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February 20, 2008

Burl W. Haar
Executive Secretary
Minnesota Public Utilities Commission
127 7th Place East, Suite 350
St. Paul, Minnesota 55101-2147

RE: Comments and Recommendation of the Minnesota Department of Commerce
Energy Facility Permitting Staff
Docket No. PL9/PPL-07-361

Dear Dr. Haar:

Attached are the comments and recommendation of the Minnesota Department of Commerce Energy Facility Permitting Staff in the following matter:

In the Matter of the Application of Enbridge Energy for a Pipeline Route Permit for the Alberta Clipper and Southern Lights Diluent Projects.

The Department of Commerce is providing you with EFP staff:

- A. Comments and Recommendations regarding PUC approval of route alternatives and route segments for consideration at a contested case hearing for the above referenced project.
- B. Attachments A and B.

Staff is available to answer any questions the Commission may have.

Sincerely,

A handwritten signature in black ink that reads "Larry B. Hartman". The signature is written in a cursive, flowing style.

LARRY B. HARTMAN
DOC EFP Staff

LBH/ja
Attachments



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BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

**COMMENTS AND RECOMMENDATIONS OF THE
MINNESOTA DEPARTMENT OF COMMERCE
ENERGY FACILITY PERMITTING STAFF**

DOCKET No. PL9/PPL-07-361

Meeting Date: February 28, 2008.....Agenda Item # 4

Company: Enbridge Energy, Limited Partnership and Enbridge Pipelines (Southern Lights) L.L.C.

Docket No. PL9/PPL-07-361

In the Matter of the Application of Enbridge Energy for a Pipeline Routing Permit for the Alberta Clipper and Southern Lights Diluent Projects.

Issue(s): What additional pipeline alignments, route segments and route alternatives should be accepted by the PUC for consideration at a contested case hearing? Should the Commission take any additional actions at this time?

DOC Staff: Larry B. Hartman.....651-296-5089

Relevant Documents	Date
1. Order Accepting Items For Consideration in the Contested Case Hearing and Extending Deadlines	November 30, 2007

-Continued-

2. Revised Appendix I for Alberta Clipper and Southern Lights Diluent Preferred Route and Alignment Maps (South and East of Clearbrook) and Route Alternatives (Tabs 1-12)..... December 20, 2007
3. Supplemental Filing to Route Alternatives for Alberta Clipper Project Southeast of Clearbrook, Minnesota and Southern Lights Diluent Project (Tab 13) and Revised Appendix I, Depicting Fond du Lac Route Alternative between Mileposts 1056 to 1073 for the Alberta Clipper and Southern Lights Diluent Projects (South and East of Clearbrook)..... January 7, 2008
4. Supplemental Filing Depicting Portage Lake Residence Alternative (MP 970.5 to 972.3) and Mississippi River Alternative MP 984.7 to 988.2) for the Alberta Clipper and Southern Lights Diluent Projects (South and East of Clearbrook)..... February 15, 2008

-End of Relevant Documents-

The enclosed materials are work papers of the Department of Commerce (DOC) Energy Facility Permitting Staff (EFP). They are intended for use by the Public Utilities Commission and are based on information already in the record unless otherwise noted. This document can be made available in alternative formats (i.e., large print or audio tape by calling (651) 201-2202 (Voice) or 1-800-627-3529 (TTY relay service).

Documents Attached

- A. Enbridge Expansion Projects Map
- B. Pipeline Routing Permit Schematic

-End of Attached Documents-

Note: Relevant documents and additional information can be found on eDockets or the PUC Facilities Permitting website.

Alberta Clipper and Southern Lights Diluent Project:

eDockets

PUC website

07-361

<http://energyfacilities.puc.state.mn.us/Docket.html?Id=19203>

LSr Project

eDockets

PUC website

07-360

<http://energyfacilities.puc.state.mn.us/Docket.html?Id=19133>

Statement of the Issues

The issue before the Commission is acceptance for consideration at public hearings the routes and route segments proposed by the applicant or any other proposals that were submitted in accordance with the requirements of Minn. Rule 7852.1400. In addition, the Commission may accept for public hearing any other route or route segment it considers appropriate for public hearing tentatively scheduled for March and April of 2008.

