. As a matter of State policy, the Legislature has identified C-BED projects as a priority for utilities that need to purchase additional renewable generation capacity.

### ***Project Location***

The proposed Grant County Wind Farm Project is located in Roseville Township approximately five miles west of Hoffman and six miles south of Barrett. The proposed Project site includes all or portions of the following Sections: 13, 14, and 24. The Project boundary currently encompasses approximately 763 acres. As of the date of this application, the Applicant is working to obtain lease and easement agreements with landowners for additional lands required. Copies of lease and easement agreements have been provided to OES staff.

### ***Project Description***

The Project for which a permit is being requested includes the following associated facilities:

1. A wind turbine layout consisting of up to ten, 2 MW Suzlon S88 wind turbine generators;
2. Gravel access roads; and
3. Electrical collection system.

The Applicant's goal is to complete the construction of the Project and achieve commercial operation prior to January 31, 2010.

### **Regulatory Process and Procedures**

A site permit from the Commission is required to construct a Large Wind Energy Conversion System, which is any combination of wind turbines and associated facilities with the capacity to generate five megawatts or more of electricity. This requirement became law in 1995. The Minnesota Wind Siting Act is found at Minnesota Statutes Chapter 216F. The rules to implement the permitting requirements for LWECS are in Minnesota Rules Chapter 7836.

### ***Certificate of Need***

A Certificate of Need (CN) from the Commission is not required because the Project does not exceed 50 MW in size.

### ***Site Permit Application and Acceptance***

On April 7, 2009, GCW filed a LWECS Site Permit Application with the Commission. The Commission accepted the application as complete and authorized OES EFP staff to appoint a public advisor for the project at its June 11, 2009, meeting and issued its Order July 9, 2009.

### ***Summary of Public Comments***

A Notice of Application Acceptance was issued on July 16, 2009. The applicant distributed the Grant County Site Permit Application and Notice of Application Acceptance to local, state and federal governmental agencies and to landowners. Notice was published in the Grant County Herald on July 22, 2009. Public comments were accepted through August 7, 2009. OES EFP staff received written comments from the Minnesota Pollution Control Agency and the Minnesota Department of Natural Resources. These comments, and OES EFP staff responses, are summarized below under the heading: **OES EFP Staff Analysis and Comments**.

### ***Preliminary Determination on Draft Site Permit***

Minnesota Rule 7836.0800 states that: "Within 45 days after acceptance of the application by the PUC, the PUC shall make a preliminary determination whether a permit may be issued or should be denied. If the preliminary determination is to issue a permit, the PUC shall prepare a draft site permit for the project. The draft site permit must identify the permittee, the proposed LWECS, and proposed permit conditions."

Issuing a draft site permit does not authorize a person to construct a LWECS. The Commission may change, amend or modify the draft site permit in any respect before final issuance or may deny the site permit at a later date. OES EFP staff will bring this matter back to the Commission for final action upon the conclusion of the public participation process.

### ***Public Participation Process***

If the Commission makes a preliminary determination that the draft site permit may be issued, the OES EFP staff will implement the public participation process identified in Minnesota Rule 7836.0900. The public will be notified that a draft site permit has been issued, a public comment period will be established, and a public information meeting will be held near the project location. OES EFP staff will work with the public, local governmental units, and state agencies to identify issues, impacts and potential mitigation measures prior to bringing this matter back to the Commission for a final permit decision.

Minnesota Rule 7836.0900, Subpart 5, provides the opportunity for any person to request that a contested case hearing be held on the proposed LWECS project. The request must be filed within the time period established for submitting comments on the draft site permit and must include the issues to be addressed in a contested case hearing and the reasons a hearing is required to resolve these issues.

### **OES EFP Staff Analysis and Comments**

**The Minnesota Pollution Control Agency** letter (August 6, 2009) stated that “the MPCA has no specific comments to provide at this time.” The letter identified that the Pomme de Terre River is listed on the MPCA 2008 303(d) Total Maximum Daily Load (TMDL) List of Impaired Water for fish bioassessment. It also indicated that because the Pomme de Terre River is an impaired water that “The impairment will dictate additional stormwater treatment both during construction and require additional increased treatment post construction.” The MPCA also stated that “These requirements will be included in the National Pollutant Discharge Elimination System (NPDES) Construction Stormwater Permit.” MPCA staff further stated that “Grant County, Wind LLC, should identify that compliance with these increased stormwater quality treatments can be achieved on the Project site or elsewhere.”

*OES EFP Response:* Draft site permit section III.B.9 requires that the Permittee develop a Soil Erosion and Sediment Control Plan for the Pomme de Terre River prior to construction and submit the Plan to the PUC. This Plan may be the same as the Storm Water Pollution Prevention Plan (SWPP) submitted to the Minnesota Pollution Control Agency (MPCA) as part of the National Pollutant Discharge Elimination System (NPDES) permit application. Section 12 of GCW’s Site Permit Application identifies the need to obtain an NPDES permit and prepare a SWPPP, and to determine whether a Section 401 Water Quality Certification or waiver is required.

**The Minnesota Department of Natural Resources** (DNR) letter (August 7, 2009) commented that:

Birds Section 5.5.7 of the permit application states, “the flora and fauna of Grant County are similar to that of Buffalo Ridge, it is anticipated that the impacts associated with the Project would be similar to findings in the

Buffalo Ridge report...” We are not aware of any pre-construction surveys which would provide a basis for this conclusion.

Then the DNR letter provides three reasons for why they believe Buffalo Ridge and the proposed Grant County Wind Energy Facility cannot be compared, which include but are not limited to the following:

1. Differences in topography, habitat and migratory corridors and the need for additional mortality monitoring.
2. Numerous Waterfowl Production Areas (WPA's), wetlands and public waters, which all provide waterfowl habitat.
3. Technological advances in wind turbine design based on taller towers and larger rotor diameter may have different affects on mortality.

In conclusion, DNR suggested that “post construction avian mortality monitoring would provide valuable data for determining potential impacts to the avian resources and is strongly encouraged.”

*OES EFP Response:* While OES EFP staff appreciates the comments of the DNR, staff does not believe that the record at this time supports any monitoring requirements in the Draft Site Permit beyond those typically required in permit condition III.H.3. DNR will have the opportunity to provide more detailed comments and justifications during the remainder of the review process.

In addition, as avian issues are being re-raised regarding wind projects in general, OES EFP staff would like to take the time necessary to make a broader assessment of proposals for the conduct of avian studies. To date DNR and EFP staffs have not had the opportunity to review or discuss this topic. EFP staff also believes a more comprehensive way of addressing avian issues may be more useful and beneficial than site specific studies.