Minn. Rule 7852.1300 Subp 1. prohibits route or route segments from being considered at the public hearing unless accepted by the Commission prior to published notice of the hearings.

Before the Commission addresses the route acceptance issue, DOC EFP staff would like to provide the Commission with an overview of the Enbridge Proposed Pipeline Projects and activities that have taken place since Commission acceptance of the Pipeline Routing Permit applications, followed by the proposed route and route segment proposals.

Introduction and Background

Enbridge Energy Company, Inc., formerly Lakehead Pipeline, (“Enbridge” or “the applicant”) has filed two Certificate of Need Applications and two applications for Pipeline Routing Permits for three separate, but related, pipeline projects. The two pipeline routing permit applications are identified as the LSr (PUC Docket No. PL9/PPL-07-360), and the Alberta Clipper and Southern Lights (PUC Docket No. PL9/PPL-07-361) projects.

Enbridge seeks to construct the pipelines parallel to its existing pipelines; in and adjacent to its multiple line pipeline rights-of-way where there is room to do so. Enbridge’s existing right-of-way contains five pipelines west of Clearbrook and four pipelines east of Clearbrook. See Attachment A in the Commissioner’s packet. The proposed pipelines will connect to Enbridge’s existing crude oil pipeline system.

Enbridge’s two applications for pipeline routing permits have been filed pursuant to Minnesota Statutes 216G.02 and the Pipeline Route Selection procedures in Minnesota Rules 7852.0800 to 7852.1900 (formerly 4415.0045 to 4415.0100 when the applications were filed in 2007).

The PUC referred al four dockets to the Office of Administrative Hearings; Administrative Law Judge Eric L. Lipman was assigned to preside.

Project Overview

Enbridge is seeking authorization to build three different petroleum pipelines as described below and as shown on Attachment A in the Commissioner’s packet.

LSr Project (Docket No. PL9/PPL-07-360)

The LSr Project is the subject of the first application for both a Certificate of Need (Docket No. PL9/CN-07-464) and a Pipeline Routing Permit (Docket No. PL9/PPL-07-360) and will consist of approximately 108 miles of 20-inch outside diameter pipeline extending from the North Dakota-Minnesota border to Clearbrook in Clearwater County. This pipeline project will cross six counties in Minnesota: Kittson, Marshall, Pennington, Red Lake, Polk, and Clearwater. See Attachment A in the Commissioner's packet. The LSr project will be capable of transporting approximately 186,000 barrels per day to the Clearbrook terminal in Clearwater County.

The review processes for both the Certificate of Need and Pipeline Routing Permit have been completed and the ALJ's report and recommendations are expected around March 10, 2008.

Alberta Clipper/Southern Lights Diluent Projects (Docket No. PL9/PPL-07-361)

The Alberta Clipper and the Southern Lights Diluent Projects is the subject of the second application for a Certificate of Need (Docket No. PL9/CN-07-465) and for a Pipeline Routing Permit (Docket No. PL9/PPL-07-361).

The Alberta Clipper is a 1,000-mile long, 36-inch outside diameter crude oil pipeline. It will start in Hardisty, Alberta and end at an Enbridge terminal facility in Superior, Wisconsin. The Minnesota portion of the project is approximately 285 miles, approximately 108 miles will be built west of Clearbrook and the remaining 177 miles will be built east of Clearbrook. This line will transport approximately 450,000 barrels of heavy crude oil from the Canadian oil sands to refineries in the Midwest.

The Southern Lights pipeline project will transport liquids (condensate or diluent) north from refineries in Chicago area to the oil sands of Alberta, Canada. The oil extracted in Alberta has a tar-like consistency and must be diluted before it can be moved through a pipeline. The Minnesota portion of the Southern Lights Project will consist of approximately 177 miles of new 20-inch outside diameter pipeline in Minnesota. When completed, this new pipeline will begin in the Chicago area and end at the Enbridge terminal facility near Clearbrook, Minnesota. At Clearbrook, Enbridge will reverse the flow on one of its existing pipelines to continue transporting the diluent north to a terminal near Edmonton, Alberta, Canada.

Enbridge plans to construct the Alberta Clipper Project in conjunction with the Southern Lights Diluent Project, so the second pipeline routing permit application addresses both the Alberta Clipper and Southern Lights diluent projects.