While OES EFP staff appreciates the comments of the DNR, staff does not believe it is appropriate to include any study requirements in the Draft Site Permit at this time. As avian issues are being re-raised, OES EFP staff would like to take the time necessary to make a broader assessment of any such proposal for the conduct of studies regarding avian issues. To date DNR and EFP staffs have not had the opportunity to review or discuss this topic. EFP staff also believes there ways of addressing avian issues that may be more useful or beneficial rather than a site specific study. Again, DNR will have the opportunity to provide more detailed comments and justifications during the remainder of the review process.

OES EFP staff used the information in the application, public comments received, and experience with other LWECS projects as a guide for evaluating whether a draft site permit may be issued for the project or should be denied, pursuant to Minnesota Rules 7836.0800, Subpart 1. OES EFP staff finds that the available information is sufficient to conclude that it is appropriate to make a preliminary determination that a site permit may be issued for the project. The applicant has agreed to provide EFP staff with any additional information. OES EFP staff has prepared a draft site permit identifying the permittee, the proposed LWECS, and proposed permit

conditions. The proposed draft site permit is provided as an attached to these Comments and Recommendations. Commission approval of the draft site permit will allow for distribution of the draft site permit and initiation of the public review process, which includes a formal public comment period.

### **Commission Decision Options**

#### **A. Preliminary Determination to issue a Draft Site Permit**

1. Make a preliminary determination that a draft site permit may be issued.
2. Make a preliminary determination that the draft site permit should be denied.
3. Make another decision deemed more appropriate.

#### **B. Approve the proposed Draft Site Permit for distribution and public comment**

1. Approve the proposed Draft Site Permit for the Grant County Wind Farm Project for distribution and public comment. Authorize EFP staff to implement the public participation process found in Minnesota Rules 7836.0900.
2. Amend or modify the proposed draft site permit for the Grant County Wind Farm Project for distribution and public comment. Authorize EFP staff to implement the public participation process found in Minnesota Rules 7836.0900.
3. Make another decision deemed more appropriate.

**OES EFP Staff Recommendation:** Staff recommends option A1 and B1.



# Minnesota Pollution Control Agency

520 Lafayette Road North | St. Paul, MN 55155-4194 | 651-296-6300 | 800-675-3843 | 651-282-5332 TTY | [www.pca.state.mn.us](http://www.pca.state.mn.us)

August 6, 2009

Mr. Larry Hartman, Project Manager  
Minnesota Office of Energy Security  
85 7<sup>th</sup> Place East, Suite 500  
St. Paul, MN 55101-2198

Re: Grant County Wind Farm Project Site Permit Application  
PUC Docket Number IP6722/WS-09-341

Dear Mr. Hartman:

Thank you for the opportunity to review and comment on the Site Permit Application for the Grant County Wind Farm Project (Project), a proposed 20 megawatt wind farm in Roseville Township in Grant County, Minnesota. Regarding matters for which the Minnesota Pollution Control Agency (MPCA) has regulatory responsibility and other interests, the MPCA has no specific comments to provide at this time.

- Please be aware that the Pomme de Terre River is listed on the MPCA 2008 303(d) Total Maximum Daily Load (TMDL) List of Impaired Waters for fish bioassessment. We recommend you check with our current listing of impaired waters at our MPCA Web site at <http://www.pca.state.mn.us/water/tmdl/tmdl-303dlist.html>. The impairment will dictate additional increased stormwater treatment both during construction and require additional increased permanent treatment post construction. These requirements will be included in the National Pollutant Discharge Elimination System (NPDES) Construction Stormwater Permit. Grant County Wind, LLC should identify that compliance with these increased stormwater water quality treatments can be achieved on the Project site or elsewhere. Questions regarding Construction Stormwater Permit requirements should be directed to Larry Zdon at 651-757-2839.

Please be aware that this letter does not constitute approval by the MPCA of any or all elements of the Project for the purpose of pending or future permit action(s) by the MPCA. Ultimately, it is the responsibility of the Project proposer to secure any required permits and to comply with any requisite permit conditions. If you have any questions concerning our review of this Site Permit Application, please contact Elise Doucette of my staff by e-mail at [elise.doucette@pca.state.mn.us](mailto:elise.doucette@pca.state.mn.us) or by telephone at 651-757-2316.

Sincerely,

A handwritten signature in black ink that reads "Craig Affeldt".

Craig Affeldt  
Supervisor, Environmental Review Unit  
St. Paul Office  
Regional Division

CA/EMD:mbo

# Minnesota Department of Natural Resources

500 Lafayette Road • St. Paul, MN • 55155-40



August 7, 2009

Larry Hartman  
Minnesota Office of Energy Security  
85 7<sup>th</sup> Place East, Suite 500  
St. Paul, MN 55101

**RE:** Grant County Wind Farm Project Site Permit Application

Mr. Hartman:

The Minnesota Department of Natural Resources (DNR) has reviewed the above-described application and provides the following comments for your consideration in preparing a draft site permit.

## Birds

Section 5.5.7 of the permit application states that, "the flora and fauna of Grant County are similar to that of Buffalo Ridge, it is anticipated that the impacts associated with the Project would be similar to findings in the Buffalo Ridge report..." We are not aware of any pre-construction surveys which would provide a basis for this conclusion.

Buffalo Ridge and the proposed Grant County Wind Energy Facility cannot be compared for the following reasons:

1. One wind energy facility can be significantly different in its mortality when compared to another based on topography, habitat, migratory corridors etc. Mortality at individual turbines within the same site can vary significantly for the same reasons. In order to have a representative sample of mortality caused by wind turbine operation in Minnesota, it is necessary to conduct additional mortality studies.
2. The proposed Grant County Wind project is within the Minnesota River Prairie Subsection (251Ba) of the Prairie Parkland Province. The Buffalo Ridge wind projects are within the Inner Coteau Subsection (251Bc) of the Prairie Parkland Province. Each of these ecological settings has their own unique flora and fauna. The Minnesota River Prairie subsection is an important nesting area for ducks and is a major migratory corridor in the Mississippi flyway. Near the proposed project site are many Waterfowl Production Areas (WPA's), wetlands and public waters, which all provide waterfowl habitat.
3. Technological advances in wind turbine designs have resulted in taller larger diameter wind turbines which operate at different wind speeds. This may have different effects on mortality. The proposal is for turbines that will have hub heights of 80 meters and turbine blade diameters of 88-meters. The Buffalo ridge project utilized turbines with heights that varied from 20-74 meters and diameters ranging from 33-48 meters in diameter.



Mr. Hartman  
August 7, 2009  
Page 2

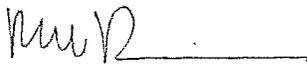
Given the wind project's proximity to waterfowl habitats and the potential for turbine caused mortality, post construction avian mortality monitoring would provide valuable data for determining potential impacts to the avian resource and is strongly encouraged.

Natural Heritage Information

The site application contains the detailed Natural Heritage Information System report. The Detailed Report is for personal use only as it may include specific location information that is considered nonpublic data under Minnesota Statutes, section 84.0872, subd. 2. The DNR requests that the Detailed Report be removed from the site application.

Please contact me at (651) 259-5156 if you have any questions.

Sincerely,



Randall Doneen  
Environmental Review Planning Director

**DRAFT**

**LARGE WIND ENERGY CONVERSION SYSTEM**

**SITE PERMIT**

**FOR THE**

**GRANT COUNTY WIND FARM PROJECT**

**IN**

**GRANT COUNTY**

**PUC DOCKET NO. IP-6722/WS-09-341**

In accordance with Minnesota Statutes Section 216F.04 this Site Permit is hereby issued to:

**GRANT COUNTY WIND, LLC**

Heartland Wind, LLC is authorized to construct and operate up to a 20 Megawatt Large Wind Energy Conversion System on the site identified in this Site Permit and in compliance with the conditions contained in this Permit.

This Permit shall expire on:

Dated: \_\_\_\_\_

BY ORDER OF THE COMMISSION

\_\_\_\_\_  
BURL W. HAAR  
Executive Secretary

(S E A L)

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## **I. SITE PERMIT**

This Site Permit for a Large Wind Energy Conversion System (LWECS) authorizes Grant County Wind, LLC, (hereinafter “Permittee”) to construct up to a 20 Megawatt (MW) LWECS and associated facilities in Grant County, on a site of approximately 800 acres in accordance with the conditions contained in this Permit. The site boundary is shown on the map that is attached hereto as Attachment 2.

## **II. PROJECT DESCRIPTION**

The up to 20 MW LWECS authorized to be constructed in this Permit will be owned and operated by Grant County Wind, LLC. The Project will consist of 10 wind turbine generators each with a 2.0 MW capacity and having a combined nominal nameplate capacity of no more than 20 MW. Turbines are interconnected by communication and overhead and underground electrical power collection facilities within the wind farm. These facilities will include transformers, overhead and underground collector and feeder lines that will deliver wind-generated power to the project substation. Associated facilities will include wind turbine access roads, underground collection lines, SCADA wiring, feeder lines, pad mounted turbine transformers, and permanent meteorological towers.

## **III. CONDITIONS**

The following conditions shall apply to site preparation, construction, cleanup, restoration, operation, maintenance, abandonment, decommissioning and all other phases of the LWECS. The PUC preserves all available remedies for violation of any of these Permit conditions, including revocation or modification of the Permit.

### **A. GENERAL CONSTRUCTION CONDITIONS**

#### **1. SITE PLAN**

Prior to commencing construction, the Permittee shall submit to the PUC a site plan for all turbines, roads, electrical equipment, collector and feeder lines and other associated facilities to be constructed and engineering drawings for site preparation, construction of the facilities, and a plan for restoration of the site due to construction. The Permittee may submit a site plan and engineering drawings for only a portion of the LWECS if the Permittee is prepared to commence construction on certain parts of the Project before completing the site plan and engineering drawings for other parts of the LWECS. In the event that previously unidentified environmental conditions are discovered during construction which by law or pursuant to conditions outlined in this Permit would preclude the use of that site as a turbine site, the Permittee shall have the right to move or relocate turbine sites. The Permittee shall notify the PUC of any turbines that are to be relocated before the turbine is constructed on the new site.

## **2. FIELD REPRESENTATIVE**

Prior to the start of construction and continuously throughout construction and site restoration, the Permittee shall designate a field representative responsible for overseeing compliance with the conditions of this Permit. This person (or a designee) shall be accessible by telephone during normal business hours. This person's address, phone number and emergency phone number shall be provided to the PUC, who may make the number available to local residents and officials and other interested persons. The Permittee may change the field representative by notification to the PUC.

## **3. PRECONSTRUCTION MEETING**

Prior to the start of any construction, the Permittee shall conduct a preconstruction meeting with the person designated by the PUC to coordinate field monitoring of construction activities.

## **4. NOTICE OF PERMIT CONDITIONS**

The Permittee shall inform all employees, contractors, and other persons involved in the construction and ongoing operation of the LWECS of the terms and conditions of this Permit.

## **B. MITIGATION MEASURES**

### **1. SITE CLEARANCE**

The Permittee shall disturb or clear the site only to the extent necessary to assure suitable access for construction, safe operation, and maintenance of the LWECS.

### **2. TOPSOIL PROTECTION**

The Permittee shall implement measures to protect and segregate topsoil from subsoil in cultivated lands unless otherwise negotiated with the affected landowner.

### **3. SOIL COMPACTION**

The Permittee shall implement measures to minimize soil compaction of all lands during all phases of the Project's life and shall confine compaction to as small an area as practicable.

### **4. LIVESTOCK PROTECTION**

The Permittee shall take precautions to protect livestock during all phases of the Project's life.

### **5. FENCES**

The Permittee shall promptly replace or repair all fences and gates removed or damaged during all phases of the Project's life unless otherwise negotiated with the affected landowner. When

the Permittee installs a gate where electric fences are present, the Permittee shall provide for continuity in the electric fence circuit.

## **6. DRAINAGE TILES**

The Permittee shall take into account the location of drainage tiles during project layout and construction. The Permittee shall promptly repair or replace all drainage tiles broken or damaged during all phases of the Project's life unless otherwise negotiated with the affected landowner.

## **7. EQUIPMENT STORAGE**

The Permittee shall not locate temporary equipment staging areas on lands under its control unless negotiated with landowner. Temporary staging areas shall not be located in wetlands or native prairie.

## **8. ROADS**

### **(a) Public Roads**

Prior to commencement of construction, the Permittee shall identify all state, county or township roads that will be used for the LWECS Project and shall notify the PUC and the state, county or township governing body having jurisdiction over the roads to determine if the governmental body needs to inspect the roads prior to use of these roads. Where practical, existing roadways shall be used for all activities associated with the LWECS. Where practical, all-weather roads shall be used to deliver cement, turbines, towers, assembled nacelles and all other heavy components to and from the turbine sites.