The Alberta Clipper and Southern Lights diluent projects will also involve construction of new pumping units at existing pump stations and storage tanks in Superior, Wisconsin.

The Alberta Clipper Project will cross 13 counties in Minnesota. Going from west to east they are: Kittson, Marshall, Pennington, Red Lake, Polk, Clearwater, Beltrami, Hubbard, Cass, Itasca, Aitkin, St. Louis and Carlton. See accompanying map (Attachment A) in the Commissioner's packet.

The Southern Lights diluent project, requiring new pipeline construction in Minnesota, will only cross counties east of Clearbrook and include Clearwater, Beltrami, Hubbard, Cass, Itasca, Aitkin, St. Louis and Carlton.

Public hearings were held in November 2007 and January 2008 on the LSr Project and the portion of the Alberta Clipper Project north and west of Clearbrook. The hearing record from the Alberta Clipper Project north and west of Clearbrook will become a part of the hearing record developed for the remainder of the Alberta Clipper and Southern Lights Diluent Projects south and east of Clearbrook scheduled for public hearing in March and April 2008.

Background Terminology

In order to better understand some of the terms used in this briefing paper, a review of definitions is provided from the following subparts of Minnesota Rule 7852.0100:

Subp. 8. **Barrel.** "Barrel" as defined in part 7853.0100, subpart 5 means that quantity of liquid that is equal to 42 gallons.

Subp. 11. **Construction.** "Construction" means any clearing of land, excavation, or other action for the purpose of constructing new pipeline that would adversely affect the natural environment of a pipeline route. Construction does not include changes needed for temporary use of a route for purposes of maintenance, repair, or replacement of an existing pipeline and associated facilities within existing rights-of-way, or for the minor relocation of less than three-quarters of a mile of an existing pipeline or for securing survey or geological data, including necessary borings to ascertain soil conditions.

Subp. 31. **Route.** "Route" means the proposed location of a pipeline between two end points. A route may have a variable width from the minimum required for the pipeline right-of-way up to 1.25 miles.

Subp. 32. **Route Segment.** "Route segment" means a portion of a route.

Subp. 30. **Right-of-way.** "Right-of-way" means the interest in real property used or proposed to be used within a route to accommodate a pipeline and associated facilities.

Regulatory Process and Procedures

Review of the Enbridge's pipeline routing permit applications is taking place pursuant to the requirements of Minnesota Statutes 216G.02 and the Pipeline Route Selection Procedures in Minnesota Rules, 7852.0800 to 7852.1900. Attachment B in the Commissioner's packet illustrates the procedural steps that are being followed in the Enbridge routing permit dockets.

Commission acceptance of the pipeline routing permit applications on July 27 and August 1, 2007, allowed Department of Commerce Energy Facility Permitting Staff to implement the procedural requirements of Minnesota Rules, 7852.0800 through 7852.1900 as shown in Attachment B in the Commissioner's packet.

It should be noted that the pipeline routing rules apply only to the route of pipeline. The pipeline routing rules do not set safety standards for the construction of pipelines. See Minnesota Statutes 216G.02, Subd. 3. Issuance of a Certificate and Need and a Pipeline Routing Permit allows the permittee the right to use eminent domain proceedings, if necessary, as provided in Minnesota Statute 117.48.

Between August 13, 2007, and August 23, 2007, the Department of Commerce EFP staff held 12 public information meetings, except as consolidated in the PUC's August 1, 2007 order (the Commission varied the requirements to hold public meetings/hearings in Hubbard and Aitkin Counties), in each county crossed by the proposed Enbridge Pipelines.

Published notice of these meetings appeared in 34 newspapers; public service announcements on the information meetings were provided to 34 media outlets (radio and TV stations). Notice was also published in the EQB Monitor and appeared on the PUC and DOC web pages. Notice was also mailed by Enbridge to 1,280 landowners on the proposed alignments Enbridge filed with the Commission in June 2007.

In conjunction with the Department's public information meetings, Enbridge Energy held an open house prior to each meeting to provide interested persons with an opportunity to find out more about the projects and respond to questions. Enbridge provided aerial photos to landowners showing its proposed alignment. Copies of the proposed Agricultural Impact Mitigation Plan; Upland Erosion Control, Revegetation, and Maintenance Plan; Wetland and Waterbody Construction and Mitigation Procedures, and other project related information was available to interested persons.