The Permittee shall, prior to the use of such roads, make satisfactory arrangements with the appropriate state, county or township governmental body having jurisdiction over roads to be used for construction of the LWECS for maintenance and repair of roads that will be subject to extra wear and tear due to transportation of equipment and LWECS components. The Permittee shall notify the PUC of such arrangements upon request of the PUC.

### **(b) Turbine Access Roads**

The Permittee shall construct the smallest number of turbine access roads it can. Access roads shall be low profile roads so that farming equipment can cross them and shall be covered with Class 5 gravel or similar material. Access roads shall not be constructed across streams and drainage ways without required permits and approvals from DNR, FWS and/or USACOE. When access roads are constructed across streams and drainage ways, the access roads shall be designed in a manner so runoff from the upper portions of the watershed can readily flow to the lower portion of the watershed. Access roads shall also be constructed in accordance with all necessary township, county or state road requirements and permits.

(c) Private Roads

The Permittee shall promptly repair private roads or lanes damaged when moving equipment or when obtaining access to the site, unless otherwise negotiated with the affected landowner.

**9. SOIL EROSION AND SEDIMENT CONTROL**

The Permittee shall develop a Soil Erosion and Sediment Control Plan including the Pomme de Terre River prior to construction and submit the Plan to the PUC. This Plan may be the same as the Storm Water Pollution Prevention Plan (SWPP) submitted to the Minnesota Pollution Control Agency (MPCA) as part of the National Pollutant Discharge Elimination System (NPDES) permit application. A goal of the Soil Erosion and Sediment Control Plan is to minimize soil erosion, to revegetate non-cropland and range areas disturbed by construction with wildlife conservation species, and, wherever possible, to plant appropriate native species in cooperation with landowners.

The Soil Erosion and Sediment Control Plan shall address what types of erosion control measures will be implemented during each Project phase, and shall at a minimum identify plans for grading, construction and drainage of roads and turbine pads; necessary soil information; detailed design features to maintain downstream water quality; a comprehensive re-vegetation plan to maintain and ensure adequate erosion control and slope stability and to restore the site after temporary Project activities; and measures to minimize the area of surface disturbance. Other practices shall include containing excavated material, protecting exposed soil, and stabilizing restored material and removal of silt fences or barriers when the area is stabilized. The plan shall identify methods for disposal or storage of excavated material. Erosion and sedimentation control measures shall be installed prior to construction and maintained throughout the Project's life.

**10. CLEANUP**

The Permittee shall remove all waste and scrap that is the product of construction, operation, restoration and maintenance from the site and properly dispose of it upon completion of each task. Personal litter, bottles, and paper deposited by site personnel shall be removed on a daily basis.

**11. TREE REMOVAL**

The Permittee shall minimize the removal of trees and the Permittee shall not remove groves of trees or shelter belts without notification to the PUC and the approval of the affected landowner.

**12. RESTORATION**

The Permittee shall, as soon as practical following construction of each turbine, considering the weather and preferences of the landowner, restore the area affected by any LWECs activities to the condition that existed immediately before construction began, to the extent possible. The

time period may be no longer than eight months after completion of construction of the turbine, unless otherwise negotiated with the landowner. Restoration shall be compatible with the safe operation, maintenance, and inspection of the LWECS.

### **13. HAZARDOUS WASTE**

The Permittee shall be responsible for compliance with all laws applicable to the generation, storage, transportation, clean up and disposal of hazardous wastes generated during any phase of the Project's life.

### **14. APPLICATION OF HERBICIDES**

The Permittee shall restrict herbicide use to those herbicides and methods of application approved by the Minnesota Department of Agriculture and the U.S. Environmental Protection Agency. Selective foliage or basal application shall be used when practicable. The Permittee shall contact the landowner or his designee to obtain approval for the use of herbicide prior to any application on their property. The landowner may request that there be no application of herbicides on any part of the site within the landowner's property. All herbicides shall be applied in a safe and cautious manner so as to not damage crops, orchards, tree farms, or gardens. The Permittee shall also, at least ten days prior to the application, notify beekeepers with an active apiary within one mile of the proposed application site of the day the company intends to apply herbicide so that precautionary measures may be taken by the beekeeper.

### **15. PUBLIC SAFETY**

The Permittee shall provide educational materials to landowners within the site boundaries and, upon request, to interested persons, about the Project and any restrictions or dangers associated with the LWECS Project. The Permittee shall also provide any necessary safety measures, such as warning signs and gates for traffic control or to restrict public access. The Permittee shall submit the location of all "underground facilities," as defined in Minnesota Statute 216D.01, Subdivision 11, to Gopher State One Call.

### **16. FIRE PROTECTION**

The Permittee shall prepare a fire protection and medical emergency plan in consultation with the fire department having jurisdiction over the area prior to LWECS construction. The Permittee shall submit a copy of the plan to the PUC upon request. The Permittee shall also register the LWECS with the local governments' emergency 911 services.

### **17. TOWER IDENTIFICATION**

All turbine towers shall be marked with a visible identification number.

## **C. SETBACKS**

### **1. WIND ACCESS BUFFER**

Wind turbine towers shall not be placed less than 5 rotor diameters (RD) on the prevailing wind directions and 3 RD on the non-prevailing wind directions from the perimeter of the lands where the Permittee does not hold the wind rights, without the approval of the PUC.

### **2. RESIDENCES**

Wind turbine towers shall not be located closer than 500 feet from the nearest residence, or the distance required to comply with the noise standards for Noise Area Classification 1, established by the MPCA (paragraph III.E.3), whichever is greater.

### **3. ROADS**

Wind turbine and meteorological towers shall not be located closer than 250 feet from the edge of the nearest public road right-of-way.

### **4. WILDLIFE MANAGEMENT AREAS**

Wind turbines and associated facilities including foundations, access roads, underground cable, and transformers, shall not be located in Waterfowl Production Areas, State Wildlife Management Areas or Scientific and Natural Areas or in county parks.

### **5. WETLANDS**

Wind turbines and associated facilities including foundations, access roads, underground cable and transformers, shall not be placed in public waters wetlands, as defined in Minnesota Statutes section 103G.005, subp. 15a. However, electric collector or feeder lines may cross or be placed in public waters or public waters wetlands subject to DNR, United States Fish and Wildlife Service (FWS) and/or United States Army Corps of Engineers (USACE) permits and approvals.