Attendance at the meetings was spotty, some of the meetings were well attended and there continues to be a lot of public interest in this project, particularly east of Clearbrook on the Alberta Clipper and Southern Lights Diluent Projects based on the volume of e-mails and phone calls received by DOC EFP and PUC staff. Approximately 210 people attended the information meetings/open houses and around 175 people have signed up to be added to the Department's project mailing list.

Issues at the Public Meetings

Compensation, which includes easement payments as well as damages from past pipeline construction (cropland, timber, fences), was one of the most frequent issues raised by the public. Location of the proposed pipelines was also a concern raised by many people with respect to existing structures, shelterbelts, water wells and some future development plans. It was often suggested that the proposed pipelines should avoid being close to homes and shelterbelts. Some safety issues were also identified. Questions were raised about taxes, devaluing of land by the presence of a pipeline, setbacks from the right-of-way, homes, water wells, and separation of parallel pipelines within a right-of-way, vertical separation when pipelines cross one another, depth of burial, and the crossing of drain tile. The issue of need was raised on several occasions, but people often acknowledged that there was a need for the new pipelines.

Written Comments Received

Approximately 60 written comments were received by the October 10, 2007 original deadline for submitting written comments or making route proposals. Of the written comments received, approximately 8 addressed the LSr and Alberta Clipper projects that are proposed west of Clearbrook. However, none of these comments offered or proposed any specific route segments or route alternatives. Most of the comments received from landowners addressed concerns about the portions of the Alberta Clipper and Southern Lights Diluent Projects proposed to be built south and east of Clearbrook.

Other Actions and Activities

In order to address many of the landowner concerns expressed at the DOC public information meetings in August 2007 and in the written comments received, Enbridge filed a motion with ALJ Lipman on October 3, 2007 requesting more time to develop alternative routes south and east of Clearbrook. This motion requested that the October 10, 2007 deadline for alternative route and route segment proposals south and east of Clearbrook, Minnesota, be suspended until a new calendar could be established.

On October 25, 2008, Judge Lipman issued his Order Certifying Motion to Commission and Second Prehearing Order (October 25, 2007 ALJ Order) referring the matter to the PUC. In its Order issued November 30, 2007, the Commission granted a variance to Minn. Rules 7852.1400 and suspended the established deadline for submitting route alternatives in the Alberta Clipper and Southern Lights Diluent pipeline routing permit application. See Relevant Document 1. Subsequently, the deadline for filing route alternatives or route segments was extended to January 7, 2008, for Enbridge and to February 15, 2008, in order to provide newly affected landowners and participants with adequate time to offer new alternative routes or route segments.

Route Proposal Acceptance by the Commission

The Commission is now being asked to determine what routes and route segments will be considered at the contested case hearing for the Alberta Clipper and Southern Lights Diluent Projects between Clearbrook in Clearwater County and the Minnesota-Wisconsin borders, now scheduled for March 25 and 26 and April 8 and 9 of 2008 in conjunction with the Certificate of Need proceeding (Alberta Clipper and Southern Lights Diluent Projects).

Route proposal acceptance is addressed in Minnesota Rules, part 7852.1400 Subpart 1 and reads as follows:

The commission shall accept for consideration at the public hearing the routes and route segments proposed by the applicant and may accept for public hearing any other route or route segment it considers appropriate for further consideration. No route shall be considered at the public hearing unless accepted by the commission before the notice of the hearing. Routes accepted shall be identified by the commission in accordance with part 7852.1600. A proposer of a route or route segment that the commission has accepted for consideration at the hearing shall make an affirmative presentation of facts on the merits of the route proposal at the public hearing.

Enbridge Energy Subsequent Filings and Route Proposals

When an applicant is applying for a pipeline routing permit under the pipeline route selections procedures process (Minn. Rule 7852.0800-7852.1900) the application must identify a proposed (preferred) route and evidence of consideration of alternative routes. Enbridge's initial applications identified a preferred alignment that included only the amount of land needed for the permanent right-of-way and temporary workspace and evidence of consideration of alternative routes as described and shown in its "Environmental Assessment Supplement to the Pipeline Routing Permit Applications" as identified in Section 4415.0170 of the filed applications.

Enbridge filed a Revised preferred route, which has a minimum route width of 500 feet or wider as depicted the aerial photos in relevant documents 2, 3, and 4 and in Revised Appendix I, on December 20, 2007, and January 7, 2008. The Revised preferred route and 15 proposed route segment alternatives (Tabs 1 through 15) are depicted in three relevant documents identified as follows:

2. Revised Appendix I for Alberta Clipper and Southern Lights Diluent Preferred Route and Alignment Maps (South and East of Clearbrook) and Route Alternatives (Tabs 1-12). December 20, 2007. 66 new landowners are affected by the Revised preferred route and 12 proposed route segments.

3. Supplemental Filing to Route Alternatives for Alberta Clipper Project Southeast of Clearbrook, Minnesota and Southern Lights Diluent Project (Tab 13) and Revised Appendix I. January 7, 2008. This alternative includes 3 new landowners.
4. Supplemental Filing to Route Alternative for the Alberta Clipper Project Southeast of Clearbrook, Minnesota and the Southern Lights Diluent Project (Tab 14-15). February 15, 2008. These two Leach Lake route alternatives include 16 new public and private landowners.

Enbridge believes it has notified all “reasonable, likely to be affected” landowners for the proposed Revised preferred route and route alternative segments that are being proposed in this proceeding.

Collectively these filings and sets of maps show a preferred minimum route width of 500-foot or wider between Clearbrook, Minnesota, and the Minnesota-Wisconsin borders. This minimum 500 foot route width is centered on the proposed 20-inch Southern Lights Diluent Pipeline. A significant portion of the proposed 500-foot route width is already occupied by existing pipelines within Enbridge’s existing right-of-way.

According to Enbridge Energy, this proposed 500-foot wide route width, which includes both Alberta Clipper and Southern Lights Diluent pipeline projects, does not represent a request for increased permanent easement space or additional temporary workspace. Enbridge’s request for permanent easement space and temporary work space remain unchanged.

Enbridge decided to supplement its application with the 500-foot route width in order to provide the flexibility necessary to address landowner concerns relative to placement of the pipeline across their respective property, special environmental features such as wetland crossings, and other mandated environmental agency requirements (Department of Natural Resources and the United States Army Corps of Engineers and other interested parties) that maybe necessary to construct the proposed pipeline within the preferred route and route segments in order to locate the Alberta Clipper and Southern Lights Diluent pipelines in the most appropriate manner.

Enbridge Energy has continued to conduct detailed engineering and survey work since its applications for the Alberta Clipper and Southern Lights Diluent projects were filed in June 2007. These 15 route alternatives were developed based on discussions with landowners and a pipeline constructability survey. Enbridge believes that these 15 route alternatives are necessary to reduce the impact of the Alberta Clipper and Southern Lights Diluent Projects south and east of Clearbrook on landowners and the environment.

**ROUTE ALTERNATIVES
FOR
ALBERTA CLIPPER AND SOUTHERN LIGHTS DILUENT PROJECTS
SOUTH AND EAST OF
CLEARBROOK**

Tab No.	Name of Route Alternative
	December 20, 2007 Route Alternatives
1	Mile Post (“MP”) 912.1 TO 916.4805.4—Ruffy Brook Crossing and Leonard Alternative
2	MP 932.5 to 935.2—Wilton Reroute Alternative
3	MP 936.4 to 937.3—Bemidji Power Line Alternative
4	MP 937.7 to 938.6—Bemidji Residential Subdivision Reroute Alternative
5	MP 945.2 to 942.6—Necktie River and Great Lakes Gas Alternative
6	MP 978.1 to 988.2—Bena top Ball Club Alternative
7	MP D1004 to D1005.6—Forsythe Lake Reroute Alternative
8	MP 1011.5 to 1017—Gunn Road to Blackberry Alternative
9	MP 1021.8 to 1025.2—Shallow Lake & Swan River Alternative
10	MP 1043.9 to 1045.4—Floodwood Station Alternative
11	MP 1051.6 to 1052—Farmstead (Tract 169) Alternative
12	MP 1077.5 to 1079.9—Farmstead (Tract 72) and Wrenshaw Alternative
	January 7, 2008 Route Alternative
13	MP 1056 to 1073—Fond du Lac Alternative
	February 15, 2008 Route Alternatives s
14	MP 970.5 to 972.3 Portage Lake Residence Alternative
15	MP 984.7 to 988.2 Mississippi River Alternative

No route alternatives or route segments were offered by anyone other than Enbridge for consideration at the public hearings for the Alberta Clipper and Southern Lights Diluent Pipeline Projects between Clearbrook, Minnesota, and the Minnesota-Wisconsin borders.