### **6. NATIVE PRAIRIE**

Upon request of the PUC, the Permittee shall, with the advice of the DNR and any others selected by the Permittee, prepare a prairie protection and management plan and submit it to the PUC and DNR Commissioner 60 days prior to the start of Project construction. The plan shall address steps to be taken to identify native prairie within the Project area, measure to avoid impacts to native prairie, and measures to mitigate for impacts if unavoidable. Wind turbines and all associated facilities, including foundations, access roads, underground cable and transformers, shall not be placed in native prairie unless addressed in the prairie protection and management plan. Unavoidable impacts to native prairie shall be mitigated by restoration or management of other native prairie areas that are in degraded condition, or by conveyance of conservation easements, or by other means agreed to by the Permittee and PUC.

## **7. SAND AND GRAVEL OPERATIONS**

Wind turbines and all associated facilities, including foundations, access roads, underground cable, and transformers shall not be located within active sand and gravel operations, unless otherwise negotiated with the landowner with notice given to the owner of the sand and gravel operation.

### **D. PRECONSTRUCTION SURVEYS**

#### **1. BIOLOGICAL PRESERVATION SURVEY**

The Permittee, in consultation with DNR and other interested parties, shall conduct a pre-construction inventory of existing wildlife management areas, scientific and natural areas, recreation areas, native prairies and forests, wetlands, and any other biologically sensitive areas within the site and assess the presence of state- or federally-listed or threatened species. The results of the survey shall be submitted to the PUC and DNR prior to the commencement of construction.

#### **2. ARCHAEOLOGICAL RESOURCES**

The Permittee shall work with the State Historic Preservation Office (SHPO) at the Minnesota Historical Society and the State Archaeologist as early as possible in the planning process to determine whether an archaeological survey is recommended for any part of the proposed Project. The Permittee will contract with a qualified archaeologist to complete such surveys, and will submit the results to the PUC, the SHPO and the State Archaeologist.

The SHPO and the State Archaeologist will make recommendations for the treatment of any significant archaeological sites which are identified. Any issues in the implementation of these recommendations will be resolved by PUC in consultation with SHPO and the State Archaeologist. In addition, the Permittee shall mark and preserve any previously unrecorded archaeological sites that are found during construction and shall promptly notify the SHPO, the State Archaeologist, and the PUC of such discovery. The Permittee shall not excavate at such locations until so authorized by the PUC in consultation with the SHPO and the State Archaeologist.

If human remains are encountered during construction, the Permittee shall immediately halt construction at that location and promptly notify local law enforcement authorities and the State Archaeologist. Construction at the human remains location shall not proceed until authorized by local law enforcement authorities or the State Archaeologist.

If any federal funding, permit or license is involved or required, the Permittee shall notify the MHS as soon as possible in the planning process to coordinate section 106 (36 C.F.R 800) review.

Prior to construction, construction workers shall be trained about the need to avoid cultural properties, how to identify cultural properties, and procedures to follow if undocumented cultural properties, including gravesites, are found during construction. If any archaeological sites are found during construction, the Permittee shall immediately stop work at the site and shall mark and preserve the site and notify the PUC and the MHS about the discovery. The PUC and the MHS shall have three working days from the time the agency is notified to conduct an inspection of the site if either agency shall choose to do so. On the fourth day after notification, the Permittee may begin work on the site unless the MHS has directed that work shall cease. In such event, work shall not continue until the MHS determines that construction can proceed.

### **3. ELECTROMAGNETIC INTERFERENCE**

Prior to beginning construction, the Permittee shall submit a plan to the PUC for conducting an assessment of television signal reception and microwave signal patterns in the Project area prior to commencement of construction of the Project. The assessment shall be designed to provide data that can be used in the future to determine whether the turbines and associated facilities are the cause of disruption or interference of television reception or microwave patterns in the event residents should complain about such disruption or interference after the turbines are placed in operation. The assessment shall be completed prior to installation of the turbines. The Permittee shall be responsible for alleviating any disruption or interference of these services caused by the turbines or any associated facilities.

The Permittee shall not operate the LWECS and associated facilities so as to cause microwave, television, radio, telecommunications or navigation interference contrary to Federal Communications Commission (FCC) regulations or other law. In the event the LWECS and its associated facilities or its operations cause such interference, the Permittee shall take timely measures necessary to correct the problem.

### **E. SITE LAYOUT RESTRICTIONS**

#### **1. WIND TURBINE TOWERS**

Structures for wind turbines shall be self-supporting tubular towers. The towers may be between 80 meters (26.5 feet) above grade measured at the hub.

#### **2. METEOROLOGICAL TOWERS**

Permanent towers up to 80 meters high for meteorological equipment shall be free standing. Temporary meteorological towers, which are those that will be removed no more than one year after the Project in-service date, may be guyed if the landowner has given written permission and the guys are properly marked with safety shields.

Up to one permanent meteorological tower is authorized to be constructed for the Project by this Permit. New temporary and permanent meteorological towers shall not be placed less than 250 feet from the edge of the nearest public road right-of-way and from the boundary of the

Permittee's site control, or in compliance with the county ordinance regulating meteorological towers in the county the tower is built, whichever is more restrictive. Meteorological towers shall be placed on lands the Permittee holds the wind or other development rights.

Meteorological towers shall be marked as required by the Federal Aviation Administration (FAA). There shall be no lights on the meteorological towers other than what is required by the FAA. This restriction shall not apply to infrared heating devices used to protect the wind monitoring equipment.

### **3. NOISE**

The wind turbine towers shall be placed such that the Permittee shall comply with noise standards established as of the date of this Permit by the Minnesota Pollution Control Agency at all times at all appropriate locations. The noise standards are found in Minnesota Rules Chapter 7030. Turbines shall be moved or modified or removed from service if necessary to comply with this condition. The Permittee or its contractor may install and operate turbines, as close as the minimum setback required in this Permit but in all cases shall comply with PCA noise standards. The Permittee shall be required to comply with this condition with respect to all homes or other receptors in place as of the time of construction, but not with respect to such receptors built after construction of the towers.

### **4. FEDERAL AVIATION ADMINISTRATION**

Towers shall be marked as required by the Federal Aviation Administration (FAA). There shall be no lights on the towers other than what is required by the FAA. This restriction shall not apply to infrared heating devices used to protect the wind monitoring equipment.