DOC EFP Staff Analysis and Comments

Revised Alberta Clipper and Southern Lights Diluent Preferred Route and Alignment Maps (See relevant items 2, 3 and 4)

The pipeline routing rules (Chapter 7852) are silent about what, if any, action is required when an applicant makes any change or correction to the application after filing, except the distribution requirements. See 7852 Subp. 3. for subsequent filing requirements.

However, the rules do clearly state that the Commission shall accept for consideration at the public hearing the routes and route segments proposed by the applicant. Thus DOC EFP staff concludes it is appropriate for the Commission to take formal action to accept Enbridge's "Revised Alberta Clipper and Southern Lights Diluent Preferred Route and Alignment Maps South and East of Clearbrook" for consideration at the public hearings.

Route and Route Segment Alternatives for the Alberta Clipper and Southern Lights Diluent Projects South and East of Clearbrook

DOC EFP staff has reviewed the 15 Enbridge proposed route and route segment alternatives and has concluded that the route and route segments alternatives submitted by the January 7, 2008; and February 15, 2007, deadlines comport with the provisions of Minn. Rule 7852.1400 Subpart 1 and Subp. 3. B. By its own rules (Chapter 7852), the Commission must accept for consideration at the public hearings Enbridge's proposed route and route segment alternatives for the Alberta Clipper and Southern Lights Diluent Projects south and east of Clearbrook.

Alignment modifications within the revised route boundaries being proposed by Enbridge in its supplemental filings may be examined at the public hearing. Therefore, no Commission action is necessary to have alignment modifications considered at the public hearing if they are within the boundaries of the revised route or route segments authorized by the Commission for consideration at the public hearing.

DOC EFP staff would note that alignment modifications or location changes within a route are common, and more likely to happen, than not happen. Changes are expected as the proposer works with landowners and governmental agencies and as the record in this matter is developed before the Administrative Law Judge.

MPUC Decision Options

- A. Revised Alberta Clipper and Southern Lights Diluent Preferred Route and Alignment Maps for the Alberta Clipper and Southern Lights Diluent Projects South and East of Clearbrook in Clearwater County and extending to the Minnesota-Wisconsin borders***
 - 1. Accept the Enbridge Energy Limited Partnership and Enbridge Pipelines (Southern Lights) L.L.C. Revised Alberta Clipper and Southern Lights Diluent Preferred Route and Alignment Maps south and east of Clearbrook, Minnesota, in Clearwater County**

and extending to the Minnesota-Wisconsin borders and forward them to the ALJ for the contested case hearing scheduled for PUC Docket No. PL9/PPL-07-361 and MN OAH Docket No. 8-2500-19094-2.

2. Make some other decision deemed more appropriate

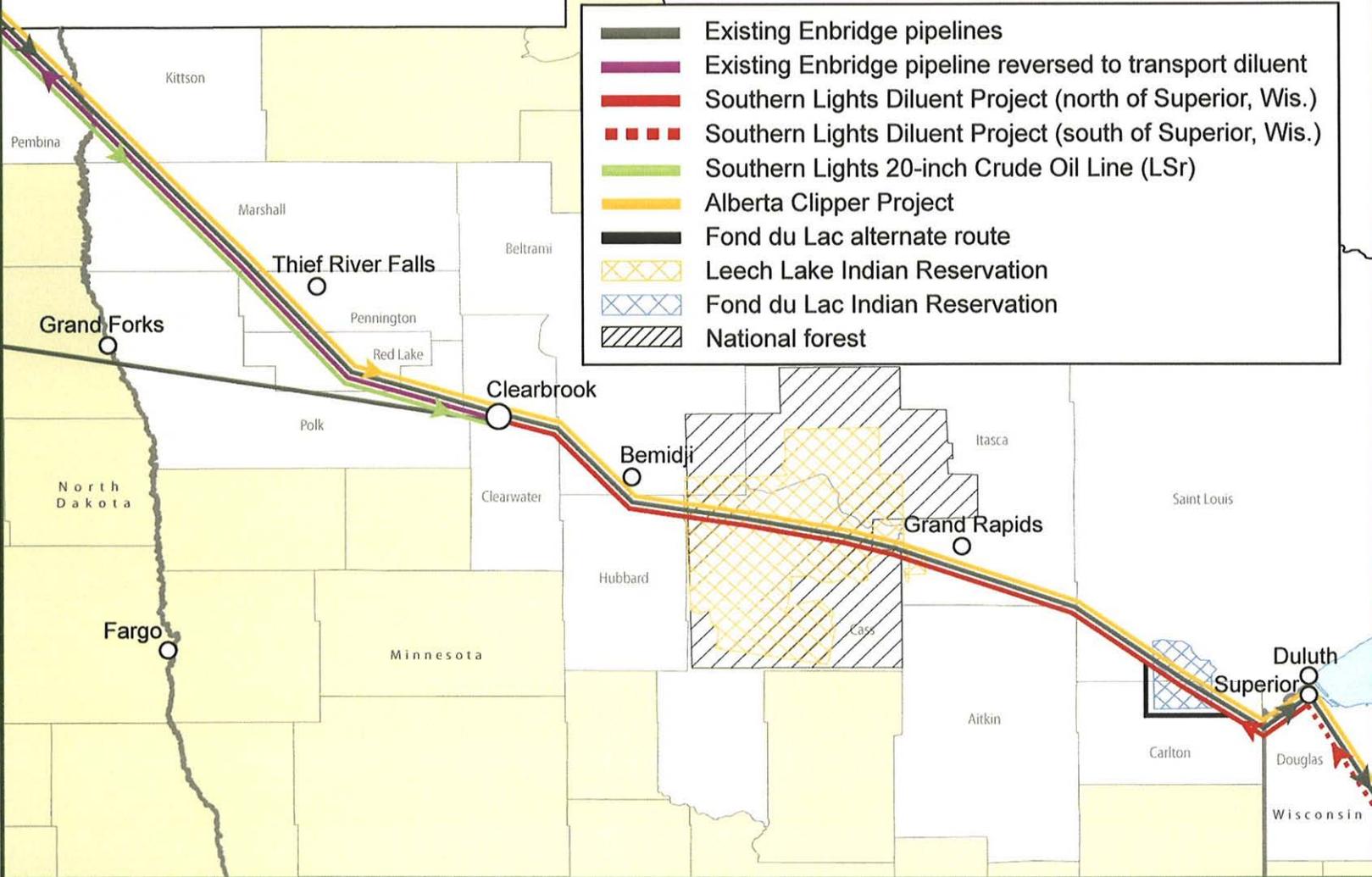
B. Route and Route Segment Alternatives for the Alberta Clipper and Southern Lights Diluent Projects South and East of Clearbrook in Clearwater County and extending to the Minnesota-Wisconsin borders

1. Accept the Enbridge Energy Limited Partnership and Enbridge Pipelines (Southern Lights) L.L.C. Proposed Route Alternatives (identified as Tabs 1 through 15) south and east of Clearbrook, Minnesota, in Clearwater County and extending to the Minnesota-Wisconsin borders and forward those to the ALJ for consideration in the contested case hearing scheduled for PUC Docket No. PL9/PPL-07-361 and MN OAH Docket No. 8-2500-19094-2.
2. Make some other decision deemed more appropriate

EFP Staff Recommendation: Staff recommends Option A.1. and Option B.1.

Enbridge Expansion Projects

- Existing Enbridge pipelines
- Existing Enbridge pipeline reversed to transport diluent
- Southern Lights Diluent Project (north of Superior, Wis.)
- Southern Lights Diluent Project (south of Superior, Wis.)
- Southern Lights 20-inch Crude Oil Line (LSr)
- Alberta Clipper Project
- Fond du Lac alternate route
- Leech Lake Indian Reservation
- Fond du Lac Indian Reservation
- National forest



Full Review for Pipeline Routing

Minnesota Rules 7852 PUC Energy Facility Permitting

Days After
Acceptance

00

20

100

270