### **5. TURBINE SPACING**

The turbine towers shall be constructed within the site boundaries as shown in Attachment 2. The turbine towers shall be spaced no closer than 3 RD in the non-prevailing wind directions and 5 RD on the prevailing wind directions. If required during final micro siting of the turbine towers to account for topographic conditions, up to 20 percent of the towers may be sited closer than the above spacing but the Permittee shall minimize the need to site the turbine towers closer.

### **6. FOOTPRINT MINIMIZATION**

The Permittee shall design and construct the LWECS so as to minimize the amount of land that is impacted by the LWECS. Associated facilities in the vicinity of turbines such as electrical/electronic boxes, transformers and monitoring systems shall, to the greatest extent feasible, be mounted on the foundations used for turbine towers or inside the towers unless otherwise negotiated with the affected landowner.

## **7. ELECTRICAL CABLES**

The Permittee shall place electrical lines, known as collectors, and communication cables underground when located on private property. Collectors and cables shall also be placed within or adjacent to the land necessary for turbine access roads unless otherwise negotiated with the affected landowner. This paragraph does not apply to feeder lines.

## **8. FEEDER LINES**

The Permittee shall place overhead or underground 34.5 kV electric lines, known as feeders, within public rights-of-way or on private land immediately adjacent to public rights-of-way if a public right-of-way exists, except as necessary to avoid or minimize human, agricultural, or environmental impacts. A change in feeder line locations may be made as long as feeders remain on public rights-of-way and approval has been obtained from the governmental unit responsible for the affected right-of-way. When placing feeders on private property, the Permittee shall place the feeder in accordance with easements negotiated with the affected landowner. In all cases, the Permittee shall avoid routing feeder lines in locations which may interfere with agricultural operations. Notwithstanding any of the requirements in paragraph III.D. to conduct surveys before any construction can commence, the Permittee may begin immediately upon issuance of this permit to construct the 34.5 kV feeder lines that will be required as part of this Project. The Permittee shall submit the site plan and engineering drawings required under paragraph III.A.1. for the feeder lines before commencing construction. Any guy wires on the structures for feeder lines shall be marked with safety shields.

The Permittee must fulfill, comply with, and satisfy all Institute of Electrical and Electronics Engineers, Inc. (IEEE) standards applicable to this Project, including but not limited to IEEE 776, IEEE 519, and IEEE 367, provided the telephone service provider(s) have complied with any obligations imposed on it pursuant to these standards. Upon request by the PUC, the Permittee shall report to the PUC on compliance with these standards.

## **F. STUDIES**

### **1. WAKE LOSS STUDIES**

The Permittee shall provide to the PUC with the site plan required by paragraph III.A.1. the preconstruction micro siting analysis leading to the final tower locations and an estimate of total Project wake losses. The Permittee shall provide to the PUC any operational wake loss studies conducted on this Project.

### **2. NOISE**

On request of the PUC, the Permittee shall submit a proposal to the PUC for the conduct of a noise study. Upon the approval of the PUC the Permittee shall carryout the study. The study shall be designed to determine the noise levels at various distances from the turbines at various wind directions and speeds.

## **G. DECOMMISSIONING/RESTORATION/ABANDONMENT**

### **1. DECOMMISSIONING PLAN**

Prior to commencement of construction, the Permittee shall submit to the PUC a Decommissioning Plan describing the manner in which the Permittee anticipates decommissioning the Project in accordance with the requirements of Minnesota Rules part 7836.0500, subp.13. The Permittee shall ensure that it carries out its obligations to provide for the resources necessary to fulfill its requirements to properly decommission the Project at the appropriate time. The PUC may at any time request the Permittee to file a report with the PUC describing how the Permittee is fulfilling this obligation.

### **2. SITE RESTORATION**

Upon expiration of this Permit, or upon earlier termination of operation of the LWECS, the Permittee shall have the obligation to dismantle and remove from the site all towers, turbine generators, transformers, overhead and underground cables, foundations, buildings and ancillary equipment to a depth of four feet. To the extent possible the Permittee shall restore and reclaim the site to its pre-project topography and topsoil quality. All access roads shall be removed unless written approval is given by the affected landowner requesting that one or more roads, or portions thereof, be retained. Any agreement for removal to a lesser depth or for no removal shall be recorded with the county and shall show the locations of all such foundations. All such agreements between the Permittee and the affected landowner shall be submitted to the PUC prior to completion of restoration activities. The site shall be restored in accordance with the requirements of this condition within 18 months after expiration.

### **3. ABANDONED TURBINES**

The Permittee shall advise the PUC of any turbines that are abandoned prior to termination of operation of the LWECS. The PUC may require the Permittee to decommission any abandoned turbine.

## **H. REPORTING**

### **1. PROJECT ENERGY PRODUCTION**

The Permittee shall, by July 15 of each year, report to the PUC on the monthly energy production of the Project and the average monthly wind speed collected at one permanent meteorological tower selected by the PUC during the preceding year or partial year of operation. The report shall include copies of any project production reports filed with the Midwest Independent System Operator (MISO), Midwest Area Power Pool (MAPP), the Federal Energy Regulatory Commission (FERC), or any other public regulatory agency. The Permittee shall describe the operational status and availability of the Project and any major outages, major repairs, or turbine performance improvements occurring in the previous year.

## **2. WIND RESOURCE USE**

Beginning the first full quarter following the commercial operation of the wind farm, the Permittee shall file a quarterly report (due January 15, April 15, July 15, and October 15) with the PUC with the following average hourly data for each hour of commercial operation in printed format or electronic format capable of computerized analysis as specified by the PUC. That data entails:

(a) The power output of each turbine;

(b) The wind speed and direction measured at all monitored heights at any temporary and permanent meteorological towers, connected to the SCADA system, owned or operated by the Permittee, in or within three miles of the Project site boundary; and

(c) Temperature and any other meteorological parameters recorded at one permanent meteorological tower selected by the PUC.

After two years of commercial operation, the PUC may reduce or eliminate the requirements of this condition. The provisions of paragraph III.K.5. shall apply to the PUC's review of this data.

## **3. EXTRAORDINARY EVENTS**

Within 24 hours of an occurrence, the Permittee shall notify the PUC of any extraordinary event. Extraordinary events include but shall not be limited to: fires, tower collapse, thrown blade, collector or feeder line failure, injured LWECs worker or private person, kills of migratory, threatened or endangered species, or discovery of a large number dead birds or bats of any variety on site. In the event of avian mortality the DNR shall also be notified within 24 hours. The Permittee shall, within 30 days of the occurrence, submit a report to the PUC describing the cause of the occurrence and the steps taken to avoid future occurrences.

## **4. COMPLAINTS**

Prior to the start of construction, the Permittee shall submit to the PUC the company's procedures to be used to receive and respond to complaints. The Permittee shall report to the PUC all complaints received concerning any part of the LWECs in accordance with the procedures provided in Attachment 1 of this Permit.

## **I. FINAL CONSTRUCTION**

### **1. AS-BUILT PLANS AND SPECIFICATIONS**

Within 60 days after completion of construction, the Permittee shall submit to the PUC a copy of the as-built plans and specifications. The Permittee must also submit this data in a geographic information system (GIS) compatible format so that the PUC can place it into the Minnesota

Geospatial Information Office's (MGIO) geographic data clearinghouse located in the Department of Administration.

## **2. FINAL BOUNDARIES**

After completion of construction, the PUC shall determine the need to adjust the final boundaries of the site required for this Project. If done, this Permit may be modified, after notice and opportunity for public hearing, to represent the actual site required by the Permittee to operate the Project authorized by this Permit.

## **3. EXPANSION OF SITE BOUNDARIES**

No expansion of the site boundaries described in this Permit shall be authorized without the approval of the PUC. The Permittee may submit to the PUC a request for a change in the boundaries of the site for the LWECS. The PUC will respond to the requested change in accordance with applicable statutes and rules.

## **J. AUTHORITY TO CONSTRUCT LWECS**

### **1. WIND RIGHTS.**

The Permittee shall advise the PUC of the obtaining of exclusive wind rights within the boundaries of the LWECS authorized by this Permit within 30 days of receiving such wind rights. The Permittee shall submit documentation of such exclusive wind rights if requested by the PUC.

### **2. OTHER PERMIT APPLICATIONS.**

Nothing in this Permit shall be construed to preclude any other person from seeking a site permit to construct a large wind energy conversion system in any area within the boundaries of the Project covered by this Permit if the Permittee does not hold exclusive wind rights for such areas.

### **3. PREEMPTION OF OTHER LAWS**

Pursuant to Minnesota Statute 216F.07, this Site Permit shall be the only site approval required for the location of this Project, and this Permit shall supersede and preempt all zoning, building, and land use rules, regulations, and ordinances adopted by regional, county, local, and special purpose governments. Nothing in this Permit shall release the Permittee from any obligation imposed by law that is not superseded or preempted by law.

### **4. POWER PURCHASE AGREEMENT**

This Permit does not authorize construction of the Project until the Permittee has obtained a power purchase agreement or some other enforceable mechanism for sale of the electricity to be

generated by the Project. In the event the Permittee does not obtain a power purchase agreement or some other enforceable mechanism for sale of the electricity to be generated by the Project within two years of the issuance of this Permit, the Permittee must advise the PUC of the reason for not having such power purchase agreement or enforceable mechanism. In such event, the PUC may determine whether this Permit should be amended or revoked. No amendment or revocation of this Permit may be undertaken except in accordance with applicable statutes and rules, including Minnesota Statute 216F.05 and Minnesota Rule 7836.1300.

## **K. MISCELLANEOUS**

### **1. PERIODIC REVIEW**

The PUC shall initiate a review of this Permit and the applicable conditions at least once every five years. The purpose of the periodic review is to allow the PUC, the Permittee, and other interested persons an opportunity to consider modifications in the conditions of the Permit. No modification may be made except in accordance with applicable statutes and rules.

### **2. FAILURE TO COMMENCE CONSTRUCTION**

If the Permittee has not completed the pre-construction surveys required in paragraph III.D and commenced construction of the LWECS within two years of the issuance of this Permit, the Permittee must advise the PUC of the reason construction has not commenced. In such event, the PUC may determine whether this Permit should be amended or revoked. No revocation of this Permit may be undertaken except in accordance with applicable statutes and rules, including Minnesota Statute 216F.05 and Minnesota Rule 7836.1300.

### **3. MODIFICATION OF CONDITIONS**

After notice and opportunity for hearing, this Permit may be modified or amended for cause including but not limited to the following:

- (a) Violation of any condition in this Permit;
- (b) Endangerment of human health or the environment by operation of the facility: or
- (c) Existence of other grounds established by rule.

### **4. REVOCATION OR SUSPENSION OF THE PERMIT**

The PUC may take action to suspend or revoke this Permit upon the grounds that:

- (a) A false statement was knowingly made in the application or in accompanying statements or studies required of the Permittee, and a true statement would have warranted a change in the PUC's findings;

(b) There has been a failure to comply with material conditions of this Permit, or there has been a failure to maintain health and safety standards; or

(c) There has been a material violation of a provision of an applicable statute, rule or an order of the PUC.

In the event the PUC shall determine that it is appropriate to consider revocation or suspension of this Permit, the PUC shall proceed in accordance with the requirements of Minnesota Statute 216F.05 to determine the appropriate action. Upon a finding of any of the above, the PUC may require the Permittee to undertake corrective measures in lieu of having the Permit suspended or revoked.

## **5. PROPRIETARY INFORMATION**

Certain information required to be submitted to the PUC under this Permit, including energy production and wake loss data, may constitute trade secret information or other type of proprietary information under the Data Practices Act or other law and is not to be made available by the PUC. The Permittee must satisfy requirements of applicable law to obtain the protection afforded by the law.

## **6. TRANSFER OF PERMIT**

The Permittee may not transfer this Permit without the approval of the PUC. If the Permittee desires to transfer this Permit, the holder shall advise the PUC in writing of such desire. The Permittee shall provide the PUC with such information about the transfer as the PUC requires to reach a decision. The PUC may impose additional conditions on any new Permittee as part of the approval of the transfer.

## **7. OTHER PERMITS**

The Permittee shall be responsible for acquiring any other federal, state, or local permits or authorizations that may be required to construct and operate a LWECS within the authorized site. The Permittee shall submit a copy of such permits and authorizations to the PUC upon request.

## **8. SITE MANAGER**

The Permittee shall designate a site manager who shall be the contact person for the PUC to contact with questions about the LWECS. The Permittee shall provide the PUC with the name, address, and phone numbers of the site manager prior to placing any turbine into operation. This information shall be maintained current by informing the PUC of any changes, as they become effective.

## **9. NOTICE TO LOCAL RESIDENTS**

The Permittee shall, within ten working days of receipt of this Permit, send a copy of the Permit to the office of the auditor of each county in which the site is located and to the clerk of each city

and township within the site boundaries. If applicable, the Permittee shall also, within 10 working days of issuance, send a copy of this Permit to each regional development commission, local fire district, soil and water conservation district, watershed district, and watershed management district office with jurisdiction in the county where the site is located. Within 30 days of issuance of this Permit, the Permittee shall send a copy of the Permit to each affected landowner within the site. In no case shall the affected landowner receive the site permit less than five days prior to the start of construction on their property.

#### **10. RIGHT OF ENTRY**

The Permittee shall allow representatives of the PUC to perform the following, upon reasonable notice, upon presentation of credentials and at all times in compliance with the Permittee's site safety standards:

- (a) To enter upon the facilities easement of the site property for the purpose of obtaining information, examining records, and conducting surveys or investigations.
- (b) To bring such equipment upon the facilities easement of the property as is necessary to conduct such surveys and investigations.
- (c) To sample and monitor upon the facilities easement of the property; and
- (d) To examine and copy any documents pertaining to compliance with the conditions of this Permit.

#### **11. MORE STRINGENT RULES**

The PUC's issuance of this Site Permit does not prevent the future adoption by the PUC of rules or orders more stringent than those now in existence and does not prevent the enforcement of these more stringent rules and orders against the Permittee.

#### **12. PERMIT COMPLIANCE MEETING**

Prior to the start of commercial operation, the Permittee shall conduct a permit compliance meeting with the person designated by the PUC to coordinate permit compliance activities.

#### **L. EXPIRATION DATE**

This Permit shall expire on \_\_\_\_\_.

#### **M. SPECIAL CONDITIONS**

Special conditions shall take precedence over any of the other conditions of this Permit if there should be a conflict between the two. No special conditions have been identified.

## **ATTACHMENT 1: COMPLAINT REPORT AND HANDLING PROCEDURES**

### **MINNESOTA PUBLIC UTILITIES COMMISSION COMPLAINT REPORT AND HANDLING PROCEDURES FOR LARGE WIND ENERGY CONVERSION SYSTEMS**

#### **1. Purpose**

To establish a uniform and timely method of reporting complaints received by the Permittee concerning the Permit conditions for site preparation, construction, cleanup and restoration, and resolution of such complaints.

#### **2. Scope**

This reporting plan encompasses complaint report procedures and frequency.

#### **3. Applicability**

The procedures shall be used for all complaints received by the Permittee.

#### **4. Definitions**

Complaint - A statement presented by a person expressing dissatisfaction, resentment, or discontent as a direct result of the LWECS and associated facilities. Complaints do not include requests, inquiries, questions or general comments.

Substantial Complaint - Written complaints alleging a violation of a specific Site Permit condition that, if substantiated, could result in Permit modification or suspension pursuant to the applicable regulations.

Person - An individual, partnership, joint venture, private or public corporation, association, firm, public service company, cooperative, political subdivision, municipal corporation, government agency, public utility district, or any other entity, public or private, however organized.

#### **5. Responsibilities**

Everyone involved with any phase of the LWECS is responsible to ensure expeditious and equitable resolution of all complaints. It is therefore necessary to establish a uniform method for documenting and handling complaints related to this LWECS Project. The following procedures will satisfy this requirement:

- A. The Permittee shall document all complaints by maintaining a record of all applicable information concerning the complaint, including the following:
  - 1. Name of the Permittee and Project.
  - 2. Name of complainant, address and phone number.
  - 3. Precise property description or tract numbers (where applicable).
  - 4. Nature of complaint.
  - 5. Response given.
  - 6. Name of person receiving complaint and date of receipt.
  - 7. Name of person reporting complaint to the PUC and phone number.
  - 8. Final disposition and date.
  
- B. The Permittee shall assign an individual to summarize complaints for transmittal to the PUC.

## 6. Requirements

The Permittee shall report all complaints to the PUC according to the following schedule:

Immediate Reports - All substantial complaints shall be reported to the PUC the same day received, or on the following working day for complaints received after working hours. Such reports are to be directed to Wind Permit Compliance at the following: [DOC.energypermitcompliance@state.mn.us](mailto:DOC.energypermitcompliance@state.mn.us), or 1-800-657-3794. Voice messages are acceptable.

Monthly Reports – By the 15th of each month, a summary of all complaints, including substantial complaints received or resolved during the preceding month, shall be sent to Dr. Burl W. Haar, Executive Secretary, Minnesota Public Utilities Commission, 121 7<sup>th</sup> Place East, Suite 350, St. Paul, MN, 55101-2147. A copy of each complaint shall be sent to Wind Permit Compliance, Minnesota Department of Commerce, 85 7<sup>th</sup> Place East, Suite 500, St. Paul, MN 55101-2198.

## 7. Complaints Received by the PUC

Copies of complaints received directly by the PUC from aggrieved persons regarding site preparation, construction, cleanup, restoration, operation and maintenance shall be promptly sent to the Permittee.

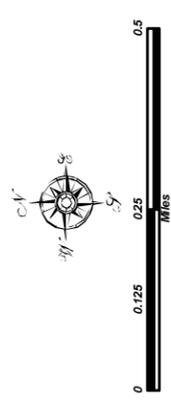
**Unresolved Complaints:** - The Permittee shall submit all unresolved complaints to the PUC for resolution by the PUC, where appropriate, no later than 45 days after the date of the submission.

**Initial Screening:** - Commission Staff shall perform an initial evaluation of unresolved Complaints submitted to the Commission. Complaints raising substantial LWECS Site Permit issues shall be processed and resolved by the Commission. Staff shall notify Permittee and the Complainant if it determines that the Complaint is a Substantial Complaint. With respect to such Complaints, each party shall submit a written summary of its position to the Commission no later than ten days after receipt of the Staff notification. Staff shall present Briefing Papers to the Commission, which shall resolve the Complaint within twenty days of submission of the Briefing Papers.



**Legend**

- Development Area Boundary
- Proposed Turbine Locations 2/25/09
- Meteorological Tower
- Existing Roseville Substation
- Proposed Collection Substation
- Proposed Collection Wire
- Proposed Access Road
- Proposed Transmission Line (41.6kV)
- Existing Transmission Line (41.6 kV)
- Land Owner Boundary
- Leased Land
- Land Lease Pending
- Pending Wind Easement



**GRANT COUNTY**

**Figure 3-1**  
Grant County  
Land Leases and Wind Easements

ANALYSIS AREA: Grant County, Minnesota
Date: 03/02/2009
Prepared By: MN

